

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken
12/31/09*

OPERATOR: License # 6037
Name: Staab Oil Company
Address 1: 1607 Hopewell Road
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Francis C. Staab
Phone: (785) 625-5013
CONTRACTOR: License # 5184
Name: Shields Drilling
Wellsite Geologist: Randy Killian
Purchaser: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 051-25922-0000
Spot Description: _____
____ NW ____ NE Sec. 25 Twp. 12 S. R. 18 East West
330 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Laurinda Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2156 Kelly Bushing: 2161
Total Depth: 3749 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
11-5-09 11-12-09 R+A 11/12/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan *R+A AH II NW 1-11-10*
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

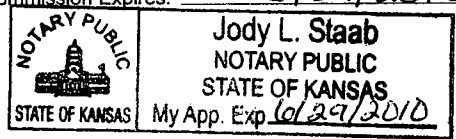
Signature: *Francis C. Staab*
Title: Partner Date: 12-19-09
Subscribed and sworn to before me this 19 day of December,
2009.
Notary Public: *Jody L. Staab*
Date Commission Expires: 6/29/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

RECEIVED
DEC 30 2009



JAN 08 2010
KCC WICHITA

KCC WICHITA

Operator Name: Staab Oil Company Lease Name: Laurinda Well #: 1
 Sec. 25 Twp. 12 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: RA Guard DST 1=C Zone 3439-3460; IFF:11-22; ISIP:1024; FFP:27-46; FSIP:978; 70ft. OCM DST 2=D-G Zone 3463-3525; IFF:32-42; ISIP:507; FFP:45-64; FSIP:340; 75ft. OSP Mud	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anh</td> <td>1392</td> <td>+769</td> </tr> <tr> <td>Base</td> <td>1429</td> <td>+732</td> </tr> <tr> <td>Topeka</td> <td>3136</td> <td>-975</td> </tr> <tr> <td>Heebner</td> <td>3372</td> <td>-1211</td> </tr> <tr> <td>Lansing</td> <td>3422</td> <td>-1261</td> </tr> <tr> <td>BKC</td> <td>3657</td> <td>-1496</td> </tr> <tr> <td>Arb</td> <td>3725</td> <td>-1564</td> </tr> </tbody> </table>	Name	Top	Datum	Anh	1392	+769	Base	1429	+732	Topeka	3136	-975	Heebner	3372	-1211	Lansing	3422	-1261	BKC	3657	-1496	Arb	3725	-1564
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	228	Common	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			DRY	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY	RECEIVED	RECEIVED
		JAN 08 2010	DEC 30 2009
		KCC WICHITA	KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041276

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Surface

SERVICE POINT:

Russell

DATE <u>11.6.09</u>	SEC. <u>25</u>	TWP. <u>12</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 a.m.</u>	JOB FINISH <u>6:30 a.m.</u>
LEASE <u>Laurinda</u>	WELL # <u>1</u>	LOCATION <u>Toulon N to Locust Grove</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/4 W SINTO</u>				

CONTRACTOR Shields

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 233

CASING SIZE 8 5/8 20# DEPTH 228

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/2 BK

EQUIPMENT _____

PUMP TRUCK # 417 CEMENTER Craig
HELPER Glenn

BULK TRUCK # 410 DRIVER John

BULK TRUCK # _____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 150 Com 30% CC
20% CC

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150 SK</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>10/SK/mile</u>			<u>120.00</u>

RECEIVED
DEC 30 2009
KCC WICHITA

TOTAL 2800.75

REMARKS:

Surface Pipe on bottom. Est. Circulation
Mix Cement. Displace Plug
Cement Circulated!

Thanks!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>8</u>	@	<u>7.00</u> <u>56.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1047.00

CHARGE TO: Staeb Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 wooden plug</u>			<u>66.00</u>
		@	
		@	
		@	
		@	
		@	

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas J Engel

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons, or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 038555

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Pleasany

SERVICE POINT: Russell

DATE <u>11/12/09</u>	SEC. <u>25</u>	TWP. <u>12S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:15 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Laurinda</u>	WELL # <u>1</u>	LOCATION <u>Toulon + I-70 N</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>		
<u>OLD OR NEW (Circle one)</u>		<u>to Locust Grove 1 1/4 W State</u>					

CONTRACTOR Shield's Drilling R#1

TYPE OF JOB Rekey Plug

HOLE SIZE 7 7/8" T.D. 3732

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 3705'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 245 60 4860 1 1/4"

COMMON	<u>147</u>	@	<u>13.50</u>	<u>1984.50</u>
POZMIX	<u>98</u>	@	<u>7.55</u>	<u>739.90</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Fl.</u>	<u>61</u>	@	<u>2.45</u>	<u>149.45</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>122</u>	@	<u>2.25</u>	<u>274.50</u>
MILEAGE	<u>10 1/2/mile</u>			<u>300.00</u>
TOTAL				<u>3610.35</u>

EQUIPMENT

PUMP TRUCK # 398 CEMENTER HELPER Shane

BULK TRUCK # 410 DRIVER Terry

BULK TRUCK # _____ DRIVER _____

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REMARKS:

<u>1st 3705'</u>	<u>25 sks</u>
<u>2nd 1415'</u>	<u>25 sks</u>
<u>3rd 816'</u>	<u>100 sks</u>
<u>4th 280'</u>	<u>40 sks</u>
<u>5th 46'</u>	<u>10 sks</u>
<u>Rat Hole</u>	<u>30 sks</u>
<u>Mouse Hole</u>	<u>15 sks</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 990.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 8 @ 7.00 56.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1046.00

CHARGE TO: Staeb Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

Dry Hk Plug @ _____

_____ @ _____

_____ @ _____

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PRINTED NAME Thomas J Engel

SIGNATURE Thomas J Engel

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 1046.00

DISCOUNT 00 IF PAID IN 30 DAYS

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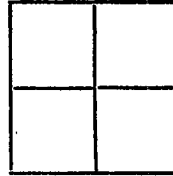
Shields

Russell, Kansas

WELL LOG

Operator: Staab Oil Company
 Well: Laurinda #1
 Commenced: 11-5-09
 Completed: 11-12-09
 Contractor: Shields Drilling Co.

Well Description: 330' FNL, 2,310' FEL
 NE/4 Sec. 25-12S-18W
 Ellis Co., KS



CASING RECORD

Size	Run	Pulled
8 5/8"	230'	Cmtd. w/150 sax

Elevation: 2,161' K.B.

Treatment:

Production: D & A

Tops:

..... Figures Indicate Bottom of Formations

Sand & shale	875'	
Sand	1,155'	
Sand & redbed	1,398'	
Anhydrite	1,432'	
Redbed & shale	2,045'	
Shale	2,795'	
Shale & lime	3,445'	
Lime	3,725'	
Arbuckle	3,749'	RTD

RECEIVED
 DEC 30 2009
 KCC WICHITA