

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/14/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 6209 N Hwy K61
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: OneOK
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Warren Drilling, L.L.C.
License: 33724

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KCC

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/6/2007</u>	<u>9/24/2007</u>	<u>9/25/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23148-0000
County: Barber
_____ SW _____ NE Sec. 25 Twp. 33 S. R. 15 East West
1974 feet from S (N) (circle one) Line of Section
1994 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Osage Well #: 109
Field Name: Aetna Gas Area
Producing Formation: Mississippian
Elevation: Ground: 1836 Kelly Bushing: 1844
Total Depth: 5555 Plug Back Total Depth: 5416
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTNH 9-5-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: September 25, 2007

Subscribed and sworn to before me this 25 day of September,
19 2007

Notary Public: [Signature]

Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
LINDA MURDOCK
My Appt. Exp. 1-24-10

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes No Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **DEC 21 2007**

CONSERVATION DIVISION
WICHITA, KS

DEC 14 2007 DEC 21 2007

TREATMENT REPORT

KCC CONSERVATION DIVISION
WICHITA, KS

Customer: Osage Resources, L.L.C. Lease No: L.L.C. Date: 9-25-07
 Lease: Osage Well #: 09
 Field Order #: 6436 Station: Pratt Casing: 5 1/2" 15.5 Lb./Ft. Depth: 5,468 Ft. County: Barber State: KS
 Type Job: C.N.W. - Longstring Formation: _____ Legal Description: 25-355-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <u>5 1/2" 15.5 Lb./Ft.</u>	Tubing Size: _____	Shots/Ft: <u>225</u>	Sacks: <u>5</u>	Avg. Rate: _____	Press: _____	ISIP: <u>38</u>	FLA-322,	
Depth: <u>5,468.40</u>	Depth: <u>Feet</u>	From: <u>.758</u>	Gas Blk: <u>25 Lb./sk.</u>	Cellflake		5 Min.		
Volume: <u>30.2</u>	Volume: <u>Bbl.</u>	From: <u>13</u>	Gal.: <u>11.28</u>	Gal./sk.	Min. <u>2.00</u>	CU.FT./sk.		
Max Press: <u>2,200</u>	Max Press: <u>P.S.I.</u>	From: <u>350</u>	Sacks: <u>AA-2</u>	with: <u>35%</u>	Avg. Friction Reducer	15 Min.	foamer, <u>.88</u>	
Well Connection: <u>Mvg Container</u>	Anulus Vol.:	From: <u>FLA-322</u>	108 salt	.758 Gas Blk	25 Lb./sk. Cellflake	Annulus Pressure	<u>5 Lb./sk. Gilsonite</u>	
Fluid Depth: <u>2,130.1</u>	Packer Depth:	From: <u>4.8</u>	Lt./Gal.	6.66 Gal./sk.	1.50 CU.FT./sk.	Total Load		

Customer Representative: Jeff Dale Station Manager: David Scott Treater: Clarence R. Messick

Service Units	<u>19,905</u>	<u>1980</u>	<u>19863</u>	<u>19837</u>	<u>19860</u>	<u>19870</u>			
Driver Names	<u>Mattal</u>	<u>M.P. DAN</u>	<u>WACKANCE</u>	<u>WACKANCE</u>	<u>WACKANCE</u>				

Time	P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
5:00						Cementer and Float Equipment on location.
5:40						Warren Drilling start to run #1 Weatherford Packer shoe, Shoe joint with latch down baffle screwed into collar and a total of 145 jts. new 15.5 Lb./Ft. 5 1/2" casing. Ran Turbolizers on Collars # 2, 18, 50. Ran Baskets on jts. # 3, 19, and 51.
8:25						Casing in well. Circulate for 15 minutes.
8:40						Release ball to set packer shoe.
9:10		1,100				Set packer with rig pump.
9:20						Circulate for 10 minutes.
9:20		300			6	Start Fresh water pre-Flush.
		300		19	6	Start Super Flush II.
		300		27	6	Start Fresh water spacer.
				30		Stop pumping. Shut in well.
		-0-		4	3	Plug Rat Hole. Open well.
9:38		200			6	Start mixing 225 sacks A-Con cement.
9:57		200		76	5	Start mixing 350 sacks AA-2 cement.
				170		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
10:17		150			6.5	Start Fresh water displacement.
				60	5	Start to lift cement.
10:42		1,700		129		Plug down.
		2,200				Pressure up.



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TREATMENT REPORT

Customer DSAGE Resources	Lease No. KCC	Date 9-7-07
Lease DSAGE	Well # 109	
Field Order # 16574	Station Pratt	Casing 2 7/8 23'
		Depth 210
Type Job CNW-Surface	Formation	County Barber
		State KS
		Legal Description 25-33S-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 7/8	Tubing Size	Shots/Ft	Cement 210	Acid- KCS	60/40 P02	RATE	PRESS	ISIP
Depth 210	Depth	From	To 270.6'	Pre Pad		Max		5 Min.
Volume 13.5'	Volume	From	To 390'	Pad Calc Chloride		Min		10 Min.
Max Press	Max Press	From	To 1/4" /	Frac sk Cellulose		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 195	Packer Depth	From	To	Flush 12.5		Gas Volume		Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
Service Units 1984		
Driver Names Delgado Lesley Boles		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00 AM					On location Safety meeting Run 5 Jts 2 7/8 23" casing Casing on Bottom Hook up to casing
8:00					Break Circulation with Rig
8:20	200		3	5	H2O Ahead
8:21	150		46.5	5	Mix 210 sks 60/40 P02 @ 14.70#/gal Shut down
					Release plug
8:41	0		0	4	Start Displacement
8:45	200		12.5	4	Plug Down - Shut In well head
					Job Complete Thanks, Steve
					Circulated 70 bbl cement to pit

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DEC 21 2007
CONSERVATION DIVISION
WICHITA, KS