

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30993  
Name: M.A.E. Resources, Inc  
Address 1: P O Box 304  
Address 2: \_\_\_\_\_  
City: Parker State: KS Zip: 66072 + 0304  
Contact Person: Becky Johnson  
Phone: (913-) 898-3221  
CONTRACTOR: License # 5495  
Name: McPherson  
Wellsite Geologist: Brad Cook  
Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW  
\_\_\_\_ Gas  ENHR  SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry \_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr. \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
7/17/08      7/18/08      7/18/08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

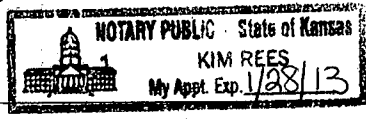
API No. 15 - 003-24,554-0006  
Spot Description: \_\_\_\_\_  
W2 E2 W2 NE Sec. 29 Twp. 22 S. R. 19  East  West  
3960 Feet from  North /  South Line of Section  
1765 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: JCB Unit1 Well #: 3A  
Field Name: Colony-Welda  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 900 Plug Back Total Depth: 900  
Amount of Surface Pipe Set and Cemented at: 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 3  
900  
feet depth to: surface w/ 107 sx cmt.

Drilling Fluid Management Plan Alt II NGL 1-5-10  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Becky Johnson  
Title: Board Treasurer Date: 12-16-09  
Subscribed and sworn to before me this 16 day of Dec  
20 09  
Notary Public: Kim Rees  
Date Commission Expires: 1-28-2013



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (12/21)  
**RECEIVED**  
**DEC 21 2009**

KCC WICHITA

Operator Name: M.A.E. Resources, Inc Lease Name: JCB Unit1 Well #: 3A  
 Sec. 29 Twp. 22 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>ACQ REC'D W/1 LOG!</u> <u>GR/NEUTRON/CCL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum soil/lime 0 930
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**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 1/4"	7"	n/a	23'	Portland	4	n/a
production	5 5/8"	2 7/8"	n/a	930	owc	107	Phenoseal

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	880 - 900		

**TUBING RECORD:** Size: no tubing Set At:   Packer At:   Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr.   Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)  

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	<b>PRODUCTION INTERVAL:</b> <u> </u> <u> </u>
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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16241  
 LOCATION Ottawa, KS  
 FOREMAN Carey Kennedy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/18/08	5209	XCB unit #1 -#3-A	29	22	19	AN
CUSTOMER MAE Resources Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS PO Box 304			389	Cas Ken		
CITY Parker			368	Bill Zab		
STATE KS			503	Ger Ste		
ZIP CODE 666072			370	Chalam		

JOB TYPE lengthening HOLE SIZE 5 5/8" HOLE DEPTH 930' CASING SIZE & WEIGHT 2 7/8" EUE  
 CASING DEPTH 928' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" rubber plug  
 DISPLACEMENT 5.395 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 1 gal ESA-41 soap to flush well followed by 107 sks OWC w/ 1/4# Phenoseal per sk, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 5.395 bbls fresh water, pressured to 700 PSI, shut in casing. observed cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement pump	368	925.00
5406	35 miles	MILEAGE pump truck	368	127.75
5407	minimum	ton mileage	503	315.00
5502C	3 hrs	80. bbl Vac Truck	370	300.00
1126	107 sks	OWC cement		1819.00
1107A	27 #	Phenoseal		31.05
1143	1 gal	ESA-41 (soap)		38.50
4402	1	2 1/2" rubber plug		23.00
RECEIVED				
DEC 21 2008				
KCC WICHITA				
sub total				3579.30
SALES TAX				129.98
ESTIMATED TOTAL				3709.28

*Handwritten signature*

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