

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

(Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34309  
Name: Wood Energy, Inc.  
Address 1: 3007 Broadway  
Address 2: PO Box 828  
City: Mt. Vernon State: IL Zip: 62864 +  
Contact Person: Tom Pronold  
Phone: ( 316 ) 687-5758  
CONTRACTOR: License # 5142  
Name: Sterling Drilling Company  
Wellsite Geologist: Tom Pronold  
Purchaser:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: Plug Back Total Depth  
 Commingled Docket No.:  
 Dual Completion Docket No.:  
 Other (SWD or Enhr.?) Docket No.:  
11/15/2009 11/24/2009 P&A 11/25/2009  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 171-20739-0000  
Spot Description:  
NW NE SE NW Sec. 31 Twp. 19 S. R. 33  East  West  
1534 Feet from  North /  South Line of Section  
2280 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Scott  
Lease Name: Miller-James Well #: 31-1  
Field Name: Unnamed  
Producing Formation:  
Elevation: Ground: 2994 Kelly Bushing: 3005  
Total Depth: 4850 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 526 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

*Handwritten notes:*  
KEL  
M  
01/07/10

Drilling Fluid Management Plan P+A AH II NR  
*(Data must be collected from the Reserve Pit)* 1-11-10  
Chloride content: 4000 ppm Fluid volume: 1000 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

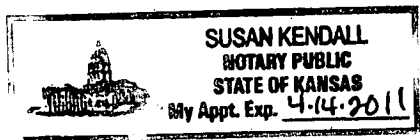
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Thomas E. Pronold  
Title: Agent Date: 6 January 2010  
Subscribed and sworn to before me this 6th day of January, 2010.  
Notary Public: Susan Kendall  
Date Commission Expires: 4.14.2011

KCC Office Use ONLY *NO GEO. RPT.*  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Wood Energy, Inc. Lease Name: Miller-James Well #: 31-1  
 Sec. 31 Twp. 19 S. R. 33  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>DIL, CNL/CDL, MicroLog, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2212</td> <td>793</td> </tr> <tr> <td>Base Anhydrite</td> <td>2228</td> <td>777</td> </tr> <tr> <td>Heebner</td> <td>3869</td> <td>-864</td> </tr> <tr> <td>Cherokee Shale</td> <td>4519</td> <td>-1514</td> </tr> <tr> <td>Morrow Shale</td> <td>4691</td> <td>-1686</td> </tr> <tr> <td>St. Genevieve</td> <td>4784</td> <td>-1779</td> </tr> <tr> <td>St. Louis</td> <td>4811</td> <td>-1806</td> </tr> </table>	Name	Top	Datum	Anhydrite	2212	793	Base Anhydrite	2228	777	Heebner	3869	-864	Cherokee Shale	4519	-1514	Morrow Shale	4691	-1686	St. Genevieve	4784	-1779	St. Louis	4811	-1806
Name	Top	Datum																							
Anhydrite	2212	793																							
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Morrow Shale	4691	-1686																							
St. Genevieve	4784	-1779																							
St. Louis	4811	-1806																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8 5/8"	23#	526	Premium Plus	330	1/4# Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>Dry P&amp;A 11/25/2009</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET

1717 00324 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 11-15-09		DISTRICT: Liberal		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Wood Energy		LEASE: Miller James		WELL NO: 874					
ADDRESS:		COUNTY: Scott		STATE: KANSAS					
CITY:		STATE:		SERVICE CREW: Dave Abel Terry					
AUTHORIZED BY: Bennett IRB		JOB TYPE: Surface		742					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19816	4						11/15/09	PM	13:00
27482	4							AM	16:00
19804-	4							AM	
								AM	
								AM	
						MILES FROM STATION TO WELL:			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: W. C. Craig  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL-110	Premium Plus Cnt	SXS	330		5379 -
CC-109	Calcium Chloride	lbs	933		979 45
CC-102	Cello-FLAKE	lbs	78		288 60
CF 1733	Centralizers	EA	2	145 -	290 -
CF 153	Top Wood Plug	EA	1		160 -
E101	Mileage Heavy	m	200		1400 -
CE 240	Service Chg.	SXS	330		462 -
E113	Delle Chg.	TM	155.5		2488 -
CF 200	Pump Service 500'	EA	1		1000 -
E100	Mileage	m	100		425 -
SD03	Operator	EA	1		175 -
CE 504	Plug Container Rental	EA	1		250 -

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SUB TOTAL 5584.25

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: DAVID ARRINGTON 620-655-4373  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: W. C. Craig  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Wood Energy</b>	Lease No.	Date <b>11-15-2009</b>
Loase <b>Miller James</b>	Well # <b>31-1</b>	
Field Order # <b>0324A</b>	Station <b>Liberal</b>	Casing <b>9 5/8</b>
		Depth <b>526</b>
Type Job	Formation <b>SURFACE SAND</b>	Legal Description <b>31-19-33</b>
		County <b>SCOTT</b>
		State <b>KANSAS</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>9 5/8</b>								
Depth <b>326</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <b>31.5</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>300</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>5 1/2"</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>498</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>B. Craig</b>	Station Manager <b>J Bennett</b>	Treater <b>D. Arrington</b>
--	-------------------------------------	--------------------------------

Service Units <b>19816 21422 - 19804</b>								
Driver Names <b>Arrington Abel Quera Isard Chvie</b>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>16:00</b>					<b>Called out 1300</b>
<b>16:08</b>					<b>ON LOCA</b>
<b>17:15</b>					<b>Safety Meeting &amp; Rig up Pump</b>
<b>20:25</b>	<b>100</b>				<b>Start Casing</b>
<b>20:40</b>	<b>---</b>				<b>Circ w/ Rig on Bottom</b>
<b>20:45</b>	<b>200</b>		<b>10</b>		<b>Rig up to BASIC</b>
<b>20:47</b>	<b>200</b>		<b>79</b>		<b>H2O Pad</b>
<b>9:08</b>	<b>---</b>		<b>---</b>		<b>Mix Cont 330-500 @ 14.8 %/l.</b>
<b>9:10</b>	<b>300</b>		<b>0</b>	<b>3.1</b>	<b>Drop Plug</b>
<b>9:20</b>	<b>250</b>		<b>31.5</b>	<b>1.0</b>	<b>Disp w/ H2O</b>
<b>9:21</b>	<b>---</b>		<b>---</b>	<b>---</b>	<b>Stop Plug</b>
			<b>12</b>		<b>Rig down BASIC</b>
					<b>12B Circ Cont to AT</b>

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*Thank You!*  
*David E. Jones*



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00336 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>11/25/09</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____							
CUSTOMER <u>Wood Energy</u>		LEASE <u>Miller James</u> <u>31-1</u> WELL NO.							
ADDRESS _____		COUNTY <u>Scott</u> STATE <u>KS</u>							
CITY _____ STATE _____		SERVICE CREW <u>Garry, Chad, Abel</u>							
AUTHORIZED BY <u>Jerry Bennett</u> <u>IRB</u>		JOB TYPE: <u>Z44 - PTA</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19888</u>	<u>4</u>						<u>11/24</u>	<u>AM</u>	<u>2300</u>
<u>30463</u>	<u>4</u>					ARRIVED AT JOB	<u>11/25</u>	<u>PM</u>	<u>0700</u>
<u>19843</u>	<u>4</u>					START OPERATION	<u>11/25</u>	<u>AM</u>	<u>1030</u>
<u>19828</u>	<u>4</u>					FINISH OPERATION	<u>11/25</u>	<u>PM</u>	<u>1400</u>
<u>14284</u>	<u>4</u>					RELEASED	<u>11/25</u>	<u>AM</u>	<u>1430</u>
	<u>5</u>					MILES FROM STATION TO WELL			<u>106</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X.W.C. Craig  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CL103</u>	<u>60/40 PDZ</u>	<u>SK</u>	<u>300</u>		<u>3600.00</u>
<u>CC200</u>	<u>Cement Gel</u>	<u>lb</u>	<u>516</u>		<u>129.00</u>
<u>CC102</u>	<u>Cello-flake</u>	<u>lb</u>	<u>75</u>		<u>277.50</u>
<u>E101</u>	<u>Truck Mileage</u>	<u>mi</u>	<u>200</u>		<u>1400.00</u>
<u>CE240</u>	<u>Blending + Mixing Service Charge</u>	<u>SK</u>	<u>300</u>		<u>420.00</u>
<u>E113</u>	<u>Proppant + Bulk Delivery Charge</u>	<u>tm</u>	<u>12.90</u>		<u>2064.00</u>
<u>CE203</u>	<u>Depth Charge; 200' - 3000'</u>	<u>Lines</u>	<u>1</u>		<u>1800.00</u>
<u>E100</u>	<u>Pickup Mileage</u>	<u>mi</u>	<u>100</u>		<u>425.00</u>
<u>S003</u>	<u>Service Supervisor</u>	<u>ea</u>	<u>1</u>		<u>175.00</u>
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<b>IAN 07 2010</b>					
<b>KCC WICHITA</b>					

SUB TOTAL \$ 5042.35

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	<u>\$ 5042.35</u>

SERVICE REPRESENTATIVE <u>Garry Humphries</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X.W.C. Craig</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_

057



**TREATMENT REPORT**

Customer <b>Waco Energy</b>	Lease No.	Date <b>11/25/09</b>
Lease <b>Miller James</b>	Well # <b>31-1</b>	
Field Order # <b>60386</b>	Station <b>1717</b>	County <b>Scott</b>
Type Job <b>PTA</b>	Formation <b>7 7/8" Open Hole</b>	Legal Description <b>31-19-33</b>
	Depth <b>2190'</b>	State <b>KS</b>
	Casing D.P. <b>4 1/2"</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>2 7/8"</b>	Tubing Size	Shots/Ft <b>50sx</b>	Rate+Mud	Acid <b>300sks 60/40</b>	Pre Pad <b>4% Total Gel</b>	Rate	Press	ISIP
Depth <b>526'</b>	Depth	From <b>50sx</b>	To <b>2190'</b>	Pad <b>1/4" Cellfibre</b>	Frac <b>1.51 yiclo,</b>	Max		5 Min.
Volume	Volume	From <b>80sx</b>	To <b>1260'</b>	Flush		Min		10 Min.
Max Press	Max Press	From <b>50sx</b>	To <b>720'</b>			Avg <b>7.55 gal/sx</b>		15 Min. <b>13.5 ppg</b>
Well Connection	Annulus Vol.	From <b>50sx</b>	To <b>560'</b>			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From <b>20sx</b>	To <b>60'</b>			Gas Volume		Total Load

Customer Representative **Bill Craig** Station Manager **Jerry Bennett** Treater **Garry D. Humphries**

Service Units	<b>19898</b>	<b>3463</b>	<b>19843</b>	<b>19828</b>	<b>14284</b>
Driver Names	<b>Garry</b>	<b>Chad</b>	<b>Hinz</b>	<b>Abel</b>	<b>Olvera</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0700					Arrive on loc - Safety Meet - Rig up Equip
					1 <sup>st</sup> Plug 50sx @ 2190' 2290' Plug
1030					Drill pipe @ 2190' Circulate w/ Rig
1045	0		13.4	5	Pump 50sx @ 5 bbl/min @ 13.5 #
1048	0		27.6	8	Pump Mud Displ.
1055					Pull Drill Pipe (Pooled Dry)
					2 <sup>nd</sup> Plug 80sx @ 1260' 361' Plug
1125	0				Circulate w/ Rig Mud
1130	0		21.5	5	Pump 80sx @ 13.5 #
1135	0		12.3	8	Pump Mud Displ
1140					Pull Drill Pipe (Pooled Dry)
					3 <sup>rd</sup> Plug 50sx @ 720'
1200					Circulate w/ Rig Mud
1221	0		13.4	5	Pump 50 sx @ 13.5 #
1225	0		6.7	5	Pump Mud Displ.
1230					Pull Drill Pipe (Pooled Dry)
					4 <sup>th</sup> Plug 50sx @ 560'
1255			20	5	Circulate Hole w H2O - Pump Truck
1300	0		13.4	4	Pump 50sx @ 13.5
1305	0		4	4	Pump Displ. 4 bbl H2O
1310					Pull Drill Pipe (Pooled Dry)
					Cont. on other page

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energy services, L.P.

## TREATMENT REPORT

Customer		Lease No.		Date	
Lease		Well #			
Field Order #	Station	Casing	Depth	County	State
Type Job			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
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Service Units								
Driver Names								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1330	0		5.38	3	Plug #5 20sy @ 100'
1340	0		5.38	3	Pump 20sy @ 13.5
1345	0		8	3	Plug Rat Hole
1350					Plug Mouse Hole
1400					Clean Pumps + Lines
1430					Rig Down Equip.
					Crew Leave Location

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