STATE OF KANSAS STATE CORPORATION COMMISSION

15-11-3-00282-0

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WELL	PLU	GGI	NG	REC	CORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita Kansas

NORTH				
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County. Sec. 24 Twp_1OS_{Rge} (E) 20W(W)Location as "NE¼NW¼SW¼" or footage from lines. SW₄ SE₄ SE₄ SE₄ Lease Owner Birmingham-Bartlett Drilling Co., et al Lease Name Sutor "B" Dry Hole Character of Well (completed as Oil, Gas or Dry Hole)..... March 30 Date well completed..... Application for plugging filed (verbal approval granted) April 3 March 30 19 50 Application for plugging approved..... March 30 Plugging commenced..... March 30 Plugging completed..... Dry hole Reason for abandonment of well or producing formation..... If a producing well is abandoned, date of last production..... Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well.......Eldon Petty Producing formation Arbuckle Depth to top 3744 Bottom 3748 Total Depth of Well 3748 Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1981	None
•••••						

			1			

D . 2. i. J. ii. j. ii.	_hish theallas plu	aged indicating	rahana tha ma	rd fluid place	ed and the math	ed or methods used in
Describe in detail the manner in	_			-		
introducing it into the hole. If cemer		used, state the d	naracter of sa	ime and depth p	laced, from	eet to
feet for each plug	s set.				•	
77.22.2.2.2	* 17 7 7				~ 1004	
	ith heavy mud.	Ib sacks	cement of	nbot.tomp.	ng @ 1901;	10 sacks
on top plug,	bellow cellar.		/			
				*		

		heavy mud. 15 sacks cement on bottom plug @ 190'; 10 sack low cellar.
		<u> </u>
		04-04-50
		(If additional description is necessary, use BACK of this sheet)
Corresponden ldress	ce regarding this well sh	hould be addressed to Birmingham-Bartlett Drilling Co. 300 Kaufman Building, Wichita, Kansas
ГАТЕ ОЕ	KANSAS	COUNTY OF SEDGWICK , ss.

described well as filed and that the same are true and correct. So help me God.

November 29, 1950

300 Kaufman Building, Wichita 2, Kansas

SUBSCRIBED AND SWORN TO before me this......

3rd_{day of}



15-163-00282-0000

SUTOR "B" #1

LOCATION: SW SE SEC. 24-108-20W

SPUDDED:

3-18-50

Rooks County, Kansas

COMPLETED:

3-30-50

OPERATOR:

Birmingham dartlett Drilling Co.

CONTRACTOR:

Birmingham-Bartlett Drilling Co.

SURFACE CASING:

8-5/8" casing comented 198' w/150 sacks coment & 2 c.c.

OILSTRING:

None - D & A

100

(Figures indicate bottom of formation)

o	to 140	Sand & Shele
	198	Shale & Shells
	735	Shale
	845	Sand
	1040	Shele & Sand
	1250	Sand
	1550	Shale
	1592	Anhydrite
	2165	Shale & Shells
	2710	Shale & Line
	\$165	Shale
	3210	Lime & Shale
	3280	Lime
	3410	Shelm & Lime
	3645	Lime
	3680	Conglomerate
	3720	Cherty Conglomerate
	5743	Conglomerate
	3748	Arbuckle Line
	8748	Total Depth
12782	ESTREAM THE RESIDENCE OF THE	

The undersigned Richard Bindery of the BINGROBAN-BARTLETT DRILLING CO. hereby certifies that the above is a true and correct log of the formations encountered in drilling the Sutor "B" #I as shown on the delly drilling reports.

PIRMINGHAM-BARTLETT DRILLING CO.

x Richard Hindery

Subscribed and sworm before me this ard day of April, 1960.

Thinian & Ginger

by commission empires: November 29, 1950.

PLUGGING
PLE SEC FOT 10 RADIO
BOOK PAGELYS LINES 7