

Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66778
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX

HAVE RIG
 RIG #2
 WILL DIG

Rig #:	2	S19	T30S	R17E
API #:	15-205-27774-0000	Location	NW,SE,SE	
Operator:	Dakota Production Company, Inc.	County	Wilson	

112 S. 5th
 Neodesha, KS 66757

Well #:	19-2	Lease Name:	Fink	Gas Tests on Page 3
Location:	970 FSL	Line		
	700 FEL	Line		

Spud Date: 6/9/2009
 Date Completed: 6/10/2009 TD: 1076

Driller:	Jeff Kephart	
Casing Record	Surface	Production
Hole Size	12 1/4"	8 3/4"
Casing Size	8 5/8"	
Weight		
Setting Depth	22' 10"	
Cement Type	Portland	
Sacks	5	
Feet of Casing		

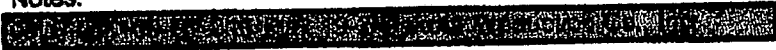
Rig Time	Work Performed

0	2	Overburden	265	272	shale	427	449	sand
2	10	shale	272	276	blk shale	438		oil odor
10	12	lime	276	279	shale	449	452	sandy shale
12	29	shale	279	280	coal	452	457	sand
29	100	lime	280	299	shale	457	469	shale
100	149	shale	299	301	blk shale	469	471	coal
149	163	lime	301	324	lime	471	477	shale
163	166	shale	324	337	shale	477	493	lime
166	174	lime	337	354	lime	478		added water
174	176	blk shale	342		oil odor	493	496	shale
176	179	gray shale	354	393	shale	496	497	lime
179	245	lime	393	399	lime	497	501	blk shale
194		oil odor	399	402	shale	501	503	coal
245	251	sand	402	416	sandy shale	503	509	shale
251	256	lime	408		oil odor	509	511	sandy shale
256	258	blk shale	416	426	sand	511	513	sand
258	262	lime	420		oil odor	513	519	shale
262	265	blk shale	426	427	shale	519	548	sand

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 WICHITA, KS

519	548	oil odor						
528		no odor						
548	568	lime						
		oil odor						
568	575	blk shale						
575								
575	578	shale						
578	596	lime						
596	598	blk shale						
598	599	coal						
599	603	lime						
603	831	shale						
631	795	sand						
		circulation problems						
795	797	coal						
797	800	sandy shale						
800	811	shale						
811	813	blk shale						
813	826	shale						
826	828	blk shale						
828	871	shale						
871	889	sand						
889	913	sandy shale						
913	915	coal						
915	918	shale						
918	925	sand						
925	927	coal						
927	936	sand						
936	938	coal						
938	964	shale						
964	1010	sandy shale						
1010	1030	clat						
		little odor						
1030	1078	lime						
1078		Total Depth						

Notes:



RECEIVED
KANSAS CORPORATION COMMISSION

DEC 21 2009

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21305
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-18-09	2294	Finch #19-2	19	30S	17E	Wilson
CUSTOMER			TRUCK #			
Dakota Production Company, Inc.			DRIVER			
MAILING ADDRESS			TRUCK #			
112 South 5th street			DRIVER			
CITY			TRUCK #			
Neodesha			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66257			DRIVER			

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1078' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 1070' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4# SLURRY VOL 35 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 17.3 bbl DISPLACEMENT PSI 700 ~~PSI~~ 1100 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 60 bbl fresh water. Pump 6 sacks gel-flush w/ hulls, 7 bbl dye water. Mixed 115 sacks thickset cement w/ 5# Kol-seal ^{100#/sk} 1/4" floccle ^{100#/sk} @ 13.4 #/bbl. yield: 1.69. washout pump & lines shut down, release latch down plug. Displace w/ 17.3 bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI. wait 2 mins. release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	200	MILEAGE well of 2	n/c	n/c
1126A	115 sacks	thickset cement	16.00	1840.00
1110A	575#	5# Kol-seal ^{100#/sk}	.39	224.25
1107	25#	1/4" floccle ^{100#/sk}	1.97	49.25
1118A	300#	gel-flush	.16	48.00
1105	50#	hulls	.37	18.50
5407A	6.32	tax-mileage bulk tax	1.16	366.56
5502C	4 hrs	80 bbl UAC TRK	94.00	376.00
5502C	4 hrs	80 bbl UAC TRK	94.00	376.00
1123	3000 gals	city water	14.00/1000	42.00
		4 1/2" latch down plug furnished		
		subtotal		4210.56
		6.32% SALES TAX		139.99
		ESTIMATED TOTAL		4350.55

Rayin 3737

030058

AUTHORIZATION [Signature] TITLE _____ DATE _____