

6/04/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3581
Name: Red Oak Energy, Inc.
Address 1: 7701 E. Kellogg
Address 2: ste. 710
City: Wichita State: KS Zip: 67207 +
Contact Person: Sean Deenihan
Phone: (316) 652-7373
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Scott Banks
Purchaser: _____

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JUN 26 2009

KCC WICHITA

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: PA 8/03/00
7/26/2006 8/3/00 8/9/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21464 - 0900
Spot Description: _____
N2 S2 Sec. 30 Twp. 23 S. R. 24 East West
1075 Feet from North / South Line of Section
1400 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgman
Lease Name: Wyatt Well #: 1-30
Field Name: Wildcat
Producing Formation: Dry
Elevation: Ground: 2448 Kelly Bushing: 2456
Total Depth: 4724 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 413 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sq. cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: cut windows, let dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-DG-118/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: June 2, 2009
Subscribed and sworn to before me this 2nd day of June, 2009.
Notary Public: Cathy L. Moses

Date Commission Expires: 11/5/2011
CATHY L. MOSES
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/5/2011

KCC Office Use ONLY
N
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
JUN 04 2009
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Operator Name: Red Oak Energy, Inc. Lease Name: Wyatt Well #: 1-30
 Sec. 30 Twp. 23 S. R. 24 East West County: Hodgman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3958</td> <td>-1502</td> </tr> <tr> <td>Lansing</td> <td>4011</td> <td>-1555</td> </tr> <tr> <td>B/KC</td> <td>4438</td> <td>-1982</td> </tr> <tr> <td>Cherokee</td> <td>4610</td> <td>-2154</td> </tr> <tr> <td>Miss</td> <td>4690</td> <td>-2234</td> </tr> </table>	Name	Top	Datum	Heebner	3958	-1502	Lansing	4011	-1555	B/KC	4438	-1982	Cherokee	4610	-2154	Miss	4690	-2234
Name	Top	Datum																	
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Lansing	4011	-1555																	
B/KC	4438	-1982																	
Cherokee	4610	-2154																	
Miss	4690	-2234																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	413'	60/40 Poz	260	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED JUN 26 2009 KANSAS CORPORATION COMMISSION KCC WICHITA JUN 04 2009 RECEIVED	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., INC.

2274

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

News City

DATE <u>7-27-00</u>	SEC. <u>30</u>	TWP. <u>23</u>	RANGE <u>24</u>	CALLED OUT <u>4:00 am</u>	ON LOCATION <u>6:45 am</u>	JOB START <u>9:00 am</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>Wyatt</u>	WELL # <u>1-30</u>	LOCATION <u>Getmore 5 1/2 west 4 south</u>			COUNTY <u>Hodgeman</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Discovery
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 415'
 CASING SIZE 8 5/8 - 23' DEPTH 413'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 40.34
 PERFS. _____
 DISPLACEMENT 23.7 BBLs

OWNER Red Oak Energy Dmc.

CEMENT
 AMOUNT ORDERED 260 dx 60/40 poz
270 gel 3% cc

EQUIPMENT

News
 PUMP TRUCK CEMENTER J.D. Drailing
 # 224 HELPER Jim W.
 BULK TRUCK
 # 260 DRIVER Bob B.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>156</u>	@	<u>6.35</u>	<u>990.60</u>
POZMIX	<u>104</u>	@	<u>3.25</u>	<u>338.00</u>
GEL	<u>5</u>	@	<u>9.50</u>	<u>47.50</u>
CHLORIDE	<u>9</u>	@	<u>28.00</u>	<u>252.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>260 dx</u>	@	<u>1.05</u>	<u>273.00</u>
MILEAGE	<u>34</u>			<u>353.60</u>
TOTAL				<u>\$2254.70</u>

REMARKS:

Safety meeting:
Ran 10 gts news 8 5/8 casing to bottom
Circulate with mud pump, hook up
to pump truck & mixed 260 dx 60/40 2+3
shut down, released 8 5/8 wiper plug and
displaced with 23.7 bbls fresh 6.20
cement, did circulate, shut in at
manifold & release psi.

SERVICE

DEPTH OF JOB	<u>413'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>113'</u>	@	<u>.43</u> <u>48.59</u>
MILEAGE	<u>34</u>	@	<u>3.00</u> <u>102.00</u>
PLUG	<u>1-8 5/8</u>	@	<u>45.00</u> <u>45.00</u>
		@	
		@	
TOTAL <u>\$665.59</u>			

CHARGE TO: Red Oak Energy Dmc.
 STREET 7701 East Kellogg Suite 710
 CITY Wichita STATE Kansas ZIP 67207

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FLOAT EQUIPMENT

<u>1-8 5/8 Baffle</u>	@	<u>45.00</u>	<u>45.00</u>
<u>1-8 5/8 centralizer</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
TOTAL <u>\$100.00</u>			

THANK YOU!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas Alm

TAX - 0 -
 TOTAL CHARGE \$3020.29
 DISCOUNT \$302.02 IF PAID IN 30 DAYS
 x Thomas Alm
 PRINTED NAME

Net \$ 2718.27

ALLIED CEMENTING CO., INC. 4032

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREAT BEND

DATE <u>08-03-00</u>	SEC. <u>30</u>	TWP. <u>23S</u>	RANGE <u>24W</u>	CALLED OUT <u>4:30/PM</u>	ON LOCATION <u>6:45/PM</u>	JOB START <u>7:20/PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>WYATT</u>		WELL # <u>1-30</u>		LOCATION <u>Letmore SW 1/4 Sec 12 Twp 23 S Range 24 W</u>		COUNTY <u>HOWARD</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>DISCOVERY DALE Co #2</u>	OWNER <u>RED OAK ENERGY INC</u>
TYPE OF JOB <u>ROTARY RIG</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4724'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>413'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED	<u>185</u> <u>60/40</u> <u>6 1/2</u> <u>6 1/2</u>		
COMMON	<u>111</u>	@ <u>6.35</u>	<u>704.85</u>
POZMIX	<u>74</u>	@ <u>3.25</u>	<u>240.50</u>
GEL	<u>10</u>	@ <u>9.50</u>	<u>95.00</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>185</u>	@ <u>1.05</u>	<u>194.25</u>
MILEAGE	<u>34</u>		<u>251.60</u>
			TOTAL \$ <u>1486.20</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>BUD</u>
# <u>181</u>	HELPER	<u>BRANDE</u>
BULK TRUCK		
# <u>342</u>	DRIVER	<u>BUD</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

1st Plug 4 1/2' DP HANGING AT 1650 ft
BROKE CEMENTATION MIXED SAND AND
182 6 1/2 BEL DISPLACE WITHIN TO BALANCE
210 4 1/2' DP AT 800' MIX SAND
60/40 6 1/2" DISPLACE WITHIN TO BALANCE
3AS PLUG 440' MIX SAND 60/40 6 1/2
6 1/2 BEL DISPLACE TO BALANCE Budget
404 10 1/4" Rathole 15 1/4"
Worse hole 10 1/4"

SERVICE

DEPTH OF JOB	<u>1650'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>34</u>	@ <u>3.00</u>	<u>102.00</u>
PLUG		@	
		@	
		@	
		@	
			TOTAL \$ <u>572.00</u>

CHARGE TO: RED OAK ENERGY INC
 STREET 7701 East Kellogg Suite 710
 CITY Wichita STATE Ks ZIP 67207

KANSAS CORPORATION COMMISSION

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 EQUIPMENT

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SIGNATURE Thomas Alm

TAX -0-
 TOTAL CHARGE \$ 2058.20
 DISCOUNT \$ 205.82 IF PAID IN 30 DAYS

Thomas Alm
 PRINTED NAME

Net \$ 1852.38