

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33427

Name: Petroleum Production Corp

Address 1: Two South Gold St

Address 2: _____

City: Paola State: KS Zip: 66071 +

Contact Person: Bill West

Phone: (913) 557-9639

CONTRACTOR: License # 33427

Name: Petroleum Production Corp

Wellsite Geologist: none

Purchaser: none

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
- Oil _____ SWD _____ SLOW _____
- _____ Gas _____ ENHR _____ SIGW _____
- _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
- Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

10/05/2009 10/09/2009 10/27/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28735-00-00

Spot Description: _____

ne .se .sw .se Sec. 31 Twp. 16 S. R. 22 East West

440 Feet from North / South Line of Section

1480 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Miami

Lease Name: Loomer Well #: PPC#17

Field Name: Paola/Rantoul

Producing Formation: Squirrel

Elevation: Ground: 1090 Kelly Bushing: 1095

Total Depth: 690 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 674 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 674

feet depth to: Surface w/ 65 sx cmt.

Drilling Fluid Management Plan AH I NR 1-8-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 160 bbls

Dewatering method used: Settle and dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Project Manager Date: 12/14/2009

Subscribed and sworn to before me this 14th day of December

2009

Notary Public: Carol J Walker

Date Commission Expires: 8-21-2013

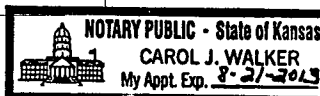
KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



RECEIVED

DEC 18 2009

KCC WICHITA

Operator Name: Petroleum Production Corp Lease Name: Loomer Well #: PPC#17
 Sec. 31 Twp. 16 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>N/A</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-size: 2em; font-weight: bold;">SQUIRREL</div> <div style="text-align: center; font-size: 1.5em; font-weight: bold;">RECEIVED 6741 JAN 06 2010 KCC WICHITA</div> <div style="text-align: right; font-style: italic; font-size: 1.2em;">Per telecon w/oper. for 01/06/10</div>
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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8.5	6.25	14	21	Portland	6	none
Production	5.625	2.875	9.5	674	Portland	65	none

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Frac w/2400lb of sand	674-690

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. has not been put on pump yet Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0.5	0.0			

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
DEC 18 2009
KCC WICHITA

ck# 2813

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 {913} 795-2210 FAX {913} 795-2194

**SPECIAL ORDER
 TICKET**

Page: 1 Shipping Ticket: **20009711**

Special : Time: 11:21:51
 Instructions : Ship Date: 10/27/09 **COD**
 Invoice Date: 10/28/09
 Due Date: 10/28/09

Sale rep #: **TBROYLES TREVA** Acct rep code:

Sold To: **CASH ON DELIVERY** Ship To: **PPC**
 () - **TERRY BALLOU**
 (913) 526-4706

Customer #: **COD** Customer PO: Order By: **TERRY**

popimg01
 COD
 T 18

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
105.00	105.00	L	BAG	CPPC	PORTLAND CEMENT	8.6900 BAG	8.6900	912.45
3.00	3.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	51.00
1.00	1.00	P	EA	90	DLV. CHARGE	50.0000 EA	50.0000	50.00

Looker PPC #17

PP Checked 2/9/13

**RECEIVED
 DEC 18 2009
 KCC WICHITA**

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	SPECIAL ORDER TICKET	Sales total	\$1013.45	
SHIP VIA Delivered to					Taxable	1013.45	
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00	Sales tax	66.38
X				Tax #			

TOTAL \$1079.83

2 - Customer Copy