# ORIGINAL

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

KCC WICHITA

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #34309	API No. 15 - 171-20739 -0000
Name: Wood Energy, Inc.	Spot Description:
Address 1: 3007 Broadway	NW_NE_SE_NW_Sec. 31 Twp. 19 S. R. 33 East  West
Address 2: PO Box 828	
City: Mt. Vernon State: IL zip: 62864 +	2280 Feet from East / West Line of Section
Contact Person: Tom Pronoid	Footages Calculated from Nearest Outside Section Corner:
Phone: (316_) 687-5758	NE NW SE Sw
CONTRACTOR: License #_5142	County: Scott
Name: Sterling Drilling Company	Lease Name: Miller-James Well #: 31-1
* ** ** ** ** ** ** ** ** ** ** ** ** *	Field Name: Unnamed
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2994 Kelly Bushing: 3005
New Well Re-Entry Workover	Total Depth: 4850 Plug Back Total Depth: 525
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at:Feet
Gas ENHR SIGW CM (Coel Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No
Ory Other	If yes, show depth set:Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
if Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	Drilling Fluid Management Plan PrA AIT II NIL
Well Name:	(Data must be collected from the Reserve Pit) 1-11-10
Original Comp. Date: Original Total Depth:	Chloride content: 4000 ppm Fluid volume: 1000 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Evaporation
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
11/15/2009 11/24/2009 P&A 11/25/2009	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: L/ MMM O . Y/ M//	/ KCC Office Use ONLY NO GEO.
Fitle: Agent Date: 6 January 2010	A ROS SINCE USE UNE! RAT.
((1)	Letter of Confidentiality Received
1-	, If Denied, Yes Date:
10 10 1/	Wireline Log Received
Notary Public:	Geologist Report Received
Date Commission Expires: 4.14. 2011	UIC Distribution RECEIVED
COMMISSION LAPIES.	IAN On a
	JAN 0 7 2010

SUSAN KENDALL
HOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-(4-2-0)

Operator Name: VVOC	oa Energy, Inc.					filler-James		_ Well #: _31-	-1
Sec. 31 Twp. 19	9 S. R. 33	☐ East 🗹	West	County: _	Scott				
:INSTRUCTIONS: She time tool open and clo recovery, and flow rate surveyed. Attach final	sed, flowing and shes if gas to surface t	ut-in pressures, est, along with	, whether shu	t-in pressu	re reac	hed static leve	l, hydrostatic pres	sures, bottom	hole temperature, fluid
Drill Stem Tests Taken (Attach Additional S		☐ Yes	☑ No		✓Lo	g Formation	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geole	ogical Survey	☑ Yes	No		Name Anhyd			Top 2212	Datum <b>79</b> 3
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ Yes	✓ No		-	Anhydrite		2228 3869	777 -864
List All E. Logs Run:			•			kee Shale		4519	-1514
DIL, CNL/CDI	L. MicroLog. S	Sonic		}		w Shale		4691	-1686
,	_,	501110				nevieve		4784	-1779
	<del></del>				St. Lo	uis 		4811	-1806 
		Report all	CASING RE		Nev	v Used mediate, produc	tion etc		
Purpose of String	Size Hole Drilled	Size Car Set (In C	sing	Weight Lbs. / Ft	T I	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8 5/8"	2	23#		526	Premium Plus		1/4# Celloflake
,									
1	127.4	ΑC	DDITIONAL CE	EMENTING	/ SQUE	EZE RECORD			
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Type of Ce	ement	#Sacks Us	ed		Type and I	Percent Additives	
Plug Back TD Plug Off Zone					•		distribution and the state of t		
Shots Per Foot	PERFORATI Specify	ON RECORD - I	Bridge Plugs S Interval Perforal	et/Type ted		(Ai	cture, Shot, Cement mount and Kind of Ma	Squeeze Recor	d Depth
						·····			
TUBING RECORD:	Size:	Set At:	F	Packer At:		Liner Run:	Yes No		
Date of First, Resumed Prop P&A 11/25/2009		r. Prod	ducing Method:	F	lowing	Pumpin	g Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas Mcf		Water	Bt	ols. G	as-Oil Ratio	Gravity
DISPOSITION	N OF GAS:		METH	OD OF CO		ON:		PRODUCTIO	ON INTERVAL:
Vented Sold	Used on Lease	Open H	lole	erf. [] (	Dually C	ompCom	imingled		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

## FIELD SERVICE TICKET 1717 00324 A

TOTAL

PRE	SSURE PUMP	PING & WIRELINE					DATE TICKET NO.	
DATE OF U	09 D	ISTRICT L'be.	CAL		WELL X	WELL	PROD   INJ   WDW	CUSTOMER ORDER NO.:
CUSTOMER 6	ood	ENGRAU			LEASE /	مال ۱	r Tames	WELL NOST-4
ADDRESS						ScoT	STATE	KANSAS
CITY		STATE			SERVICE C	REW	Dave Abel I	224
AUTHORIZED BY	Renn	ie TT	I'RB		JOB TYPE:	Su	cface zo	+2
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED	DATE AM TIME
19816	4					ļ	ARRIVED AT JOB	AM 16:08
27482	4				·· ·	ļ	START OPERATION	AM. PM
19804-	14						FINISH OPERATION	AM PM
			1: 1	· · · · · · · · · · · · · · · · · · ·		<del> </del>	RELEASED	AM PM
	1		1			1	MILES FROM STATION TO	WELL-
products, and/or supplie	authorized to e as includes all c	xecute this contract as an	agent of the cu d conditions app	stomor. A pearing on	such, the under the front and bac	ga bengla	ed or merchandise-la-delivered). rees and acknowledges that this cocument to additional or substitut	contract for sorvices, material:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEMPRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED QUANTITY UNIT PRICE UNIT \$ AMOUNT 33D 53 79 Alcium Chlorido 933 979 45 290 EA 1-15 JAN 0 7 2010 EA 160 KCC WICHITA 1400 Eloi m 100 E240 462 330 SXS EII3 1555 2488 500 ' CF 200 1000 E120 mĭ 100 5003 EP Rental CE 504 EA SUB TOTAL 11. 1 558485 CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ MATERIALS **%TAX ON \$** 

SERVICE DAVID HETTING 10N REPRESENTATIVE 620-655-4373	THE ABOVE MATERIAL AND SERVICES ORDERED BY CUSTOMER AND RECEIVED BY: W. C. CLARES
	MAIEL CHANGE OFFICE CONTRACTOR OF AGENT

ULUMBLITHU - Address, DE

\*.\*\*\*.



#### TREATMENT REPORT

	<b>U U</b>			•														
Customer	road &	>	rqy		L	ease No.						Date						
Loase M	A 1 1	.7D	MAG		N	/ell #	31	-1					11	-1.5	-200	. 9	r	
Field Order	# Statio	<u> </u>	ber	<u> </u>		•	<u> </u>	Casing	5/0	Dept	526	Count		OTI	-	S	KANSA	
Type Job	//		<u>Der</u>	<i>74 C</i>					For	mation	5.00	4 C - C	-20	Legal	Description	<u> </u>	22	
	E DATA		2505		TNC.	DATA	ĺ	FLUID										
	E DATA				ING	DATA		FLUID	0250		<u> </u>				RESUMI			
Casing Size		20	Shots/F	*			Aci				ļ	RATE	PRE		ISIP			
Dopth 324	Depth		From		To		ļ	Pad			Max				5 Min.			
Volume 3/	5 Volume		From		То		Pac	1			Min				10 Min.			
Max Press	Max Pres	5	From		То		Fre	c			Avg				15 Mln.			
Well Connect	jon Annulus \	Vol.	From		То						HHP Use	d			Annulus	Pres	sure	
Plug Depth	Packer D	epth	From		To		Flu				Ges Voiu	me			Total Loa	ad		
Customer Re	presentative	<del></del>	Crai			Station	Man	ager 🔰 🗜	Sev.	re Il	-	Trea	ater [	D. A	~~ 1.34	772	202	
Service Units		П	482		-	1980										<b>X</b>	Ī	
Driver Namos	Arrivator	_	ر اجار	0.0		Isan		Chris						-				
Time	Casing Pressure	l u			. Pum			Rate	I .	la I	out l	วออ	Sen	ico I og				
1600	Pressure	- <u>"</u>	essure_	00.0.	1 (31)	700		1100		Loc			<b>40.4</b>	ico cog			· <del> </del>	
		-							1		Me	-+0		z Q	9 40	L	)	
1608		<u> </u>	-						· - '		· ~	• '	<del>G</del> —	<del>*                                      </del>	a up	// 2	my)	
775	100	<del>                                     </del>							St			Ria			Betton	_		
7025	100	-		-			<del></del>		0 1			219	<u>Ø</u> .	<u>υ Γ</u>	BNON	<u></u>		
2040		<u> </u>							Rig up to BASIC									
2045	200	_			<u>0</u>			-	He	<del>D_</del>	Pad	<u>.                                    </u>		•			- Her 1	
2047	200	-			9				M	Ţĸ_	Cont	3	3 <del>0</del>	<u>-5% \$</u>	<u>. e. 14</u>	≠ <b>.</b> ⊱	174,	
908		<del> </del>								100	Mrs							
9: # <b>B</b>	300	<u> </u>			<u> </u>	ــــــــــــــــــــــــــــــــــــــ		7, 1	144	Sp		H'W	:					
9:20	250			3,	1,5			. D	St	<u>2φ</u>	Plug							
9121									13	iq	dow	امر	SA.	57 <u>C</u>	• •	<del>/</del>	=1	
:	-,-				12				<u> </u>		128	<u>- C,</u>	rc	Cont		<u>H</u>	<u>T</u>	
		<u> </u>							<b></b>						,			
									<u> </u>	·								
			٠٠						RE	CEI	VED							
_						1_			JA	NU	50w					1		
						, ]			kcc	. W.	CHITA			1/	1100	1.		
							:		TOC	_ ~ ~ ~			$\sqrt{\lambda}$	The				
												20	4	Ç	,			
				- •								1	all	1- 3	0	٦	<del></del>	
										,		<del>-/-</del>		1	DE	- V-V-	<del></del>	
1700	S. Count	rv	Estate	9S • P	О.	Box 1	29	Libera	l KS	679	05 • (62	0) 62	4-22	77 o E	ay (620)	62	4-2280	



12-22-09;12:48PM;

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

#### FIELD SERVICE TICKET 1717 00336 A

# 11/ 27

DA	re	TICKET NO	
PROD	□ил	□ wbw	CUSTOMER ORDER NO.:
$\overline{\tau}$			re t

CE240 Blending + Mixing Service Charge SK 300 420 CE203 Propart + Bulk Delbay Charge +m 1290 2064 W  CE203 Depth Charge J 2001 - 3000' 440 1 1800 W  E100 Pickup Milange my 100 425 W  S003 Service Supervisor Eq. 1 175 W  RECEIVED  IAN UT 2010  KCC WICHITA	.11	PRESSURE PUM	PING & WIHELINE				DATE	TICKET NO			
ADDRESS  COUNTY SCOTT  STATE  SERVICE CREW Garry, Chao, Aloe  AUTHORIZED BY TERRU Bennett  TRB  JOB TYPE:  COUPMENT HRS  EQUIPMENT HRS  EQUIPMENT HRS  EQUIPMENT HRS  EQUIPMENT HRS  EQUIPMENT HRS  EQUIPMENT HRS  TRUCK CALLED  11/24 6th 7300  ARRIVED AT JOB 11/25 ft 0700  FINISH OPERATION 11/25 ft 1500  IT STATT OPERATION 11/25 ft 1500  FINISH OPERATION 11/25 ft 1500  IT STATT OPERATION 11/25 ft 1500  ARRIVED AT JOB 11/25 ft 1500  ARRIVED AT JOB 11/25 ft 1500  FINISH OPERATION 10/25 ft 1500  FINISH OPERATION 10/25 ft 1500  ARRIVED AT JOB 11/25 ft 1500  ARRIVED AT JOB 11/25 ft 1500  FINISH OPERATION 10/25 ft 1500  ARRIVED AT JOB 11/25 ft 1500  ARRIVED AT JOB 11	DATE OF 1/25	0/09	DISTRICT		NEW M	NETT 12 k	נמום מספי	□ wdw	□ Ct	ISTOMER IDER NO.:	
CITY STATE SERVICE CREW Garry, Charp, Aloe)  AUTHORIZED BY TERRY BENNETH TRB JOB TYPE: ZYY - DTA  EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 11/24 68 2300  19338 Y - ARRIVED AT JOB 1/25 68 2300  19343 J - START OPERATION 11/25 68 1/25 68 1/300  19343 J - FINISH DEPRATION 11/25 68 1/300  19343 J - FINISH DEPRATION 11/25 68 1/300  19343 J - FINISH DEPRATION 11/25 68 1/300  RELEASED 11/25 68 1/300  RELEASED 11/25 68 1/300  RELEASED 11/25 68 1/300  The undersigned is authorized to except this contract os an agent of the dustomer. As each, the undersigned agents and/or exceptible terms and/ordiffered and becomes a part of this contract without the written consent of an officer of Bado Energy Services I.P.  The undersigned is authorized to except this contract os an agent of the dustomer. As each, the undersigned agents and/or exceptible terms and/ordiffered and becomes apart of this contract without the written consent of an officer of Bado Energy Services I.P.  The undersigned is authorized to except this contract os an agent of the dustomer. As each, the undersigned agents and or exceptible terms and/ordiffered and becomes a part of this contract without the written consent of an officer of Bado Energy Services I.P.  The undersigned is authorized to except this contract of an officer of Bado Energy Services I.P.  SIGNED X IV. C. CLUD  (NEL OWNER, OPERATOR, CONTRACTOR OR AGENT)  TEMPRICE  TEMPRICE  TEMPRICE  TEMPRICE  TO UNITY UNITY UNITY UNITY PRICE S AMOUNT  TEMPRICE  SIGNED X IV. C. CLUD  TO UNITY UNITY UNITY UNITY PRICE  SAMOUNT  TO UNITY UNITY UNITY UNITY PRICE  SAMOUNT  TO UNITY UNITY UNITY UNITY SOURCE  TO UNITY UNITY UNITY SOURCE  TO UNITY UNITY UNITY SOURCE  TO UNITY UNITY UNITY UNITY SOURCE  TO UNITY UNITY UNITY SOURCE  TO UNITY UNITY UNITY UNITY SOURCE  TO UNITY UNITY UNITY SOURCE  TO UNITY UNITY UNITY UNITY SOURCE  TO UNITY UNITY UNITY SOURCE  TO UNITY UNITY UNITY UNITY SOURCE  TO UNITY UNITY UNITY SOURCE  TO UNITY UNITY UNITY UNITY SOURCE  TO UNITY UNITY UNITY SOURCE  TO UNITY UNITY UNIT	CUSTOMER N	loop Ene	ray		LEASE M	ller	Innes		31-1	WELL NO.	
AUTHORIZED BY TERRY BENNETH TRB JOB TYPE: Z 44 DTA  EQUIPMENTS HRS EQUIPMENTS HRS EQUIPMENTS HRS EQUIPMENTS HRS TRUCK CALLED 11/24 BB TRACK 19888 4 ARRIVED AT JOB 11/25 BB TO TOD  START OPERATION 11/25 BB 10/30  19883 1 FINISH OPERATION 11/25 BB 10/30  19883 1 FINISH OPERATION 11/25 BB 10/30  FINISH OPERATION 11/25 BB 10/30  FINISH OPERATION 11/25 BB 10/30  RELEASED 11/25 BB 10/30  RELEASED 11/25 BB 10/30  The undersigned is surfered at a sea of a real only those terms and confidence approach to the customer. As each, the undersigned agrees and echnowledges that this contract the same and confidence approach to the customer. As each, the undersigned agrees and echnowledges that this contract whole the winton covered of Bod Energy Services LP.  SCHED X JUL CALLAY  WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)  TEMPFRICE  NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE SAMOUNT  CLID3 GOUD FD2  CC 200 Carnent Gc1 JIL 516 1/29 DD  CC 200 Carnent Gc1 JIL 516 1/29 DD  CC 200 Carnent Gc1 JIL 516 1/29 DD  CC 200 Blending + Mixing Source Charge SK, 700 1/400 DD  EDD PICKUP MILESCH DELECT Charge TMI 100 1/25 DD  FIRE TO THE CONTRACTOR OF AGENT TMI 100 THE CONTRACTOR OF AGENT TMI 100 DD  CC 200 REPORT Charge; 200; 300; 300; 4160 DD  RECEIVED  IAN U 7 2010  RECEIVED  IAN U 7 2010  CHEMICAL/ACID DATA:  SERVICE & EQUIPMENT STAX ON S  SERVICE & EQUIPMENT STAX ON S	ADDRESS				COUNTY S	cott		STATE	K5	<b>)</b>	
EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 11/24 & 3/360 ARRIVED AT JOB 11/25 & 0.700 ARRIVED AT JOB 1	CITY		STATE		SERVICE CR	EW G	ercy. Ch	40. Ab	<u>e</u> ]		
EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 11/25 \$ 730 3045 3 4 5 700	AUTHORIZED B	YJERRU	Bennett	IRB	JOB TYPE:	24	4-	OTA			
19 8 8 8   4		# HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALL	.ED		MY TIN	VE VE
START OPERATION 1/25 6M 1000 19 8 2 8	19888	4_				<u> </u>	ARRIVED AT	JOB ,	7.		
19 828   19   19   19   19   19   19   19   1		4					START OPE	RATION	7	A BA	
RELEASED  1/2.5 AM 1930  MILES FROM STATION TO WELL 1010  CONTRACT CONDITIONS: (This contract must be signed before the job is commanded or merchandrical activities).  The undersigned is subtracted or except of the contract as an agent of the authorise. As each, the undersigned agrees and acknowledges to liverally, products, and/or supplies includes all off and only tices terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions about become a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED, W.L. C.		у							· /-;-	0.00	
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is allevand).  The undereligined is substituted to seconical the seconical terms and conditions appearing on the lend signed products, and/or supplies includes all of and only house terms and conditions appearing on the forth and back of this document. No additional or substitute terms and/or conditions abeliance as part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED X W. C.		<u> </u>							<del></del>		
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandles in delivered).  The undersigned is suphorized to execute this contract as an agent of the auditmer. As each, the undersigned agrees and acknowledges that this contract for sorices, materials, products, and/or supplies includes all of and only those laters and conditions appearing on the front and back of this document. No additional or substitute laters and/or conditions appearing on the front and back of this document. No additional or substitute laters and/or conditions are all the contract without the written consent of an officer of Basic Energy Services LP.  SIGNED: X III. C.	14284					ļ					30
The underligned is surhorized to execute this centract as an agent of the customer. As each, the underligned agrees and acknowledges that this contract for sorvices, methods, products, and/or supplies includes all of and only those terms and conditions appared in the document. No additional or substitivities man and/or conditions are interested become a part of this contract without the written consent of an officer of Basic Energy Services L.P.  SIGNED: XIII. C.						LL	MILES FHOM	STATION TO	) METT	<u> 106 </u>	
CC 200 Cament Gel JIB 516 129 00  CC 102 Cello-Flake JIB 516 129 00  CC 102 Cello-Flake JIB 75 277 50  E/OI TRUCK Mileage mi 200 1400 00  CE 240 Blending + Mixing Sequice Charge SK 300 420 00  E/II3 Propant + Bulk Dellicy Charge + mi 1290 2004 00  CE 253 Depth Charge 3001 3000 400 1 800 00  E/IDD Pickup Mileage mi 100 425 00  SOO3 Service Supervisor eq 1 175 00  RECEIVED  IAN U7 2010  KCC WICHITA  SUB TOTAL 5042 35	products, and/or su become a part of th	pplies includes all	of and only those terms and	l conditions appearing	g on the front and back	of this do	GNED:X (WELL OWN	ional or substitu	ite terms a	and/or conditions	e shall
CC200   Cament Ge	REF. NO.			AND SERVICES	USED	<u> </u>		UNIT PR	ICE		
CC   Collo-flake	CLIDS	60/40	<del>702</del>		<u> </u>	SK	300		+	3600	ဃ
CC   Collo-flake	CCZOO	Comen	r Gel		L	Tib	5110		11	129	حل
EIDI TRUCK Mileage mi 200 1400 W  CE240 Blending + Mixing Service Charge SK 300 420 W  EII3 Propant + Bulk Delucy Charge + m 1290 2004 W  CE203 Depth Charge JODI - 3000 400 1 800 W  EIDD Pickup Mileage mi 100 425 W  SOD3 Service Supervisor eq 1 175 W  RECEIVED  IAN U7 2010  KCC WICHITA  SUB TOTAL 5042 35										277	50
CE240 Blending + Mixing Service Charge SK 300 420 CE13 Independ + Bulk Feldery Charge +m 12.90 2064 W  CE203 Depth Charge 3000 - 3000 4nes I 1800 W  E700 Pickup Milange mil 100 425 W  SO03 Service Supervisor eq I 175 W  RECEIVED  IAN U7 2010  KCC WICHITA  SUB TOTAL 5042 35  SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$											
CE 240 Blending + Mixing Service Charge SK 300 420 CE 213 Propart + Bulk Delivery Charge +m 1290 2064 W CE203 Depth Charge 3001-3000' 4hes 1 1800 D FIDD PICKUP Milange mu 100 425 W SOD3 Service Supervisor eq 1 175 W RECEIVED  RECEIVED  IAN U7 2010  CHEMICAL/ACID DATA:  SUB TOTAL 5042 35  SERVICE & EQUIPMENT %TAX ON S MATERIALS %TAX ON S	EIDI	TRUCK	MileAuc		•	m	200			1400	S
FITS Propart + Bulk Pelvery Charge +m 1290 2064 W  CEZD3 Depth Charge 2001 - 3000' Unes 1 1800 ED  FIDD PICKUP Mileage mu 100 425 W  SOD3 Service Supervisor eq 1 175 W  RECEIVED  JAN U7 2010  KCC WICHITA  SUB TOTAL 5042 35  SERVICE & EQUIPMENT %TAX ON S  MATERIALS %TAX ON S		Blendi	ng + Mixing	Service (	Charge	SK	<b>300</b>			420	درح
FIDD PICKUP Mileage my 100 425 wo  SOB3 Service Supervisor ea 1 175 wo  RECEIVED  JAN 07 2010  KCC WICHITA  SUB TOTAL 5042 35  MATERIALS %TAX ON \$	EII3	Proppa	AT & BULK De	Lucry Cha	198	+m				2064	w
SOD3 Service Supervisor  RECEIVED  JAN U 7 2010  KCC WICHITA  SUB TOTAL 5042 35  SERVICE & EQUIPMENT %TAX ON \$  MATERIALS %TAX ON \$	CEZD3	Depin		<u>1-3000'</u>	<u>-</u>	4HES			$\perp \perp \downarrow$		
RECEIVED  JAN U 7 2010  KCC WICHITA  SUB TOTAL  SUB TOTAL  SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$	E/00	Picky	P Milange			m	100				
IAN 0 7 2010	5003	Service	e_Supecivisoc			ea			$\dashv$	175	<u>'W</u>
IAN 0 7 2010	-			RF	CEIVED	<del> </del>			+		
CHEMICAL / ACID DATA:  SUB TOTAL 5042 35  SERVICE & EQUIPMENT %TAX ON \$  MATERIALS %TAX ON \$					-	Ī					
SUB TOTAL   5042   35				1AL	טוטצ ל ט א						<b>—</b>
CHEMICAL / ACID DATA:  SUB TOTAL 5042 35  SERVICE & EQUIPMENT %TAX ON \$  MATERIALS %TAX ON \$				KCC	WICHITA						
SERVICE & EQUIPMENT %TAX ON \$  MATERIALS %TAX ON \$											
SERVICE & EQUIPMENT %TAX ON \$  MATERIALS %TAX ON \$						<u> </u>				<del></del>	<u> </u>
SERVICE & EQUIPMENT %TAX ON \$  MATERIALS %TAX ON \$	CHE	MICAL / ACID DA	ATA:	j				SUB	TOTAL.	5042	35
				-l ∟	SERVICE & EQUIP	MENT	%TA			•	
TOTAL BULLO		<del></del>		1 [	MATERIALS		%TA				
				]				•	TOTAL	BOYE	<b>5</b>

SERVICE GARRY HUM DISKS	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X.G.) C. C.C.C.
EIELD SERVICE OPDER NO	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# 12/ 27 . O<sup>67</sup>



#### TREATMENT REPORT

ener				E.S, 1	L.P.											
Customor	NO EN	e.ra	)-L/		L	ease No.					Date	,		<u> </u>		
Lease M;		Am			W	ell#	31-	11/25/09								
Fleid Organ	Station		717					ا وضوق	),P, Dept	2190	/ Count	y.5/	- <del></del>		Ste	ite K5
Type Job P	ГА	Z	44					<del></del>	Formation		)por []		Legal De	escription	<i>3)-</i>	9-33
PIP	E DATA					DATA		FLUID	JSED			TREA	TMENT	RESUMI	E	
Casing Size,	Tubing Si	Z0-	Shots/F	<sup>1</sup> 50sx	Rat	Mous	Acid	300si	5 60/40	BZ	RATE	PRE	SS	ISIP		
Depth 524	Depth			Ĵ∕)\$¥		2190'	Pre	Pad 4%	Total Go	Max				5 Min.		
Volume	Volume		From	80sx	То	260'	Pad		ellfake	Min			-,-	10 Min.		
Max Press	Max Pres	s	From 5	<u>S</u> Osχ	То	720'	Frac	1.519	jew,		5590	Wsz		15 Min.	13.	5 ρρα
Well Connection	Annulus \	/ol.	From 5	Osx	To S	560'				HHP Us	ed C			Annulus	Pressi	ure 'V
Plug Depth	Packer D	'	From 2	20sx	то (	00	Flusi			Gas Vol				Total Los	ad	
Customer Rep	presentative	3:11	CRA	19		Station	Mana	gerJern	y Beno	ett	Tre	ater G	arry l	J. Hui	mak	ries
Service Units	NADO.			341	23	1984	3		19828	1428					1	
Driver Names	Garry			Ch	j	Hins	_		Abe)	duer					1	
Time	Casing Prossuro		ibing ssure		s. Pum			late	l	-	•	Servi	ce Log			
0700	, , , , , , , , , , , , , , , , , , , ,			-					ARRIVE	2 00	lα-:			ct-Ri	9 5	o Equio
											50 s				<i></i>	40' Plus
1030									Dollo	ma.	290	o' C	ccala te	- Jan 18	19	
10.45	0				13.4	/	5		Pump	50s	l e		bl/min		3, <del>5</del>	<b>*</b>
1048	Ð	**			27.	6	8		Pums	Moo	Di	. لام:				e e
1055									Pul D	rill pi	ee !	, '	ed Di	ry)		
									2º P	109 8	Osx	e	126	<u> </u>	36	Plug
1125	<b>5</b>								Circula		1 Ri	<u>a /</u>	100		·	
1130	0			å	21.5		<u>5</u>		Pump	8Dax	0	13	5#			
1135	<b>O</b>				12.3		প্ত		Dung 1	Moo C	1901				<u>DEC</u>	EIVED
1140										rill Pi	pe (	Pule	d Dry			
		-			<del></del>				3ª P.	9 51	Dsx C	2 7	20'	J	AN	0 7 2010
1200									Circ ula		Rig		90	KC	<del>C M</del>	HCHITA
1221	D				13.	1	<u></u>		lump	50 ry	ن	13,5	541		<u> </u>	AIIIO
1225	0				<u>6.7</u>	$\bot$	.8	-	lump	MUD	<u> Dizp</u>	!		n :		
1230							<del></del>		000	RAL	600	Poll	Drill P	ipe (	v)led	Dry)
		-							Act bl	9 5	) ex	@	56	<b>D</b> ′		
1255					20		_5		(يدراه	te Ho	احس	, H	20 - Pa	vmp Tr	ick	
1300	0				13.		4		Prmp	50sx	0	13.5				
1305		-			4		4		lump	Olapl.	4		H20			
/3n									Pul D	rifl' P	ipe	(Pi	Hed Dr	4)		
				<u>.                                    </u>							ther.					مسيون
1700 9	<ol><li>Count</li></ol>	ry E	state	es · F	2.O.	30x 12	29 °	Libera	, KS 679	05 ° (62	20) 62	4-22	77 · Fa	x (620)	624	-2280



#### TREATMENT REPORT

Customer					11.	ease No.					Γ	Date					
Lease						Vell #						Jaid					
_	<b>€</b> 4_4!-					ven *		Caolac	1.74	Depth	-	Court-				Tetata	
Field Order #	Statio	п-	<del></del>					Casing				County			State		
Type Job						Formation								Legal De	scription		
PIPE	DATA		PER	-ORAT	ING	DATA	ŀ	FLUID U	SED			T	REA	TMENT	RESUME	ļ.	
Casing Size	Tubing Si	ze	Shots/F	1			Acid		~		. F	RATE	PRE	SS	ISIP	· · · · · · · · · · · · · · · · · · ·	
Depth	Depth From				То		Pre f	Pad			Max				5 Min.		
Volume	Volume		From		To		Pad				Min	Ť			10 Min.		
Max Press	Max Pres	s	From		То		Frac				Avg				15 Min,		
Well Connection	Annulus \	/ol.	From		То						HHP Used				Annulus I	ressuro	
Plug Depth	Packer D		From		To	·	Flush	)			Gas Volum	8 .			Total Load	d	
Customer Repre	esentative				-	Station	Mana	ger				Treate	16				
Service Units							egraph				-						
Driver Names							$\top$						-			1	
_	Casing Pressure		ubing essure	Bbls.	, Pum	ped	R	ate					Servi	ce Log		<u> </u>	
									Pluce	析	20	Эзу		600	<b>'</b>		
1330	Ð.			4	<u> 3</u>	18		3	P		203	16		13.5			
1340	Ð				.3			3	Plu		Rat	He					
1345	0			-	8			3	Pluc	. 1	Mans		Je.				
1350									Cle		<del></del>			nes			
1400									R		Down	Egu					
1430										en.	Leav	ic L	DCO	ction			
						-											
									************								
															REUE	EIVED	
								-							JAN (	7 2010	
						<u>-</u>	·									<del>ATILI M</del>	
														· · · · · · · · · · · · · · · · · · ·	IGG VI	HCHITA	
													,		+		
		<u> </u>				<u> </u>											
							-						. ,				
											<u></u>						
1700 \$	Coup		Selat			Roy 1	20.0	Liborol	VC C	700	)5 • (620	\ 604	22	77 . 50	. (600)	604.000	