

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32109
 Name: Dakota Production Company Inc.
 Address 1: P.O. Box 350
 Address 2: _____
 City: Neodesha State: KS Zip: 66757 + _____
 Contact Person: Doug Shay
 Phone: (620) 325-3909
 CONTRACTOR: License # 33072
 Name: Well Refined Drilling
 Wellsite Geologist: Dick Cornell
 Purchaser: Oneok
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW.
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
06-02-2009 06-03-2009 08-04-09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-27772-0000
 Spot Description: Wilson
 _____ SW _____ SE _____ NE Sec. 6 Twp. 30 S. R. 17 East West
3092 Feet from North / South Line of Section
1080 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Wilson
 Lease Name: ~~Newland~~ WILSON Well #: 6-2
 Field Name: Neodesha
 Producing Formation: Bluejacket
 Elevation: Ground: N/A Kelly Bushing: _____
 Total Depth: 1078 Plug Back Total Depth: 1050
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1050
 feet depth to: Surface w/ 115 sx cmt.

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DEC 21 2009
CONSERVATION DIVISION
WICHITA, KS

Handwritten initials and date: 12/22/09

Drilling Fluid Management Plan AH II NR 1-5-10
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 12-15-09
 Subscribed and sworn to before me this 15th day of December
20 09
 Notary Public: [Signature]
 Date Commission Expires: Aug 3, 2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

KATHLEEN M. CHIPS
Notary Public - State of Kansas
My Appt. Expires 8/3/2013

Operator Name: Dakota Production Company Inc. Lease Name: ~~Newland~~ WILSON Well #: 6-2
 Sec. 6 Twp. 30 S. R. 17 East West County: Wilson

*See
Log
1/22/09*

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached Drillers Log	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Density, Induction, GR-N			

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WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	and Percent Additives	
Surface	12.25	8.625	22	23'	Portland	5	
Production	6.75	4.5	9.5	1049	Thick Set	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	919 - 923	200 gal. 15% HCL	
		63 sx. 20/40 Sand	
		49 sx. 12/20 Sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. **08-04-09** Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10	75		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21204
LOCATION FUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
6-5-09	2294	Wilson 6-2				Wilson																				
CUSTOMER Dakota Production Company Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Dave</td> <td></td> <td></td> </tr> <tr> <td>83</td> <td>Scott</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			479	John			436	Dave			83	Scott		
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MAILING ADDRESS 112 South 5 th street																										
CITY Nechoda																										
STATE KS		ZIP CODE 666257																								

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1028' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1049' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13 1/2" SLURRY VOL 35 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 17 bbl DISPLACEMENT PSI 700 ~~PSI 1100~~ RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 6 sacks gel-flush, 10 bbl dye water. Mixed 110 sacks thickset cement w/ 5" Kat-seal ^{100#/sk}, 1/4" flocc ^{100#/sk} @ 13.4 ^{100#/sk}. yield 1.67. Washout pump + lines shut down. release 4 1/2" latch damplug. Displace w/ 17 bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1100 PSI. wait 2 minutes, release pressure, float hold. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	3.45	172.50
1126A	115 Sks	thickset cement	16.00	1840.00
1110A	575 #	5" Kat-seal ^{100#/sk}	.39	224.25
1107	25 #	1/4" flocc ^{100#/sk}	1.97	49.25
1118A	300 #	gel-flush	.16	48.00
5407A	6.32	tax-mileage bulk TRK	1.16	366.56
5502C	4 hrs	80 bbl NAC TRK # 436	94.00	376.00
5502C	4 hrs	80 bbl NAC TRK # 83	94.00	376.00
1123	6000 gals	city water	14.00/1000	84.00
		4 1/2" latch down plug furnished		
			subtotal	4406.56
			6.3% SALES TAX	141.46
			ESTIMATED TOTAL	4548.02

Flavin 3737

229913

AUTHORIZATION [Signature]

TITLE _____

DATE _____