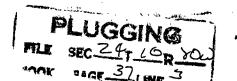
STATE OF KANSAS STATE CORPORATION COMMISSION

15-163-00609-000

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:	WELL PLUGGING RECORD							
Conservation Division State Corporation Commission		-				•		
800 Bitting Building Wichita, Kansas	R	ooks	County.	Sec. 24	Twp. 10S Rge	$(E)_{20}(W)$		
NORTH	Location as "N	NE/CNW¼SW¼" or	footage from	lines NW	NW SW			
		Jones, She						
	Lease Name _	Sutor C	T7			Well No1		
	Character of V	Well (completed as	Oil, Gas or	Dry Hole) _	μry	10.52		
	Date well con	npleted	····	0.7		19.52 19.52		
	Application for	r plugging nied r plugging approve	<u> </u>	<u> </u>		19 52		
	Application for	r plugging approved	1	8-7		19.52		
l i l i	Plugging com	oleted		8-7		19.52		
<u> </u>						10		
			n producing					
	If a producing	well is abandoned	. date of last	production	Never Produ	uced 19		
						fore plugging was com-		
Locate well correctly on above Section Plat	-				- ·			
Name of Conservation Agent who super								
Producing formation		Depth to top	Bottom_	· · · · · · · · · · · · · · · · · · ·	_ Total Depth o	f Well_3780_Feet		
Show depth and thickness of all water,	oil and gas formatio	ons.						
OIL, GAS OR WATER RECORDS	S			,		CASING RECORD		
The state of the s								
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED OUT		
				8 5/8	<u>165</u>	None		
feet for each plug set		1+0.1601		······································				
T. Filled Hole Wi	on neavy muo	1 00 100						
2. Pushed Hallibu	irton plug to	1601						
3. Dumped in ½ sa	ack of hulls	on top of pl	ug					
4. Mixed and dump				ulls.	A			
· • • • · · · · · · · · · · · · · · · ·								
5. Filled hole to								
6. Pushed second	"alliburton	plug to 40°						
7. Dumped ½ sack	of hulls on	top of plug		*				
8. Mixed 10 sacks	of cement a	ind filled ho	le with	same.				
	AUG 1		3-14-5	2				
	CONST _{(If additions}		T USO BACK OF	f this sheet)				
Name of Plugging ContractorJc	nes, Khelbur	hen a Farmer,	Inc.					
AddressRa	issell, Kansa	LS						
STATE OF	, CO	UNTY OF			, SS.			
			ployee of ow	mer) or (ow	mer or operator)	of the above-described		
vell, being first duly sworn on oath, sa bove-described well as filed and that		nd correct. So hel		_		ned and the log of the		
		(Signature)	vivi	v. VWL	ww.			
897 9 673	. /				/			
	11 /3 せん	• •	1	4	(Address)	5) ^		
SUBSCRIBED AND SWORN TO before	me this /	day of	7090	· - ·	, 18 <u>E</u>	, _ //,		
	•		1500	mie	Der	signel		
dy commission expires April 2	3.1956	,				Notary Public.		
The second secon	•	24-2675-5 2-52-	—20м			\mathcal{C}		



Amount of Oil Production_

bbls. Gravity of oil.

Farmer, Inc.

FORMATION RECORD

ADDDECC	Danaall	Von ann	
ADDRESS	Russell.	nansas	

__bbls. Size of choke, if any ____Length of test.

Type of Pump is used, describe

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

10.75					, , , , , , , , , , , , , , , , , , , ,					4
640 Acres . N	COUNTY ROO	oks sec 24	. Twe 10	S BGE 20W	. Formation	Top	Bottom	Formation	Top	Bottom
	COMPANY OPER	TATING Jones.	Shelburne	& Farmer	. I c.					-
160 160	company operating Jones, Shelburne & Farmer, Inc. office address Russell, Kansas Cellar						750	•		
100 100							150			
	FARM NAME Sutor C WELL NO.L Shale						750	·		
	DRILLING STARTED 7-22., 19 52DRILLING FINISHED 8-7. 52 Sand						880			
	DATE OF FIRST PRODUCTION COMPLETED Shale & Sand						1050			Ì
	WELL LOCATED NW 4 NW 4 SW 4 North of South Sand & Shale Line and the East of West Line of Quarter Section Shale & Redbed						d 1330	-		1
160 160	Line and		East of West Line	of Quarter Section	Shale & Redbed	133	0 1490]
	Elevation (Relativ	e to sea level) DEI	RRICK FLOOR	LOROUND.	Chala	149	1508			
Locate well correctly	CHARACTER OF	WELL (Oil, gas or	dryhole) Dry		Anhydrite'	160	8 1645	,	İ	1
2					Shale & RedBed	164				
7	 	SANDS OR ZONES			Shells & Redbed	1 .*				İ
o me	From To	. <u> </u>	ome	From To			2510	•		
	<u> </u>	.4			Shale & Shells		1			
3 /		5			Shale & Lime		3350	•		
រីទី នៃ		6	·		Lime & Shale		3470			1
Perforating Reco	rd If Any		Shot Record	:	Lime		3723			ŀ
Permation From	To No. of Shot	s Formatio	n From	To Size of Shot	Cherty Conglome	erate 372	3 3780			}
2 0 2								•		
				,	•			TOPS:		
00	l				•					
6	CASIN	IG RECORD			·	. 1		Elevation 2180	R. B.	
Amount Set		· · · · · · · · · · · · · · · · · · ·	Amount Pulled	Packer Record			1	Heebner 3420]
Size Wt. Thds. Me	ake Ft. In.	Ft. ln.	Size Length D	epth Set Make				Toronto 3440		
8.5/8.28 8 L		1	None .		•		}			
-0.5/0.20 0 11	103	1 - 1 - 1	NOME		N .	, l		Lansing 3457	700	-
			 	 			1	Cherty Cong. 37		
								Total Depth 379	<i>i</i> q	} .
Liner Record: Amount	Kind	AND MUDDING	Botto	m					1	1
		·	- 1					D & A		1
Size Amount Set Sacks	· · · · · · · · · · · · · · · · · · ·	Method of Amou	unt Mudding Method	Results (See Note)						
	Gal. Make	3 dimenting	incinou.	(Dec Hote)	• *					-
8 5/8 1/5 100										1
				_L	•					
Note: What method was used	to protect sands if	outer strings were	pulled?		• .					
<u></u>						4.5	1 .			
NOTE: Were bottom hole plug	used? If	so, state kind, dept	h set and results o	btained	,		ŀ			į
	A TOO	OLS USED			*.				Ì	
Rotary Tools were used from_			e used from	feet to				•		
féet, and from				- '		1.3				
Type Rig						2 92		,		1
		ODUCTION TEST			\$			A. akar ak:11	d in terra	correct and
Describe initial test: whether			ov pumping_		I, the undersigned complete according to	r, being tirst duly the records of thi	sworn upon s office and	oath state that this well recort to the best all my knowledge	and belief.	contect and
				-		3 € €		(John O Ar	an IN	

Name and title of representative of company Wice-Bresident

Subscribed and sworn to before me this 13

Donne Der

Derry Polic.