

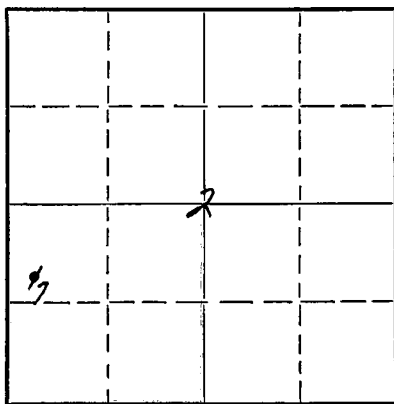
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

Graham County. Sec. 2 Twp. 10S Rge. (E) 21 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW/4 NW/4 SW/4
Lease Owner Skelly Oil Company
Lease Name Vera V. White Well No. 7
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed February 3, 19 51
Application for plugging filed February 6, 19 51
Application for plugging approved February 7, 19 51
Plugging commenced February 5, 19 51
Plugging completed February 5, 19 51
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3903' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | OD Size | Put In | Pulled Out |
|----------------------|------------|--------------|--------------|---------------|----------------|-------------|
| <u>Arbuckle Lime</u> | <u>Dry</u> | <u>3873'</u> | <u>3903'</u> | <u>8-5/8"</u> | <u>296' 0"</u> | <u>None</u> |
| | | | | | | |
| | | | | | | |
| | | | | | | |
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| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

25 sacks of cement 3903' to 3822'
Mud laden fluid 3822' to 290'
25 sacks of cement 290' to 222'
Mud laden fluid 222' to 65'
25 sacks of cement 65' to 6'
Surface soil 6' to 0'

RECORDED
STATE CORPORATION COMMISSION
3-10-1951
MAR 10 1951
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391
Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner Skelly Oil Company) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
Box 391, Hutchinson, Kansas
(Address)

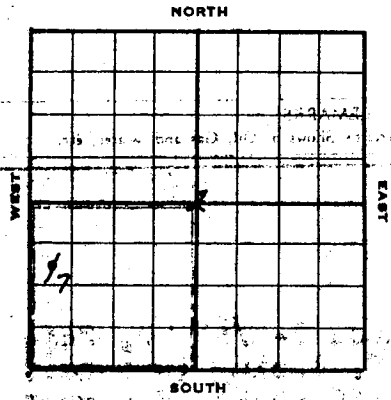
SUBSCRIBED AND SWORN TO before me this 9th day of March, 19 51

Josephine L. Johnson
Notary Public.

My commission expires April 7, 1951

PLUGGING
FILE SEC 2 T 10 R 20 W
BOOK PAGE 60 OF 10

SKELLY OIL COMPANY



Well Record

Lease Name and No. **Vers V. White** Well No. **7** Elev. **2200'**
 Lease Description **SW/4 of Section 2-10-21N, Graham County, Kansas (160 Acres)**
 Location made **January 13, 1951** by **P. J. Cussen**
990 feet from North line **SW/4** feet from East line
330 feet from South line

Work com'd **1/16** 19 **51** Rig com'p'd **1/17** 19 **51** Drlg. com'd **1/17** 19 **51**
 Rig Contractor **Claude Wentworth Drilling Co., Inc.**
 Drilling Contractor **Claude Wentworth Drilling Co., Inc.**
 Rotary Drilling from **0'** to **3903'** Cable Tool Drilling from _____

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 1 1951

Commenced Producing **DRY HOLE** 19 _____
 Initial Prod. before shot or acid _____ Bbls
 Initial Prod. after shot or acid _____ Bbls
 Dry Gas Well Press _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION **DRY HOLE** (Name) Top _____ Bottom _____ TOTAL DEPTH **3903'**

CASING RECORD

| OD Size | Wt. | Thds. | Where Set | PULLED OUT | | | LEFT IN | | | KIND | Cond'n | Sacks Used | CEMENTING Method Employed |
|---|-----------|-----------|-------------|------------|------|-----|----------|------------|----------|--------------|----------|------------|---------------------------|
| | | | | Jts. | Feet | In. | Jts. | Feet | In. | | | | |
| 8-5/8" | 24 | PE | 302' | | | | 7 | 296 | 0 | 23-25 | C | 150 | Halliburton |
| 10-5/8" casing set 6' in collar) | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | |

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

| | FIRST | SECOND | THIRD | FOURTH |
|-------------------------------------|-------------|-------------|-------------|-------------|
| Date | | | | |
| Acid Used | | | | |
| Size Shot | | | | |
| Shot Between | Ft. and Ft. | Ft. and Ft. | Ft. and Ft. | Ft. and Ft. |
| Size of Shell | | | | |
| Put in by (Co.) | | | | |
| Length anchor | | | | |
| Distance below Cas'g | | | | |
| Damage to Casing or Casing Shoulder | | | | |

SIGNIFICANT GEOLOGICAL FORMATIONS

| NAME | Top | Bottom | GAS | | OIL | | REMARKS |
|----------------------|--------------|--------|------|----|------|----|---------|
| | | | From | To | From | To | |
| Hebner Shale | 3507' | | | | | | |
| Lansing Linc | 3548' | | | | | | |
| Conglomerate | 3607' | | | | | | |
| Simpson | 3665' | | | | | | |
| Arbuckle Linc | 3673' | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

CLEANING OUT RECORDS

| | DATE COMMENCED | DATE COMPLETED | PROD. BEFORE | PROD. AFTER | REMARKS |
|-----|----------------|----------------|--------------|-------------|--------------------------------|
| 1st | | | | | See Reverse for other details. |
| 2nd | | | | | " " " " " |
| 3rd | | | | | " " " " " |
| 4th | | | | | " " " " " |

PLUGGING BACK AND DEEPENING RECORDS

| | Date Commenced | Date Completed | No. Feet Plugged Back or Deepened | Prod. Before | Prod. After | REMARKS |
|-----|----------------|----------------|-----------------------------------|--------------|-------------|--------------------------------|
| 1st | | | | | | See Reverse for other details. |
| 2nd | | | | | | " " " " " |
| 3rd | | | | | | " " " " " |
| 4th | | | | | | " " " " " |

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

| FORMATION | TOP | BOTTOM | REMARKS |
|---|------|--------|--|
| Surface soil and clay | 0 | 25 | |
| Sand | 25 | 45 | |
| Clay and shale | 45 | 120 | |
| Sand | 120 | 225 | |
| Shale and shells | 225 | 302 | Set and cemented 8-5/8" OD, 2 1/2" P.H., K-3, S.S. casing (6 cond.) at 302' with 150 sacks of cement and 4 sacks of acugel. Cement circulated. |
| Reamed 9-7/8" pipe to 12-1/4" | | | |
| Shale | 302 | 860 | |
| Shale and shells | 860 | 1585 | |
| Shale | 1585 | 1780 | |
| Anhydrite | 1780 | 1800 | |
| Shale | 1800 | 2060 | |
| Salt and shale | 2060 | 2135 | |
| Shale and lime | 2135 | 2605 | |
| Shale and shells | 2605 | 2720 | |
| Lime and shale | 2720 | 2805 | |
| Lime | 2805 | 3080 | |
| Shale and lime | 3080 | 3220 | |
| Lime | 3220 | 3589 | TOP HINDBARK SHALE 3507' TOP LANSING LIME 3548' |
| Medium crystalline lime | 3589 | 3593 | Spotted stain and porosity |
| Lime | 3593 | 3744 | |
| Colitic lime | 3744 | 3750 | Heavy oil stain, poor porosity and saturation |
| Lime | 3750 | 3795 | |
| Shale and lime | 3795 | 3843 | TOP CONGLOMERATE 3807' |
| Cherty conglomerate | 3843 | 3847 | Heavy dead oil stain, slight odor |
| Lime | 3847 | 3873 | TOP SIMPSON 3865' TOP ARBUCKLE LIME 3873' |
| Medium to coarsely crystalline, light grey dolomite | 3873 | 3880 | Light stain, poor porosity, no odor. |
| Light grey, finely crystalline dolomite | 3880 | 3903 | Ran Halliburton drill stem test, packer set at 3842', open 1 hour, fair blow for 15 mins., quit blowing at end of 30 minutes, recovered 62' of drilling mud, no oil, BHP-275#. |
| TOTAL DEPTH | | 3903' | Poor porosity and stain, no odor |

Since there were no commercial quantities of oil or gas encountered in drilling to the total depth of 3903', regular authority was granted on February 5, 1951, to plug and abandon the well. On this date the well was plugged as follows:

| PLUGGING | 25 sacks of cement | 3903' to 3822' |
|--------------------|--------------------|----------------|
| Mud laden fluid | | 3822' to 290' |
| 25 sacks of cement | | 290' to 222' |
| Mud laden fluid | | 222' to 65' |
| 25 sacks of cement | | 65' to 6' |
| Surface soil | | 6' to 0' |

Plugged and abandoned February 5, 1951.

LOGS TEST DATA: Tests were taken at 250' intervals from 250' to 3500' inclusive, with no deviation from vertical noted.