

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC
12/22/09*

OPERATOR: License # 30993
Name: M.A.E. Resources, Inc
Address 1: P O Box 304
Address 2: _____
City: Parker State: KS Zip: 66072 + 0304
Contact Person: Becky Johnson
Phone: (913-) 898-3221
CONTRACTOR: License # 5495
Name: McPherson
Wellsite Geologist: Brad Cook
Purchaser: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
7/17/08 7/18/08 7/18/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24,553-0000
Spot Description: _____
SE SW NE NE Sec. 29 Twp. 22 S. R. 19 East West
3965 Feet from North / South Line of Section
880 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner: ,
 NE NW SE SW
County: Anderson
Lease Name: JCB Unit1 Well #: 13A
Field Name: Colony-Welda
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 890 Plug Back Total Depth: 890
Amount of Surface Pipe Set and Cemented at: 24 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 890
feet depth to: surface w/ 107 sx cmt.

Drilling Fluid Management Plan Alt II NR 1-6-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Becky Johnson
Title: Board Treasurer Date: 12-16-09
Subscribed and sworn to before me this 16 day of Dec.
20 09.
Notary Public: Kim Rees
Date Commission Expires: 1-28-2013



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (12/21)

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Operator Name: M.A.E. Resources, Inc Lease Name: JCB Unit1 Well #: 13A
 Sec. 29 Twp. 22 S. R. 19 East West County: Anderson

Handwritten: 12/21/09

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>ACD1 RECD W/ 1 LOG!</u> <u>GR/NEUTRON/CCL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum soil/lime 0 930
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 1/4"	7"	n/a	24'	Portland	4	n/a
production	5 5/8"	2 7/8"	n/a	890	owc	107	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	870-890		

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TUBING RECORD: Size: <u>no tubing</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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UNCONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

1-431-9210 OR 800-467-8676

Rec'd Jul 18, 2008 1:02PM No. 4811 **16173**

TICKET NUMBER

LOCATION Okawa, KS

FOREMAN Casey Kennedy

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/16/08	5209	UCB unit 1 #13-A	29	22	19	AU
CUSTOMER MAE Resources Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS 70 Box 304			#389	Casey		
CITY Parker			#368	Bill Zab		
STATE KS			#503	Brian		
ZIP CODE 66072			#369	Casey		

PIPE TYPE long string HOLE SIZE 5 5/8" HOLE DEPTH 921' CASING SIZE & WEIGHT 2 7/8" EUE
 Casing Depth 919' DRILL PIPE _____ TUBING _____ OTHER _____
 JOINT WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 PLACEMENT 5.343 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 1 gal soap w/ 10.6 bbls fresh water
flush well followed by 107 sks OWC cement, flushed pump clean, displaced
2 1/2" rubber plug to casing TD w/ 5.343 bbls fresh water, pressured to
200 PSI, shut valve, observed cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE cement pump	368	925.00
406	35 miles	MILEAGE pump truck	368	127.75
407	minimum	ton mileage	503	315.00
502C	2.5 hrs	80.6bl Vac Truck	369	280.00
126	107 sks	OWC cement		1819.00
141	1 gal	Foamer (soap)		41.00
1402	1	2 1/2" rubber plug		23.00
sub total				3500.75
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			SALES TAX	128.04
			ESTIMATED TOTAL	3628.79

AUTHORIZATION Jerry H Cook

TITLE 223686

DATE _____

Set 24 6/28 M.A.E. Resources
 July 10-08

Soil J.C. Barnt 1 - #13A 0-1

Brown Clay	1 -	20	19
Blue Shale	20 -	32	12
Lime Shale	32 -	40	8
Lime Shale	40 -	48	8
Lime Shale	48 -	55	7

921 T.D.
 comp. 7/16/08

5' samples @ 900'

Lime	251 -	297	- 46
Shale	297 -	343	- 46
Lime + shale	343 -	357	- 14
Shale	357 -	367	- 10
Lime	367 -	376	- 9
shale	376 -	378	- 2
Lime	378	424	- 46
shale	424	430	- 6
lime	430	450	- 20
Lime	450	462	- 12
Shale	462 -	467	5
Lime	467 -	470	3
Lime & Shale	470 -	477	7
Shale	477	497	20
Shale	497	645	198'
Lime Strk	645	650	5
Lime & Shale	650	672	22
Lime	672	678	6
shale & Lime Strks	678	838	
Sand	838	898	60'
Shale	898, 2	921	

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