

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3956  
Name: Brungardt Oil & Leasing, Inc.  
Address 1: P.O. Box 871  
Address 2: \_\_\_\_\_  
City: Russell State: KS Zip: 67665 + \_\_\_\_\_  
Contact Person: Gary L. Brungardt  
Phone: ( 785 ) 483-4975  
CONTRACTOR: License # 5184  
Name: Shields Oil Producers  
Wellsite Geologist: Brad Hutchison  
Purchaser: N.C.R.A.  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
10/19/09      10/24/09      12/23/09  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

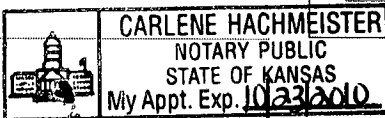
API No. 15 - 051-25912-00-00  
Spot Description: \_\_\_\_\_  
NE SE NW Sec. 26 Twp. 12 S. R. 16  East  West  
1520 Feet from  North /  South Line of Section  
2130 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: Brungardt Well #: 6  
Field Name: Emmeran NE  
Producing Formation: Arbuckle  
Elevation: Ground: 1937 Kelly Bushing: 1942  
Total Depth: 3418 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 219' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1096 Feet  
If Alternate II completion, cement circulated from: 1096  
feet depth to: surface w/ 140 sx cmt.

Drilling Fluid Management Plan Air II ncl 1-5-10  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt  
Title: Owner Date: 12/29/2009  
Subscribed and sworn to before me this 29<sup>th</sup> day of December,  
20 09.  
Notary Public: Carlene Hachmeister  
Date Commission Expires: 10/23/2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
DEC 31 2009  
KCC WICHITA

Operator Name: Brungardt Oil & Leasing, Inc. Lease Name: Brungardt Well #: 6  
 Sec. 26 Twp. 12 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Invoice from Weatherford Logging with type of logs run. A copy of all logs run included</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See Geologist Report  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      DEC 31 2009                      KCC WICHITA                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24lbs	219	Pozmix	150	90% cement 60% poz
Production	7 7/8	5 1/2	15.5	3415	Common	200	Common
Port Collar	7 7/8	5 1/2	15.5	Port Collar 1094	Common	140	Common

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

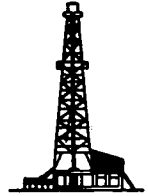
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3147	2500 gallons 15% acid	3147
1	3174	2500 gallons 15% acid	3174
1	3191	2500 gallons 15% acid	3191
1	3243	2500 gallons 15% acid	3243
1	3290	2500 gallons 15% acid	3290

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3413</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>12/23/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>65</u>	Gas Mcf <u>-----</u>	Water Bbls. <u>10</u> Gas-Oil Ratio <u>-----</u> Gravity <u>37</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Lansing - Kans. City</u>
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# Brungardt Oil & Leasing Inc.

Gary L. Brungardt, Owner  
P.O. Box 871  
213 West Seventh Street  
Russell, Kansas 67665  
(785) 483-4975



December 29, 2009

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

Re: Brungardt #6  
API # 15-051-25912-00-00  
Ellis County

Dear Sirs:

Please find enclosed the following documents:

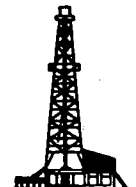
1. Original and two copies of ACO-1
2. KCC Port Collar Work Sheet
3. Copy of Intent to Drill
4. Three Cement Tickets (Inv. #s: 120345; 120399; 120782)
5. Precision Energy Services Log Report (#90488127)
6. Geologist Report
7. Compensated Neutron Microresistivity Log
8. Compensated Sonic w/Integrated Transit Times
9. Array Induction Shallow Focused Electric Log
10. Micro Resistivity Log

*Call  
me  
12/31/09*  
**RECEIVED**  
**DEC 31 2009**  
**KCC WICHITA**

If you have any questions, please feel free contact me.

Thank you,

Gary L. Brungardt  
Brungardt Oil & Leasing, Inc.



ALTERNATE I & II  
Work Sheet

KCC District #4

Called in:

9:30 AM 11 30 2009  
Time Month Day Year

API # 15-051-25912-00-00

Mr: Gary Brungardt

Spud Date: 10-19-2009

Expiration Date: 9-25-2010

Operator: Brungardt Oil & Leasing Inc KCC # 3956

Address: 529 E. 14th Phone# (785) 483-4975

P.O. Box 871  
Russell KS. 67665 Lease Name: Brungardt Well # 6

Location: NE SE NW County: Ellis

Sec: 26 Twp: 12 Rge: 16

10 3/4" 5 1/8" 219 S.P. cwc w/ 150 sx. Cmt.

4 3/4" - 5 1/4" - 6" csg. Set @ 3415 w/ 155 sx cmt.

T.D. 3419 Elev. GL 1937 Anhy: 1083-1129 Dakota base: 700

D.V. Tool @ \_\_\_\_\_ Port Collar @ 1094 Perf @ \_\_\_\_\_ Other \_\_\_\_\_

Total Amount of Cmt / Blend: Brought 300 sxs 60/40 for 6% gel 1/4 lb

Howseal per sx

Cmt circ? yes Date 11-30-09 Cement Company: Allied Ticket# 33645

Alternate II Completion: Rotary Rig  Pulling Unit  Backside:

Remarks: Ace pulling Services Inc.

Tested P.C. To 1000 # with water, Opened P.C. mixed &  
pumped 140 sxs cement to circulate cement to pit  
area. Closed PC. Tested to 1000 #

GPS: Lat: 38.98305 Long: 099.06862

[Signature] 11-30-09  
Witness (sign) Date

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Precision Energy Services, Inc.

♥ A Weatherford Company

Brungardt Oil & Leasing Co Inc  
 P O Box 871  
 Russell KS 67665  
 USA

**INVOICE**

**DRILLING** *Completion*  
*Pay need*

Invoice No. 90488127

LEASE AND WELL NO.

KS.ELLIS.EMMERAN NE FIELD

BRUNGARDT 6/EMMERAN NE  
 SHIELDS DRILLING

Please Remit to:  
 Precision Energy Services, Inc.  
 P.O. Box 200698  
 Dallas, TX 75320-0698

Phone: (817)249-7200

Fax: (817)249-7218

Customer # 13351

ATTN:

SERVICE ORDER	PURCHASE ORDER / A.F.E NO	JOB TICKET	SERVICE DATE	STATE	COUNTY	DISTRICT	INVOICE DATE
4180486		3518027	10/24/2009	KS	ELLIS COUNTY	PES OH CMPT (Liberal)	10/28/2009

REFERENCE	DESCRIPTION	QUANTITY	UOM	LIST UNIT COST	SURCHARGE	DISCOUNT %	NET UNIT COST	TOTAL COST
706724	CT-Land Operatns - Flat Charge	1	EA	3,500.00	-	94%	210.00	210.00
706716	CT-Land Operatns - Set-up	3,418.00	FT	0.35	-	94%	0.02	71.78
706733	CT-GR in Combination-Op Charge /FT	3,418.00	FT	0.18	-	94%	0.01	36.91
706732	CT-GR in Combination-Depth Charge /FT	3,418.00	FT	0.18	-	94%	0.01	36.91
706742	CT-Array Induction Log-Depth Charge /FT	3,418.00	FT	0.85	-	94%	0.05	174.32
706743	CT-Array Induction Log-Op Charge /FT	3,418.00	FT	0.85	-	94%	0.05	174.32
706748	CT-MRT-Depth Charge /FT	3,418.00	FT	0.60	-	94%	0.04	123.05
706749	CT-MRT-Operatn Charge /FT	1,000.00	FT	0.60	-	94%	0.04	36.00
706728	CT-Photo Density-Depth Charge /FT	3,418.00	FT	0.90	-	94%	0.05	184.57
706729	CT-Photo Density-Operatn Charge /FT	1,000.00	FT	0.90	-	94%	0.05	54.00
706740	CT-CNT-Depth Charge /FT	3,418.00	FT	0.66	-	94%	0.04	135.35
706741	CT-CNT-Operatn Charge /FT	1,000.00	FT	0.66	-	94%	0.04	39.60
706663	CT-BCS Depth Charge /FT	3,418.00	FT	0.78	-	94%	0.05	159.96
706664	CT-BCS Operatn Charge /FT	3,199.00	FT	0.78	-	94%	0.05	149.71
706697	CT-Instrumt Protectn-Lvl1 0-10000 FT	6	EA	250.00	-	-	250.00	1,500.00
707843	CT-Environmental Protection Charge	1	EA	200.00	-	-	200.00	200.00

*pd 10/2/09*  
*WEL 11/11*

RECEIVED  
 DEC 31 2009  
 KCC WICHITA

ALL FURTHER CHARGES WILL FOLLOW UPON RECEIPT

Terms: Net 30 days Sub-Total: 3,286.48

Sales Tax: 0.00

Invoice Total: US \$ 3,286.48

Weatherford (such term shall include any subsidiary, division or affiliate of Weatherford International, Inc.) will provide the requested equipment, materials or services to its customer. Such provision shall be governed by the terms and conditions of the current applicable master service agreement between the parties. In the event that there is no such master service agreement, Weatherford's standard terms and conditions, a copy of which can be found at www.weatherford.com/t&c shall be applicable to the provision of such equipment, materials or services. [A paper copy of these standard terms and conditions will be provided to you upon your written request.]



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 120782  
 Invoice Date: Dec 1, 2009  
 Page: 1

**COMPLETION**

<b>Bill To:</b>
Brungardt Oil Company P. O. Box 871 Russell, KS 67665

Customer ID	Well Name# or Customer P.O	Payment Terms	
Brung	Brungardt #6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-04	Russell	Nov 30, 2009	12/31/09

Quantity	Item	Description	Unit Price	Amount
140.00	MAT	Class A Common	13.50	1,890.00
3.00	MAT	Gel	20.25	60.75
13.00	MAT	Salt	21.25	276.25
111.00	SER	Handling	2.25	250.00
1.00	SER	Handling Mileage Charge	250.00	250.00
1.00	SER	Port Collar	991.00	991.00
15.00	SER	Pump Truck Mileage	7.00	105.00

*Pay 2985.28  
 pd 12/07/09  
 Ckt# 1154  
 Copy ACOI Folder*

**RECEIVED  
 DEC 31 2009  
 KCC WICHITA**

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 955.23

ONLY IF PAID ON OR BEFORE  
Dec 1, 2009

Subtotal	3,823.00
Sales Tax	118.03
Total Invoice Amount	3,941.03
Payment/Credit Applied	
<b>TOTAL</b>	<b>3,941.03</b>

# ALLIED CEMENTING CO., LLC. 33645

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11/30/09</u>	SEC <u>26</u>	TWP. <u>12</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Brunswick</u>		WELL # <u>6</u>		LOCATION <u>Goodman NW 8 W 26</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Ace  
 TYPE OF JOB Port collar  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 3/8 DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 140.00 lbs Cem 10% Salt 2% Gel

COMMON	<u>140</u>	@	<u>1350</u>	<u>189000</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>2025</u>	<u>6075</u>
CHLORIDE		@		
ASC		@		
SALT	<u>13</u>	@	<u>2125</u>	<u>27625</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>111</u>	@	<u>225</u>	<u>25000</u>
MILEAGE				<u>25000</u>
TOTAL				<u>272700</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill  
 # 398 HELPER Wayne  
 BULK TRUCK  
 # 473 DRIVER Alvin  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

P.C. C 1094 Test 1000#  
Open Tool  
Est. Circ  
Cont w/ 140 lbs  
Circ. to Surface  
Close Tool Test 1000# oil  
Run 5 lbs Wash Cap

**RECEIVED SERVICE**

DEPTH DEC 01 2009  
 PUMP TRUCK CHARGE \_\_\_\_\_ 99100  
 EXTRA \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 15 @ 700 10500  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 109600

CHARGE TO: Brunswick Oil & Leasing  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT [scribble] IF PAID IN 30 DAYS



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 120399  
 Invoice Date: Oct 25, 2009  
 Page: 1

**Bill To:**  
 Brungardt Oil Company  
 P. O. Box 871  
 Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Brung	Brungardt #6	[REDACTED]	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Oct 25, 2009	11/24/09

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	13.50	2,700.00
8.00	MAT	Salt	21.25	170.00
500.00	MAT	WFR-2	1.10	550.00
200.00	SER	Handling	2.25	450.00
15.00	SER	Mileage 200 sx @ .10 per sk per mi	20.00	300.00
1.00	SER	Production String	1,159.00	1,159.00
15.00	SER	Pump Truck Mileage	7.00	105.00
1.00	EQP	Guide Shoe	146.00	146.00
1.00	EQP	AFU Insert	161.00	161.00
1.00	EQP	Plug	71.00	71.00
1.00	EQP	Port Collar	1,750.00	1,750.00
1.00	EQP	Basket	231.00	231.00
10.00	EQP	Turbolizers	58.00	580.00
3.00	EQP	Centralizers	46.00	138.00

**COMPLETION**

*Take discount - pay now*

**RECEIVED**  
**DEC 31 2009**  
**KCC WICHITA**

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT TAKE DISCOUNT OF

\$ 2127.75

ONLY IF PAID ON OR BEFORE  
**Nov 19, 2009**

Subtotal	8,511.00
Sales Tax	
Total Invoice Amount	8,511.00
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,511.00</b>

*8511.00 - 2127.75 = 6383.25 pd 10/22/09 CC# 1206*



# ALLIED CEMENTING CO., LLC. 037668

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-25-09</u>	SEC. <u>26</u>	TWP. <u>12</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 a.m.</u>	JOB FINISH <u>8:30 a.m.</u>
LEASE <u>Brangert</u>	WELL # <u>6</u>	LOCATION <u>Corham 1W 80 2W Sinto</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Shields  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 3419  
 CASING SIZE 5 1/2 155\* DEPTH 3415  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Port Collar #56 DEPTH 1096  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 21'  
 CEMENT LEFT IN CSG. 21'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 81 BC  
 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Craig  
 # 417 HELPER Matt  
 BULK TRUCK \_\_\_\_\_  
 # 345 DRIVER Galen  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

5 1/2 casing set @ 3415  
Insert set @ 3394 opened 80PS  
Port collar set @ 1096  
Blk Circulation  
Rehole 30SK Mousehole 15SK  
Plug landed & float held @ 150PS  
THANKS!

CHARGE TO: Brangert Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas Engel

SIGNATURE Thomas Engel

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 200 Com 10% Salt  
500 gal WFR-2  
 COMMON 200 @ 13.50 2700.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
Salt 8 @ 21.25 170.00  
WFR-2 500 Gal @ 1.10 550.00  
 HANDLING 200 @ 2.25 450.00  
 MILEAGE 1075 k/mi 300.00  
 TOTAL 4170.00

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1159.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 15 @ 7.00 105.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 RECEIVED \_\_\_\_\_ @ \_\_\_\_\_

DEC 31 2009

TOTAL 1264.00

KCC WICHITA

**PLUG & FLOAT EQUIPMENT**

5 1/2 Guideshoe 146.00  
API Insert @ 161.00  
Plug @ 71.00  
Carbon Port Collar @ 1750.00  
1 Bucket @ 231.00  
10 Turbolizers @ 58.00 580.00  
3 Centralizers 46.00 138.00  
 TOTAL 3072.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 1264.00

DISCOUNT 0 IF PAID IN 30 DAYS



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 120345  
 Invoice Date: Oct 20, 2009  
 Page: 1

<b>Bill To:</b>
Brungardt Oil Company P. O. Box 871 Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Brung	Brungardt #6	10% 25, Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Oct 20, 2009	11/19/09

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	13.50	1,215.00
60.00	MAT	Pozmix	7.55	453.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
1.00	SER	Handling Charge	100.00	100.00
1.00	SER	Handling Mileage Charge	100.00	100.00
1.00	SER	Surface	991.00	991.00
10.00	SER	Pump Truck Mileage	7.00	70.00

**DRILLING**

*Pay new*

*to be disc'd*

*3247.25  
 - 811.81  
 = 2435.44*

*pd 10/28/09  
 CKA 1103*

RECEIVED  
 DEC 31 2009

KCC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 811.81

ONLY IF PAID ON OR BEFORE  
**Nov 14, 2009**

Subtotal	3,247.25
Sales Tax	
Total Invoice Amount	3,247.25
Payment/Credit Applied	
<b>TOTAL</b>	<b>3,247.25</b>

# ALLIED CEMENTING CO., LLC. 037662

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-20-09</u>	SEC. <u>26</u>	TWP. <u>12</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 a.m.</u>	JOB FINISH <u>5:00 a.m.</u>
LEASE <u>Brangard</u>		WELL # <u>60</u>		LOCATION <u>Corham 1W 7N 2W</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>Sinto</u>			

CONTRACTOR Shields

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 7/8 23# DEPTH 219

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 BC

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 6/10 390cc  
29/06cc

COMMON	<u>90</u>	@ <u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@ <u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	

**EQUIPMENT**

PUMP TRUCK CEMENTER Craig

# 398 HELPER Chris

BULK TRUCK

# 410 DRIVER Chris H.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**RECEIVED**

**DEC 31 2009**

**KCC WICHITA**

HANDLING 150 @ 100.00

MILEAGE SK/mi/110 @ 100.00

TOTAL 2186.25

**REMARKS:**

8 5/8 casing on bottom - Est. Circulation.

Mix Cement - Displace Plug.

Cement Circulated

Thomas

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 99.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 10 @ 7.00 70.00

MANIFOLD 6 @ ~~\_\_\_\_\_~~ ~~\_\_\_\_\_~~

TOTAL 106.00

CHARGE TO: Brangard Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

1 8 5/8 wooden plug

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

PRINTED NAME Thomas J Engel

SIGNATURE Thomas J Engel