

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34309
Name: Wood Energy, Inc.
Address 1: 3007 Broadway
Address 2: PO Box 828
City: Mt. Vernon State: IL Zip: 62864 +
Contact Person: Tom Pronold
Phone: (316) 687-5758
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Tom Pronold
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/29/2009 12/11/2009 P&A 12/12/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171-20742-0000
Spot Description:
NE SW SW NE Sec. 29 Twp. 19 S. R. 33 East West
2305 Feet from North / South Line of Section
2142 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Scott
Lease Name: Bontrager Well #: 29-1
Field Name: Unnamed
Producing Formation: _____
Elevation: Ground: 2988 Kelly Bushing: 2999
Total Depth: 4800 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 543 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH II NR
(Data must be collected from the Reserve Pit) 1-11-10
Chloride content: 4000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Pronold
Title: Agent Date: 6 January 2010
Subscribed and sworn to before me this 6th day of January, 2010.
Notary Public: Susan Kendall
Date Commission Expires: 4-14-2011



KCC Office Use ONLY *NO GEO RPT.*

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

JAN 07 2010
KCC WICHITA

FIELD SERVICE TICKET

1717 00426 A



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

DATE _____ TICKET NO. _____

DATE OF JOB 11-30-09 DISTRICT Liberal		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Wood ENERGY		LEASE BONTRAGER		WELL NO. 29-L				
ADDRESS		COUNTY SCOTT		STATE KANSAS				
CITY		STATE		SERVICE CREW DAVE-ISMAEL-ROBERT				
AUTHORIZED BY BENNETT IRB		JOB TYPE: SURFACE Z-42						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 11-30-09	TIME 5:10
19816	4					ARRIVED AT JOB	AM	8:45
30464-19919	4					START OPERATION	AM	11:17
14354-19578	4					FINISH OPERATION	AM	12:11
						RELEASED	AM	12:14
						MILES FROM STATION TO WELL		100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED W.C. Craig
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 110	Premium Plus Cement	✓ SXS	360		5868 00
CC 109	Calcium Chloride	✓ lb	678		911 90
CC 102	Cello-flake	✓ lb	85		314 50
CF 153	Top Plug 8 5/8" (wood)	✓ EA	1		160 00
CF 1773	Centralizer	✓ EA	2		290 00
F 101	Mileage (Heavy Equip)	mi	200		1400 00
CE 240	Service Chg.	SXS	360		504 00
F 113	Deliv. Chg.	TM	1695		2712 00
CF 201	Pump Serv. (Depth 540')	4 Hrs	1		1200 00
F 100	Mileage (Pickup)	mi	100		425 00
S003	Operator Serv. Chg.	EA	1		175 00
CE 504	Plug Container Rental Chg.	EA	1		250 00

RECEIVED
JAN 07 2010

KCC WICHITA

SUB TOTAL **5884 37**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **DAVID AFFINGTON 620-655-4373** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY W.C. Craig
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer WOOD ENERGY	Lease No. —	Date 11-30-2009
Lease BONTAGER	Well # 29-1	
Field Order # 0426A	Station Liberal	County Scott
Type Job Surface	Formation Surf. H₂O	Legal Description 29-19-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 540	Depth	From	To	Pro Pad	Max		5 Min.
Volume 32	Volume	From	To	Pad	Min		10 Min.
Max Press 1000	Max Press	From	To	Frac	Avg		15 Min.
Well Connection SAME	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 520	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative B. CRAIG	Station Manager J. BENNETT	Treater D. ARRINGTON
--	--------------------------------------	--------------------------------

Service Units	19816	20414	19919	14354	19578				
Driver Names	Arrington	Ismael	Chavez	Robert	Cox				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
8:45					Called out 5:10 (Service Log) Leave yard 6:45
8:55					Arrive on loca - Rig TOOH
9:15					Rig up casing crew
10:56					Start 8 5/8" casing - Run its w/12' L:
11:02	50				Tag Bottom - Rig up Cnt. Head
11:17	—				Est. Circ. w/ Rig Pump.
11:21	50		5	4.0	Rig up to Basic Cnt unit.
11:24	100		88	3.5	Pad ahead
11:56	—		—	—	Mix & Pump Cnt. 360 sxs PPC@14.5
11:58	0		0	3.0	Drop Top wood Plug
12:10	250		33	1.0	Disp w/ Rig H ₂ O (Transported - source)
12:11	200		—	—	Stop Plug @ 520' (No Plate)
—					Close @ Cnt head - Job over
12:14					Circ. 20 BBLs - Cnt. to Pit
					Rig Down

RECEIVED

JAN 07 2010

KCC WICHITA



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00432 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-12-09 DISTRICT Liberal		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Wood Energy		LEASE Bontrager WELL NO. 29-1						
ADDRESS		COUNTY Scott STATE KANSAS						
CITY STATE		SERVICE CREW David-Chad-Santiago						
AUTHORIZED BY Bennett JRB		JOB TYPE: PTA 2-44						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
19816	4						12-12	9:00
30463-19843	4					ARRIVED AT JOB	"	1:30
19828-14284	4					START OPERATION	"	3:30
						FINISH OPERATION	"	
						RELEASED	"	
						MILES FROM STATION TO WELL	100	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED W.C. Craig
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 103	60/40 Poz Blend	SK	250		3000.00
CC 200	Cont bel	lb	430		107.50
CC 102	Cello-flake	lb	63		233.10
E101	Mileage Heavy Equip.	mi	200		1400.00
CE 240	Serv. Chg.	SK	250		350.00
E113	Dem. chg	TM	1075		1720.00
CE 203	Pump Serv.	4Hrs	1		1800.00
E100	Mileage Pully	mi	100		425.00
S003	Operator	EA	1		175.00
RECEIVED					
JAN 07 2010					
KCC WIGHITA					
					SUB TOTAL
					4513.19

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE **DAVID ARRINGTON** 620-655-4373 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: W.C. Craig
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Wood Energy	Lease No. —	Date 12-12-09
Lease Bontraeger	Well # 29-1	
Field Order # 0432A	Station Liberal	Casing —
		Depth 2220
Type Job PTA 244	Formation —	County SCOTT
		State KANSAS
		Legal Description 29-19-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative B Gray	Station Manager J Bennett	Treater D. Arrington
--	-------------------------------------	--------------------------------

Service Units	19816	30463	19843	19828	14284				
Driver Names	Arrington	Chad	Hinz	Santiago	Chavez				

Time	Casing Pressure	Tubing Pressure	Bbts. Pumped	Rate	Notes
1:30					Called over 9:00 Service Log
2:20					ON LOCA.
3:00	100	—	—	6	TIH w/ DP to Plug
—	—	—	—	—	Circ w/ Rig
3:32	400		10	4	Spot #1 Plug @ 2220' 50 sxs
3:35	400		13	4	H ₂ O
3:39	400		3	4	Cont
3:41	400		25	6	H ₂ O
3:45	—	—	—	—	Mud
—	—	—	—	—	Pull DP up hole
4:39			11	4	Spot #2 Plug @ 1230' 80 sxs
4:42			21	4	H ₂ O
4:49			3	4	Cont
4:51			9 1/2	6	H ₂ O
4:55			—	—	Mud
			—	—	Pull DP up hole
5:35			15	4	Spot #3 Plug @ 570' 50 sxs
5:41			13	4	H ₂ O
5:45			5	4	Cont
5:48			—	—	H ₂ O
			—	—	Pull DP up hole
			—	—	Spot #4 Plug @ 60' 20 sxs
					Bat Hole 30 sxs - Mouse 20 sxs

RECEIVED
 JAN 07 2010
 KCC WICHITA



JOB LOG CONT

TICKET #

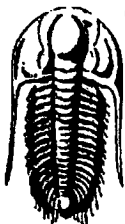
0432A

TICKET DATE

12-12-2009

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press. (PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	635	2	5			10		H ₂ O to Circ @ 60'
	—	2	5			10		Cont
	640	2	1			10		H ₂ O
	—							Pull DP
	640	2	5			10		H ₂ O to Circ @ Rat hole
	—	2	8			10		Cont
	645	2	1			10		H ₂ O
	—							Pull DP
	645	2	5			10		H ₂ O to Circ @ Mousehole
	—	2	5			10		Cont
	650	2	1			10		H ₂ O
	—							
	—							
								Rig down & WASH to P.7
								Any Excess Cont.

RECEIVED
 JAN 07 2010
 KCC WICHITA



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Wood Energy, Inc.

Bontrager 29-1

3007 Broadway P.O. Box 826 Mount Vernon, IL 62864

29/19/33W

ATTN: Jerry Smith

Job Ticket: 30897

DST#: 2

Test Start: 2009.12.09 @ 14:15:46

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 00:04:46

Time Test Ended: 06:59:16

Test Type: **Conventional Bottom Hole**

Tester: **Chris Hagman**

Unit No: **34**

Interval: **4630.00 ft (KB) To 4702.00 ft (KB) (TVD)**

Total Depth: **4702.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **2999.00 ft (KB)**

2987.00 ft (CF)

KB to GR/CF: **12.00 ft**

Serial #: 6753

Inside

Press@RunDepth: **28.30 psig @ 4632.00 ft (KB)**

Start Date: **2009.12.09**

End Date: **2009.12.10**

Capacity: **8000.00 psig**

Last Calib.: **2009.12.10**

Start Time: **14:15:47**

End Time: **06:59:16**

Time On Btm: **2009.12.10 @ 00:04:26**

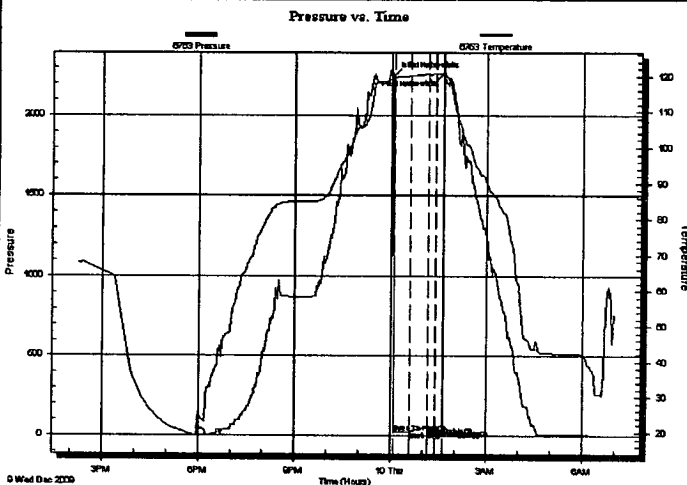
Time Off Btm: **2009.12.10 @ 01:37:56**

TEST COMMENT: IF: 1 inch in 30 min., weak steady blow

IS: No blow back

FF: No blow

FST: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2246.14	119.32	Initial Hydro-static
1	20.54	119.56	Open To Flow (1)
31	25.78	120.08	Shut-in(1)
65	54.56	120.70	End Shut-in(1)
65	27.50	120.46	Open To Flow (2)
80	28.30	120.67	Shut-in(2)
93	35.66	120.85	End Shut-in(2)
94	2264.87	121.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED

JAN 07 2010

KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Wood Energy, Inc.

Bontrager 29-1

3007 Broadway P.O. Box 826 Mount Vernon, IL
62864

29/19/33W

Job Ticket: 30897

DST#: 2

ATTN: Jerry Smith

Test Start: 2009.12.09 @ 14:15:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
10.00	Mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

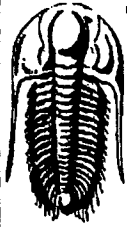
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

**RECEIVED
JAN 07 2010
KCC WICHITA**



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Wood Energy, Inc.

Bontrager 29-1

3007 Broadway P.O. Box 826 Mount Vernon, IL
62864

29/19/33W

Job Ticket: 30896

DST#: 1

ATTN: Jerry Smith

Test Start: 2009.12.07 @ 04:22:59

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 09:21:08

Time Test Ended: 14:49:38

Test Type: **Conventional Bottom Hole**

Tester: **Chris Hagman**

Unit No: **34**

Interval: **4448.00 ft (KB) To 4481.00 ft (KB) (TVD)**

Total Depth: **4481.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **2999.00 ft (KB)**

2987.00 ft (CF)

KB to GR/CF: **12.00 ft**

Serial #: 6753

Inside

Press@RunDepth: **85.10 psig @ 4450.00 ft (KB)**

Start Date: **2009.12.07**

End Date:

2009.12.07

Capacity: **8000.00 psig**

Last Calib.: **2009.12.07**

Start Time: **04:22:59**

End Time:

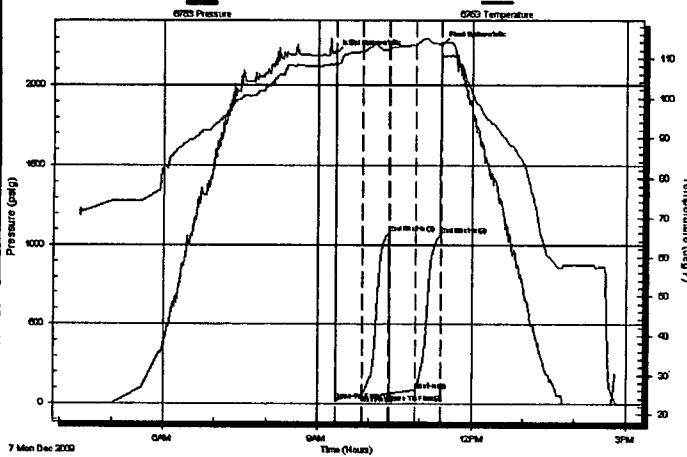
14:49:38

Time On Btm: **2009.12.07 @ 09:20:28**

Time Off Btm: **2009.12.07 @ 11:23:58**

TEST COMMENT: IF: 11 inches in 30 min., strong building blow
IS: No blow back
FF: BOB in 10 min., strong steady blow
FS: Weak surface blow in 5 min.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2197.79	108.49	Initial Hydro-static
1	18.90	108.52	Open To Flow (1)
32	53.46	111.64	Shut-In(1)
63	1078.08	112.06	End Shut-In(1)
64	57.90	112.55	Open To Flow (2)
94	85.10	113.37	Shut-In(2)
123	1063.02	113.66	End Shut-In(2)
124	2249.39	114.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	gassy muddy oil 35%G,35%O,30%M	0.30
90.00	gassy muddy oil 25%G,45%O,30%M	0.44

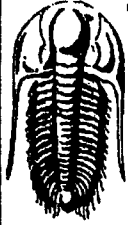
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED

JAN 07 2010

KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Wood Energy, Inc.

Bontrager 29-1

3007 Broadway P.O. Box 826 Mount Vernon, IL
62864

29/19/33W

Job Ticket: 30896

DST#: 1

ATTN: Jerry Smith

Test Start: 2009.12.07 @ 04:22:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	gassy muddy oil 35%G,35%O,30%M	0.295
90.00	gassy muddy oil 25%G,45%O,30%M	0.443

Total Length: 150.00 ft Total Volume: 0.738 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

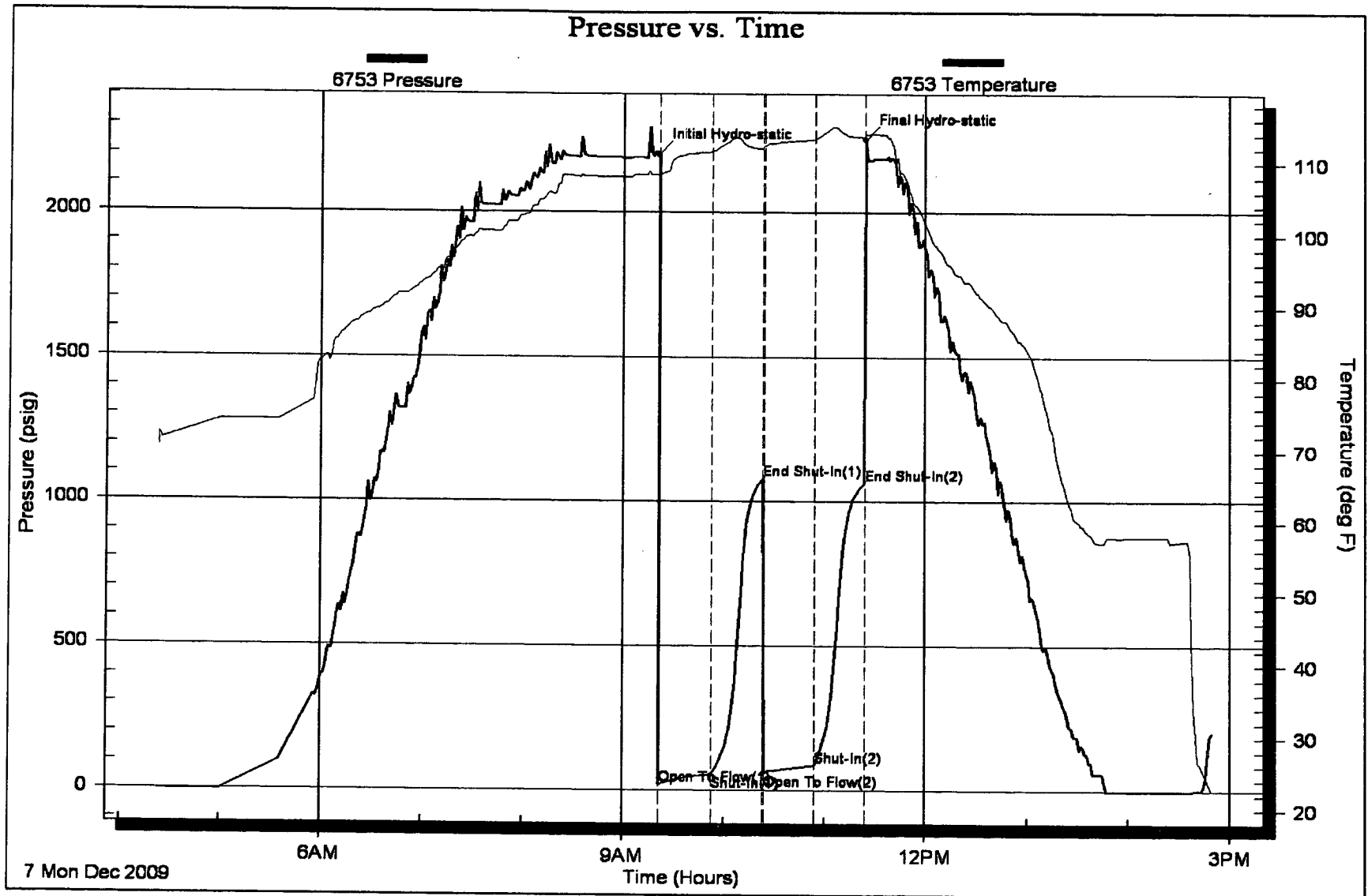
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API=35@50F=34
434' GIP

RECEIVED
JAN 07 2010
KCC WICHITA



7 Mon Dec 2009

RECEIVED
JAN 07 2010
KCC WICHITA