

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/7/09

Operator: License # 5192
Name: Shawmar Oil & Gas Company, Inc
Address: PO Box 9
City/State/Zip: Marion, KS 66861
Purchaser: **KCC**
Operator Contact Person: Beau J. Cloutier
Phone: (620) 382-2932
Contractor: Name: Shawmar Oil & Gas Company, Inc
License: 5192

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/23/08	8/20/08	not complete
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 017-20899-00-00
County: Chase
NW SW NE NW Sec. 35 Twp. 18 S. R. 6 East West
918 feet from S N (circle one) Line of Section
1638 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LIPS Well #: 2-35
Field Name: Lips
Producing Formation: Ireland
Elevation: Ground: 1385 Kelly Bushing: _____
Total Depth: 945 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 200' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt-Dlg-12/2/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11/7/08
Subscribed and sworn to before me this 7th day of Nov.
2008.
Notary Public: [Signature]
Date Commission Expires: 3-1-2012

CAROL MAKOVEC
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-1-2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 10 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shawmar Oil & Gas Company, Inc Lease Name: LIPS Well #: 2-35
 Sec. 35 Twp. 18 S. R. 6 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Admire

List All E. Logs Run:

Sonic Cement Bond; Dual Induction; High Resolution Compensated Density

KCC
NOV 07 2008
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8		200'	Class A	75	3% caclz;2%gel;phenoseal
Longstring	6 3/4	4 1/2		941'	Thickset	120	kol seal;phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth - Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	892-898 set 4/5" CIBP @ 875'	500 gal. 15% HCL Acid w/inhibitor	540-546
4 1/2	540-546		

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
not yet in production			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 10 2008

CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

ENTERED

TICKET NUMBER 19208

LOCATION Eureka

FOREMAN Steve Reed

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-08	11de5	LIPS LIPS 2-35				Chase
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Shawman Oil & Gas Co. Inc			485	Alan		
MAILING ADDRESS			439	Calin		NOV 07 2008
P.O. Box 9			436	CHRIS		CONFIDENTIAL
CITY	STATE	ZIP CODE				
Marion	Ks	66861				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 950' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 941' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 17.6* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 16 bbls DISPLACEMENT PSI 500* MIX PSI Bump Plug 900* RATE _____

REMARKS: SAFETY Meeting. Rig up to 4 1/2 casing. Break circulation with Freshwater. Pump 2644 water. 9 bbls Dye water. Mix 120 sks Thick set cement w/ 6 1/2 seal & 1/4 phenoseal per/sk. AT 13.6 g. Royal. Wash out pump & lines. Shut down. Release plug. Displace with 15 bbls Fresh water. Final sampling pressure 500* Bump Plug 900* Wait 2min Release pressure Plug held. Job complete Rig down. (Good cement RETURNS TO SURFACE 5 bbls slurry to pit.)

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	225.00	225.00
		MILEAGE <u>NC</u>		
1126A	180 sks	Thick set Cement	12.00	2040.00
1119A	600*	Kal-Seal 5" per/sk	.42	252.00
1107A	30*	Phenoseal 1/4" per/sk	1.15	34.50
5407A	6.6 Tons	230 miles Bulk Truck	1.20	396.00
4404	1	4 1/2 Tap Rubber Plug	45.00	45.00
5502C	4 hrs	80 bbl Vacuum Truck	100.00	400.00
1123	3000 gallons	CITY WATER	14.00	42.00
RECEIVED KANSAS CORPORATION COMMISSION				
NOV 10 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4134.50
			SALES TAX	153.06
			ESTIMATED TOTAL	4287.56

Ravin 3737

004961

AUTHORIZATION Called by Benny

TITLE Co. Rep.

DATE _____



CONSOLIDATED
Oil Well Services, LLC

7/17/08
7/17/08

ENTERED

TICKET NUMBER 18860

LOCATION EVERKA

FOREMAN RICK LEONARD

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-24-08	7665	LIPS #235				Cherokee
CUSTOMER Shawnee Oil & Gas Co. Inc.			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 9			463		Rick	
CITY Chanute			441		Chris	
STATE KS					NOV 07 2008	
ZIP CODE 66861					CONFIDENTIAL	

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 205' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 200' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 1 1/2 cu DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 gal
fresh water. Pump 4 gal dx water. Mixed 75 sacks regular class "A" cement
w/ 370 cackz, 270 gal + 44* phenosan @ 15"/gal. Displace w/ 1 1/2 gal
fresh water. shut casing in w/ good cement returns to surface. Job
complete. Rig down.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	50	MILEAGE	3.65	182.50
11045	75 sacks	class "A" cement	13.50	1012.50
1102	210 #	370 cackz	.75	157.50
1118A	140 #	270 gal	.17	23.80
1107A	18 #	44* phenosan @ 15"/gal	1.15	20.70
5407A	3.5	tan-mileage bulk truck	91.4	315.00
				RECEIVED
				KANSAS CORPORATION CO
				NOV 10 2008
				CONSERVATION DIVIS:
				WICHITA KS
				Subtotal 2437.00
				SALES TAX 76.51
				ESTIMATED TOTAL 2513.51

Form 3737

71730
73502

AUTHORIZATION Called by Bonnie

TITLE C. H.

DATE _____