

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address 1: 22082 NE Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
September 23, 2009 September 29, 2009 September 29, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

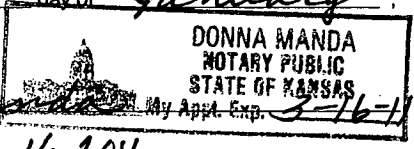
API No. 15 - 001-29944-00-00
Spot Description: _____
SW NE SE NW Sec. 34 Twp. 23 S. R. 21 East West
3,465 Feet from North / South Line of Section
3,135 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Stanley Well #: 2-A
Field Name: Davis Bronson
Producing Formation: Mississippian
Elevation: Ground: 1,003 est. Kelly Bushing: _____
Total Depth: 769 ft. Plug Back Total Depth: 762 ft.
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 762 ft. w/ 78 sx cm.

Drilling Fluid Management Plan Alt II NR 1-8-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda
Title: Agent for Roger Kent Date: January 4, 2010
Subscribed and sworn to before me this 4th day of January, 2010.
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
RECEIVED
JAN 06 2010

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Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Stanley Well #: 2-A
 Sec. 34 Twp. 23 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		762'	Portland	78 sx	Fly Ash Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
19	735.0 - 741.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Stanley 2-A

start 9-23-09

finish 9-29-09

1	soil	1	
4	clay	5	
45	lime	50	
5	shale	55	
3	lime	58	
5	shale	63	
50	lime	113	
163	shale	276	set 20' 7"
23	lime	297	ran 762' 2 7/8
71	shale	368	cemented with 78 sxs
30	lime	398	
39	shale	437	
20	lime	457	
9	shale	466	
7	lime	473	
94	shale	567	
3	lime	570	
163	shale	733	
2	broken sand	735	show
6	oil sand	741	good show
28	shale	769	T.D.

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JAN 06 2010
KCC WICHITA

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10149782**

Special : Time: 16:12:22
 Instructions : Ship Date: 09/23/09
 Invoice Date: 09/23/09
 Due Date: 10/08/09

Sale rep #: **MARLIN MARLIN BRUBAKER** Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22062 NE NEOSHO RD (785) 448-6965 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-6965

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.7900 BAG	5.7900	347.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 BAG	9.4900	569.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$916.80
SHIP VIA Customer Pick up				Taxable	916.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>x K. D. Deits</i>				Sales tax	66.93
				TOTAL	\$983.73

1 - Merchant Copy

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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

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 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10150000**

Special : Time: 12:49:08
 Instructions : Ship Date: 09/29/09
 Invoice Date: 09/29/09
 Due Date: 10/08/09

Sale rep #: **LISA LISA PRICE** Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22062 NE NEOSHO RD (785) 448-6965 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-6965

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.9900 BAG	5.9900	179.70
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 BAG	9.4900	284.70

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$464.40
SHIP VIA Customer Pick up				Taxable	464.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>[Signature]</i>				Sales tax	33.91
X				TOTAL	\$498.31

1 - Merchant Copy

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 JAN 06 2010
 KCC WICHITA