

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008  
Name: Owens Petroleum, LLC  
Address 1: 1274 202nd Rd  
Address 2: \_\_\_\_\_  
City: Yates Center State: KS Zip: 66783 + \_\_\_\_\_  
Contact Person: Scott Owens  
Phone: ( 620 ) 496-7048  
CONTRACTOR: License # 33986

Name: Owens Petroleum Services, LLC  
Wellsite Geologist: none  
Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
10/23/2009    10/29/2009    11/27/2009  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 207-27518-0000  
Spot Description: \_\_\_\_\_  
SE NE NW SW Sec. 33 Twp. 23 S. R. 16  East  West  
2135 Feet from  North /  South Line of Section  
2475 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Woodson

Lease Name: Tannahill Well #: 14  
Field Name: Vernon  
Producing Formation: Squirrel  
Formation: Ground: 1073 Kelly Bushing: na  
Total Depth: 1120 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NR 1-5-10  
(Data must be collected from the Reserve Pit)  
Chloride content: fresh ppm Fluid volume: 250 bbls  
Dewatering method used: Pumped out  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Owens Petroleum, LLC  
Lease Name: Roberts License No.: 34008  
Quarter SE4 Sec. 4 Twp. 24 S. R. 16  East  West  
County: Woodson Docket No.: D20591

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Owens  
Title: Member/Owner Date: 12/15/2009

Subscribed and sworn to before me this 16 day of December

20 09  
Notary Public: Michelle A. Sheldon  
My Appt. Expires 03/04/2013

Date Commission Expires: 03/04/2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Owens Petroleum, LLC Lease Name: Tannahill Well #: 14  
 Sec. 33 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray / Neutron / CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Squirrel 1062 -11
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"	17	40'	Monarch	20	none
Production Casing	6"	2-7/8"	6.5	1114	OWC	165	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1062 - 1077	spotted 2 bbl of 15% acid on zone; frac w/100 sacks of sand	

TUBING RECORD:		Size: <u>2-7/8"</u>	Set At: <u>1114'</u>	Packer At: <u>none</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/27/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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True Enterprise  
 1326 Main Street  
 LeRoy, KS 66857

(620) 964-2514

620-625-3607

SOLD TO: Scott Owens  
 Scott Owens  
 1274 202 Road  
 Yates Center, KS 66857

Please Remit To: True Enterprise, 1326 Main Street, LeRoy, KS 66857

Terms	P.O.#	Order #	Type	Slid.By	Cust.#	Slm:
10th Next Month	Tannahill 114	7362	House	DWT	O36070	Store
Quantity	Item #	Description	Price	Extended Price		
10.000	CL203	PORTLAND CEMENT	10.00	100.00		
1.000	SHSG	SAWHORSE SAFETY EYEWEAR	14.95	14.95		
1.000	6313241	8661ES 5PK HOME DUST MASK	4.89	4.89		
<p>RECEIVED          KANSAS CORPORATION COMMISSION            DEC 21 2009            CONSERVATION DIVISION          WICHITA, KS</p>						
<p>Comment: Receipt required with all returns within 30 days.</p>						<p>Taxable: 119.84          Tax: 7.55          Non-Tax: 0.00</p>
<p>Received by: <i>Kyle Owens</i></p>						<p>Total: 127.39</p>

*Handwritten signature/initials*

# KWS, LLC

19245 Ford Road  
Chanute, KS 66720  
(620) 431-9212  
Mobile (620) 431-8945

Owens Petro LLC  
1274 202 Road  
Yates Center, KS 66783

Date	Invoice
11/2/2009	912-1267

Date: 11-2-09  
Well Name: Tanna Hill #14  
Section: 33  
Township: 23  
Range: 16  
County: Woodson County  
API:  
PO#

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
HOLE SIZE: 5 7/8  
TOTAL DEPT: 1120  
WIRE LINE READING BEFORE:  
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and Cement 2 7/8"	1,114	2.20	2,450.80

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Hooked onto 2 7/8" casing. Established circulation with 6 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 165 sacks of OWC cement, dropped rubber plug, and pumped 6.4 barrels of water.

<b>Subtotal</b>	\$2,450.80
<b>Sales Tax (6.3%)</b>	\$0.00
<b>Balance Due</b>	\$2,450.80