# ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name Roger Kent dba R.J. Enterprises Address 1: 2082 NE Neosho Road  Address 2: 2082 NE Neosho Road  City: Garnett State: KS Zip: 66032 + 1918  Contact Person: Roger Kent Phone: (785 ) 448-6995 of 448-7725  Contract Croft. License #: 3728  Name: Roger Kent dba R.J. Enterprises  Wetsite Geologist: N/2  Pendiagnate Type of Completion:  V New Wall Re-Entry Workover V oil SWO SIOW Gas ENHR SIGW  CM (Cod fact Metaless) Tomp Abd.  Dry Other (Coor, WSW, Eys), Cathods, etc.)  If Workoven/Re-entry: Old Well Info as follows:  Operator:  Well Name: Despening Re-pert. Conv to Entr. Conv to SWD Pug Back: Dry Back Total Depth:  Compliand Comp. Date: Original Total Depth:  Despening Re-pert. Conv to Entr. Conv to SWD Pug Back: Dry Back Total Depth:  Commingied Docker No:  October 5; 2009 October 19; 2009 October 19; 2009  Spud Date or Recompletion Date  NINSTRUCTIONS: An original and two copies of this form whall be filed with the Kansas Original Conversion Date and the spud date, recompletion or of state two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statistics, rules and regulations promulgated to regulate the oil and again industry have been fully completed with the off means of the statistics, rules and regulations promulgated to regulate the oil and again industry have been fully completed with and the statements herein statistics. All the statements herein statem	OPERATOR: License # 3728	API No. 15 - 001-29939-00-00
Address 1: 22082 NE Neosho Road  Address 2:		
Address 2:  City: Garnett  State KS Zip: 66032 + 1918  Contact Person: Roger Kent  Contact Person: Roger Kent  Contact Person: Roger Kent  Contact Person: Roger Kent data R.J. Enterprises  Contract Cror. Roger Kent data R.J. Enterprises  Contract Cror. Roger Kent data R.J. Enterprises  Contract Person: Roger Kent data R.J. Enterprises  Contract Person: Roger Kent data R.J. Enterprises  Contract Person: Roger Kent data R.J. Enterprises  Contract Roger Kent data R.J. Enterprises  Contract Person: Roger Kent data R.J. Enterprises  Contract Reson: Roger Kent data R.J. Enterprises  Country: Allen  Elevetion: Ground: 1,002 est. Kelly Bushing:  Total Depth: 767 ft. Plug Back total Depth: Fold Manne: Depth: Fold Manne: Depth: Fold Manne: Depth: Roger Kent Countries Plug Back Total Depth: Fold Manne: Depth: Roger Reson: Roger Reson: Reson: Roger Reson: Roger Reson: Roger Reson: Roger Reson: R	<del></del>	•
Contact Person: Roger Kent May County: Allen Contact Person: Roger Kent May County: Allen Contact Person: Roger Kent May County: Allen Cou		4,455 Feet from North / South Line of Section
Contact Person: Roger Kent Phone: (785		3,465 Feet from Fast / West Line of Section
Phone: (785		
County. Allen  Name: Roger Kent dba R.J. Enterprises  Wellsite Geologist: 1/2  Persignate Type of Completion:  Very New Well  Re-Entry  Workover  Voil  SWD  SWD  SIOW  Gas  ENHR  SIGW  CM (Coal Bad Mehane)  Temp. Abd.  Dry  Other  (Core, WSW, Epul., Cathodic, etc.)  If Werkover/Re-entry. Old Well Info as follows:  Operator:  Plug Back  Plug Back Total Depth  Commingled  Docket No:  Cother (SWD or Entr.?)  October 15, 2009  October 15, 2009  October 19, 2009  October 19, 2009  October 19, 2009  October 19, 2009  Sput Date or  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kanass Corporation Commission, 130 S. Market - Room 2076, Wichitla, Kanass 67202, within 120 days of the sput date, recompletion place or and geologist well report shall be altered with the form tee net es 23-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be altered with the form tee net es 23-107 for confidentiality Received  Beat TTACHED. Submit CP-4 form with all plugged wills. Submit CP-111 form with all temporary sharbored wills be form the report of 12 months of the statutes, rules and regulations promulgisted to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and cornes to the sta	-	
Name: Roger Kent dba R.J. Enterprises  Wellsite Geologist: n/a  Purchaser: n/a  Perchaser: n/a  Designate Type of Completion:  V New Well Re-Entry Workover  Gas ENHR SIGW  Gas ENHR SIGW  CM (Coal Bed Methane) Temp. Abd.  Dry Other (Core, WSW, Expl., Cathedic, etc.)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Core. vos. to Enhr. Conv. to SWD  Plug Back:  David Completion Docket No:  October 5, 2009 October 19, 2009  October 19, 2009  October 19, 2009  October 5, 2009 October 19, 2009  Spud Date or Recompletion Date  Name:	, , ,	<del></del>
Field Name: Davis Bronson   Producing Formation: Mississippian   Elevation: Ground: 1,002 est. Kelly Bushing:   Total Depth: 763.6 ft.   Amount of Surface Pipe Set and Cemented at: 20   Feet   Fee		· ·
Producing Formation: Mississippian  Pesignate Type of Completion:    Producing Formation: Mississippian		Field Name:Davis Bronson
Designate Type of Completion:  ✓ New Well Re-Entry Workover  ✓ Oil SWD SIOW  Gas ENHR SIGW  CM (Coal Bed Meshare) Temp.Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc.)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Operator:  Original Comp. Date:  Despening Re-perf. Cornv. to Enhr. Cornv. to SWD  Plug Back:  Plug Back Total Depth:  Other (SWD or Enhr. 7)  Docket No.:  Other (SWD or Enhr. 7)  October 5, 2009 October 19, 2009  Spud Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichital, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108 acts 23-2-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all writenie logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Subscribed and sworn to before me this 4 fall of the Completion Date or Recompletion Completion or State or Statutes, rules and regulations promulyated to regulate the oil and gas industry have been fully complied with and the statements herein ere complete and complete by the best of my knowledge.  Signature:  STATE OF LMARKS.		
New Well		-
Amount of Surface Pipe Set and Cemented at: 20   Feet	, - · · · · · · · · · · · · · · · · · ·	• •
Gas		
CM (Coal Bed Methane)   Temp. Abd.		
If Alternate II completion, cement circulated from: surface feet depth to: 763.6 ft. w/ 78		
If Workover/Re-entry: Old Well Info as follows:	Dry Other	•
Drilling Fluid Management Plan	• • • • • • • • • • • • • • • • • • • •	
Well Name:  Original Comp. Date: Original Total Depth: Conv. to Enhr. Conv. to ENDD  Deepening Re-perf. Conv. to Enhr. Conv. to ENDD  Plug Back: Plug Back Total Depth  Commingled Docket No.:  Dual Completion Docket No.:  Other (SWD or Enhr.?) Docket No.:  October 5, 2009 October 19, 2009 October 19, 2009  Spud Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST  BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct) on the best of my knowledge.  Signature:  **CCOMMINITED CORDINAL AND	*	'
Original Comp. Date:	Operator:	
Deepening Re-perf. Conv. to Enhr. Conv. to SWD  Plug Back: Plug Back Total Depth  Commingled Docket No.:  Dual Completion Docket No.:  Other (SWD or Enhr.?) Docket No.:  Ottober 5, 2009 October 19, 2009 October 19, 2009  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be alread with this form. ALL CEMENTING TICKETS MUST  BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  RECEIVED  JAN 0 6 2010	<del></del>	,
Plug Back: Plug Back Total Depth  Commingled Docket No.:  Dual Completion Docket No.:  Other (SWD or Enhr.?) S. R. License No.:  Other (SWD or Enhr.?) Docket No.:  Other (SWD or Enhr.?) S. R. License No.:  Other (SWD or Enhr.?) S. R. Licens	-	• •
		Dewatering method used:
Dual Completion		Location of fluid disposal if hauled offsite:
October 5, 2009 October 19, 2009 October 20, 2009 October		Operator Name:
October 19, 2009 October 20, 2009 Octobe		Lease Name: License No.:
Spud Date or Recompletion Date    Date Reached TD   Completion Date   County:   Docket No.:		Quarter Sec TwpS. R
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Title: Agent for Roger Kent  Date: January 4, 2010  STATE OF LANSIS  Wireline Log Received  Geologist Report Received  UIC Distribution  JAN 0 6 2010	Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Signature:  Signature:  Title: Agent for Roger Kent  Date: January 4, 2010  Subscribed and sworn to before me this   Agent for Roger Kent  Date: January 4, 2010  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  JAN 0 6 2010	Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
Title: Agent for Roger Kent  Date: January 4, 2010  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  RECEIVED  Notary Public: Warning Than da January 4, 2010  Date Commission Expires: Than a half and a January 4, 2010  Letter of Confidentiality Received  Wireline Log Received  Geologist Report Received  UIC Distribution  JAN 0 6 2010		he oil and gas industry have been fully complied with and the statements herein
Subscribed and sworn to before me this # day of Jandon Market Public   Motary Public:   Wireline Log Received   Wireline Log Received   Wireline Log Received   Wireline Log Received   Geologist Report Received   UIC Distribution   JAN 0 6 2010		KCC Office Use ONLY
Notary Public: Notary	Title: Agent for Roger Kent Date: January 4, 2010	Letter of Confidentiality Received
Notary Public: Warning 1 Manda   Wireline Log Received   RECEIVED    Notary Public: Warning 1 Manda   UIC Distribution   JAN 0 6 2010	Subscribed and sworn to before me this 4 th day of Jan DONNAM	If Denied, Yes Date:
Notary Public: Normal Handa UIC Distribution JAN 0 6 2010  Date Commission Expires: 7 Man a b. 16 2011	MUTANY PU	Wireline Log Received RECEIVED
Date Commission Expires: 7/400 A. W. / 6. DU	1 '	Geologist Report Received
······································	Date Commission Expires: Thas L. 16, 5011	KCC WICHITA

#### Side Two

Operator Name: Rog	er Kent dba R.J. En	terprises	Lease N	Name: _R	ife		Well #: _1-A	
	3 S. R. <u>21</u>		County	Allen				
ime tool open and clo ecovery, and flow rate	ow important tops and l used, flowing and shut-in es if gas to surface test, I geological well site rep	n pressures, whether s along with final chart(	hut-in press	sure reac	hed static level	hydrostatic pi	essures, bottom l	nole temperature, fluid
Orill Stem Tests Taken (Attach Additional S		☐ Yes 🗸 No		<b>√</b> Lo	g Formatio	n (Top), Depth	and Datum	Sample
Samples Sent to Geol		☐ Yes ☑ No		Name	•	•	Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ✓ ☑ Yes ☐ No		See a	ttached log			
ist All E. Logs Run: Gamma Ray/	Neutron/CCL							
		CASING Report all strings set-	RECORD conductor, su	✓ Ne urface, inte		tion. etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7	7"			20'			
Production		2-7/8"			763.6'	Portland	78 sx	Fly Ash Mix
3	<u> </u>	ADDITIONAL	CEMENTIN	NG / SOL	EEZE RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks		·		nd Percent Additives	5
Shots Per Foot		N RECORD - Bridge Pluçotage of Each Interval Per				acture, Shot, Cer	nent Squeeze Reco	rd Depth
16	733.0 - 738.0							
TUBING RECORD:	Size:	Set At:	Packer A	.t:	Liner Run:	Yes	] No	
Date of First, Resumed	Production, SWD or Enhr.	Producing Met	thod: (	Flowing	g Pump	ing Ga	s Lift Oth	ner <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bt	ols. Gas	Mcf	Wate	er f	3bls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		METHOD OF	COMPLE	TION:		PRODUCT	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole [ Other (Specify)	Perf.	Dually	Comp Co	mmingled		

R. J. Enterprises 22082 NE Neosho Rd Garnett, KS 66032

	Rife I-A			Start 10-5-09 Finish 10-19-09
	1110171			Fillish 10-19-09
1	soil	É		
3	clay	4		
41	lime	45		
5	shale	50		
3	lime	53		
4	shale	57		
47	lime	104		
164	shale	268		set 20' 7"
21	lime	289		ran 763.6' 2 7/8
69	shale	358		cemented to surface 78 sxs
28	lime	386		
40	shale	426		
21	lime	447		
7	shale	454		
7	lime	461		
94	shale	555		
3	lime	558		
174	shale	732		
5	oil sand	737	good show	
30	shale	767	T.D.	

RECEIVED

JAN 0 6 2010

KCC WICHITA

### **GARNETT TRUE VALUE HOMECENTER**

410 N Maple Garnett, KS 66032 (785) 448-7106 FAX (785) 448-7135 Merchant Copy
INVOICE
THES COPY MUST REMAIN AT MERCHANT AT ALL TIMES

			Invoice: 101	50572
Page: 1	<del> </del>			14:48:53
Special :			Ship Date:	10/13/09
testructions :			Invoice Date:	10/13/09
Sale rep #: LISA LISA PRICE		oct rep code:	Due Date:	11/08/09
Solu To: ROGER KENT 22082 NE NEOSHO RD	Ship To (785) 448-6995	NOT FOR HOUS	BE USE	
GARNETT, KS 66032	(785) 448-6995			
0000257	Customer PC:	٥	nder By:	
Customer #: 0000357				paping01

					DESCRIPTION	Alt Price/Liom	PRICE	EXTENSION
ORDER	SHIP L	_	ITEM			3.9900 EA	3.9900	3.99
1.00	1.00 P		7010 7010		ZN HVY Strap Hing#	3,5500 (2)		
	<u> </u>		L	LED BY	CHECKED BY DATE SHIPPED DRIVER  Customer Pick up		Sales tot	<b>a</b> 1 \$3.99
			>	7	SOURCE COMPLETE AND IN GOOD CONDITION -	Taxable 3 Non-taxable 0 Tax #	.99 Sales ta	
L			1		4 Morehant Conv	Weight: 1 lbs.	TOTAL	\$4.2

1 - Merchant Copy

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## GARNETT TRUE VALUE HOMECENTER 410 N Maple

410 N Maple Garnett, KS 66032 {785} 448-7106 FAX (785} 448-7135 Merchart Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1		trivoice: 10150781
Special :		Time: 09:31:24
instructions :		Ship Date: 10/19/09
•		tmoles Date: 10/19/09
Sale rap a: MARILIN MARILIN E	RUBAKER Acct rap of	code: - Due Date: 11/08/09
Sold To: ROGER KENT	Ship To: ROG	IER KENT
22082 NE NEOSHO RE GARNETT, KS 66032	(785) 448-6995 NOT	FOR HOUSE USE
• • • • • • • • • • • • • • • • • • • •	(785) 448-6995	
Customer # 0000357	Customer PO:	Octor By:

PRICE EXTENSION DESCRIPTION Alt Price/Uom ORDER SHIP L' UM ITEMA FLY ASH MIX 80 LBS PER BAG 5.4900 BAG 5.4900 192.15 35.00 P BAG CPFA 8.0900 BAG 8.0900 283.15 PORTLAND CEMENT-94# 35.00 P BAG CPPC FILLED BY CHECKED BY DATE SHIPPED DRIVER \$475.30 Sales total SHIP VIA Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION 475.30 0.00 Sales tax Non-taxable 34.70 Tax # TOTAL \$510.00 1 - Merchant Copy

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Gamett, KS 66032
{785} 448-7106 FAX {785} 448-7135

**Merchant Copy** INVOICE THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1		lr	voice: 101	50217
Special : Instructions : : : : : : : : : : : : : : : : : : :	Ac	act rep code:	Time: Ship Date: Invoice Date: Due Date:	09:21:12 10/05/09 10/05/09 11/06/09
Sold To: ROGER KENT 22082 NE NEOSHO RD GARNETT, KS 66032		ROGER KENT NOT FOR HOUSE U	SE	
	(785) 448 <del>-689</del> 5			
Customer #: 0000357	Customer PO:	Order B		

OPPER	21.115	. (	 	- 4-						popingů!	7 17
ORDER	SHIP		ITE	M#		ESCRIPTION			Price/Uem	PRICE	EXTENSION
1.00 2.00	1.00 2.00		106505 353582		SF 25LB 3x9			1	19.9900 EA	119.9900	119.99
			RECEIVED						19.1600 ex	4.7900	9.58
			L	ED 8Y		DATE SHIPPED	DRIVER			Sales total	\$129.57
			SHI		Customer Pick			ļ		1	
			 x	7	4	NO IN GOOD CONDITIO	H	Texable Non-taxable Tex#	129.57 0.00	Sales tax	9.46
					,			Weight: 26		TOTAL	\$139.03

1 - Merchant Copy

#### **GARNETT TRUE VALUE HOMECENTER**

410 N Maple Garnett, KS 66032 {785} 448-7106 FAX {785} 448-7135

**Customer Copy** INVOICE PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Page: 1			Invoice: 101	50242
Special : Instructions :			Time: Ship Oate: Imoice Date:	
Sate rep e: MARILYN	_	Acct rep code:	Duc Date:	11/08/09
Solu To: ROGER KENT 22082 NE NEOSHO RD GARNETT, KS 66032		ROGER KENT NOT FOR HOUS	E USE	
	(785) 448-6995			
Customer #: 0000357	Customer PO:	Ort	ler By:	

Alt Price/Uom PRICE EXTENSION DESCRIPTION SHIP L UM (TEM# ORDER 5.7900 BAG 5.7900 347.40 60.00 P BAG CPFA FLY ASH MIX 80 LBS PER BAG 9.4900 569.40 9.4900 BAG PORTLAND CEMENT-944 60.00 60.00 P BAG CPPC CHECKED BY DATE SHIPPED DRIVER Sales total \$916.80 SHIP VIA Customer Pick up 916.80 RECEIVED COMPLETE AND IN GOOD CONDITION 0.00 Seles tax Non-texable 66.93 Tax# TOTAL \$983.73

2 - Customer Copy