

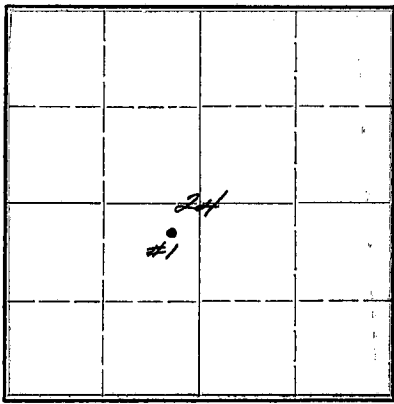
OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Rooks County. Sec. 24 Twp. 10S Rge. (E) 20 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE $\frac{1}{4}$  NE $\frac{1}{4}$  SW $\frac{1}{4}$   
Lease Owner. Skelly Oil Company  
Lease Name. Martin Sutor Well No. 1  
Office Address. Box 391, Hutchinson, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole  
Date well completed. November 10 19.45  
Application for plugging filed. November 16 (written) 19.45  
Application for plugging approved. November 16 (written) 19.45  
Plugging commenced. November 10 19.45  
Plugging completed. November 10 19.45  
Reason for abandonment of well or producing formation. Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production. 19.  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (Verbally on November 10)

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr  
Producing formation. Dry Hole Depth to top. Bottom. Total Depth of Well. 3799 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Base K.C. Lime	Dry	3653'		10-3/4" OD	363' 0"	None
Chert Conglomerate	"	3705'				
Arbuckle Lime	"	3769'				

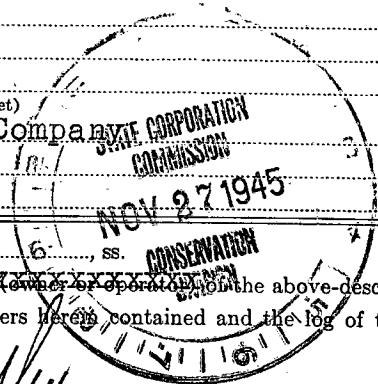
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mud laden fluid 3799' to 3500'  
25 sacks of cement 3500' to 3433'  
Mud laden fluid 3433' to 340'  
Wood plug and 25 sacks cement 340' to 290'  
Mud laden fluid 290' to 40'  
Wood plug and 5 sacks cement 40' to 6'  
Surface soil 6' to 0.

PLUGGING  
FILE 15-163-00264-0000  
BOOK PAGE 33 LINE 26

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Skelly Oil Company  
Address. Box 391, Hutchinson, Kansas



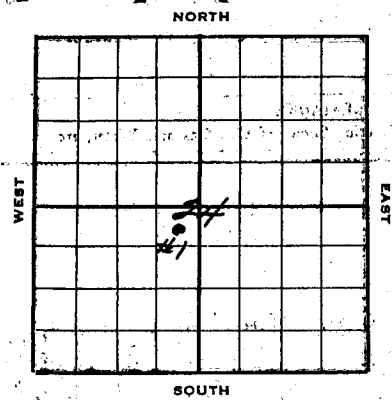
STATE OF KANSAS, COUNTY OF RENO  
H. E. Wamsley (employee of owner) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_  
Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 26th day of November, 1945.

My commission expires April 7, 1947. Josephine L. Johnson Notary Public.

# SKELLY OIL COMPANY



## Well Record

Lease Name and No. **Martin Sutor #18168** Well No. **1** Elev. **2176'±**  
 Lease Description **All of Sec. 24-10S-20N, Rooks County, Kansas**  
 Location made **October 10** 19 **45** by **Rooks County Engineer**  
**330** feet from North line **330** feet from East line **24/4**  
 feet from South line feet from West line of **Sec. 24**

Work com'd **Oct. 11** 19 **45** Rig comp'd **Oct. 14** 19 **45** Drlg. com'd **Oct. 17** 19 **45** Drlg. comp'd **Nov. 8** 19 **45**  
 Rig Contractor **Harbar Drilling Company**  
 Drilling Contractor **Harbar Drilling Company, Wichita, Kansas**  
 Rotary Drilling from **Top** to **3799'** Cable Tool Drilling from to

Commenced Producing **Dry Hole** 19 \_\_\_\_\_ Initial Prod. before shot or acid **Dry Hole** Bbls.  
 Initial Prod. after shot or acid Bbls.  
 Dry Gas Well Press. Volume Cu. ft.  
 Casing Head Gas Pressure Volume Cu. ft.  
 Braden Head (Size) Gas Pressure Volume Cu. ft.  
 Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION **Dry Hole** (Name) Top Bottom TOTAL DEPTH **3799'**

### CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
10-3/4" O.D. 29#			PE 366'				9	363'	0	Armed SW	A	175	Halliburton
(10-3/4" O.D. casing out 6' in collar)													

Liner Set at Length Perforated at  
 Liner Set at Length Perforated at  
 Packer Set at Size and Kind  
 Packer Set at Size and Kind

### SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Base K.O. Line	3633'						
Chert Conglomerate	3735'						
Arbuckle Line	3769'						

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st			24 10 300			See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

0000-43000-201-21

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
			Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil	0	15	
Sand and shale	15	50	
Gravel and shale	50	150	
Shale and shells	150	340	
Shale	340	380	Log had cemented 10-3/4" OD, 100' length 3, spaced and old steel casing at 306'
Blue shale	380	490	
Shale and shells	490	575	
Line	575	610	
Sand and shale	610	1050	
Sand	1050	1270	
Shale and shells	1270	1465	
Red bed	1465	1591	
Anhydrite	1591	1637	
Red bed and shale	1637	1690	
Broken line and shale	1690	1750	
Shale and shells	1750	2085	
Broken line	2085	2230	
Line	2230	2340	
Line and shale	2340	2370	
Line	2370	2475	
Shale	2475	2485	
Line	2485	2925	
Line and shale	2925	3250	
Line	3250	3380	
Cherty line	3380	3539	
Line	3539	3720	
Chert	3720	3729	
Shale	3729	3740	
Chert and line conglomerate	3740	3764	
Grey cherty dolomite with grey red bed shale	3764	3769	
Hard grey dolomite	3769	3785	3693'
Hard grey dolomite	3785	3788	3705'
Medium soft grey dolomite	3788	3792	3769'
Hard grey dolomite	3792	3799	slight spotted porosity with lead oil stain
		3799'	slight spotted porosity and dead oil stain
			fair porosity with lead oil stain
			no porosity or stain

Since no oil or gas shows of commercial quantities were encountered in drilling to this depth, regular authority was granted to plug and abandon the well. On November 10, 1945, the well was plugged as follows:

and laden fluid	3799'	to	3500'
25 sacks of cement	3500'	to	3435'
and laden fluid	3435'	to	340'
wood plug and 25 sacks of cement	340'	to	290'
and laden fluid	290'	to	40'
wood plug and 5 sacks of cement	40'	to	6'
Surface soil	6'	to	0.

DEPTH	TEMPERATURE	REMARKS
250'	0	surface
500'	0	"
750'	0	"
1000'	0	"
1250'	0	"
1500'	0	"
1750'	0	"
2000'	0	"
2250'	0	"
2500'	0	"
2750'	0	"
3000'	0	"
3250'	0	"
3500'	0	"
3750'	0	"

92 33  
 24 01 72