

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: P. O. Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + \_\_\_\_\_  
Contact Person: Kevin Wiles, Sr.  
Phone: (620) 275-2963  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Jim Dilts  
Purchaser: None

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12-10-08      12-19-08      Not Completed Yet  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-23,413-0000  
Spot Description: \_\_\_\_\_  
NE NE SW SW Sec. 15 Twp. 32 S. R. 15  East  West  
1218 Feet from  North /  South Line of Section  
1036 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: MARSH RANCH Well #: 1-15  
Field Name: WILDCAT  
Producing Formation: MISS  
Elevation: Ground: 1969 Kelly Bushing: 1980  
Total Depth: 5125 Plug Back Total Depth: 5105'  
Amount of Surface Pipe Set and Cemented at: 278' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ AH-1-Dlg-118/10 <sup>sx cmt</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 13,000 ppm Fluid volume: 320 bbls  
Dewatering method used: HAULED OFF SITE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: AMERICAN WARRIOR, INC.  
Lease Name: Alexander 1-10 License No.: 4058  
Quarter \_\_\_\_\_ Sec. 10 Twp. 32 S. R. 15  East  West  
County: Barber Docket No.: D-28,670

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2073, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Date: 6-4-09  
Title: Compliance Coordinator  
Subscribed and sworn to before me this 4<sup>th</sup> day of JUNE  
20 09  
Notary Public: [Signature]  
Date Commission Expires: 11/4/2011  
**DEBRA J. PURCELL**  
Notary Public - State of Kansas  
My Appt. Expires 11/4/2011

KANSAS CORPORATION COMMISSION

JUN 19 2009

RECEIVED

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution  
**JUN 15 2009**

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: MARSH RANCH Well #: 1-15  
 Sec. 15 Twp. 32 S. R. 15  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Borehole Compensated Sonic Log; Dual Compensated Porosity Log; Microresistivity Log; Dual Induction Log; Sonic Cement Log;	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Waiting on Jim Dilts <i>OK</i>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	17-3/4"	13-3/8"	48#	278'	60/40 Poz	320	4% Gel; 3%CC
Production	7-7/8"	5-1/2"	17#	5002'	AA2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>KANSAS CORPORATION COMMISSION</b>	
		<b>JUN 19 2009 RECEIVED</b>	
		<b>RECEIVED JUN 15 2009</b>	
		<b>KCC WICHITA</b>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>N/A</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <b>N/A</b>	Gas Mcf <b>N/A</b>	Water Bbls. Gas-Oil Ratio Gravity <b>N/A</b>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Suncity/160 Hwy 1 1/2 S - 1 west into

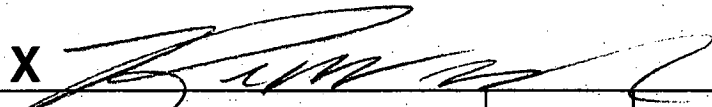
# BASIC

energy services, L.P.

**FIELD ORDER**

19082

Subject to Correction

Date 12-20-08		Customer ID		Lease MARSH RANCH	Well # 1-15	Legal 15-32-15
CHARGE AMERICAN WARRIOR INC.		County BARBER		State KS.	Station PRATT, KS.	
		Depth 5000		Formation		Shoe Joint
		Casing 5 1/2" #		Casing Depth 5000	TD 5800	Job Type 2NW-5 1/2 C.S.
		Customer Representative Kevin Wiles			Treater STEVE ORLANDO	
AFE Number		PO Number		Materials Received by <b>X</b> 		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175 SK	AA-2 CEMENT		2975.00
P	CP103	25 SK	60/40 POZ		300.00
P	CC 105	42 lb	DE-FOAMER (POWDER)		168.00
P	CC 111	911 lb	SALT		455.50
P	CC 112	50 lb	CEMENT FRICTION REDUCER		300.00
P	CC 115	165 lb	GAS-BLOCK		849.75
P	CC129	83 lb	FLA-322		622.50
P	CC 201	875 lb	GILSONITE		586.25
P	CC 155	1,000 GAL	SUPERFLUSH II		1530.00
P	CF607	1 ea	Latch Down Plug & B. R.C. 5 1/2"		400.00
P	CF1651	10 ea	Turbolizers 5 1/2"		1100.00
P	CF1901	2 ea	Baskets 5 1/2"		580.00
P	CF1001	1 ea	Cementing Shoe Pack type 5 1/2"		3700.00
P	E101	110 mi	Heavy Equipment Mileage		770.00
P	E113	514 tm	Bulk Delivery		822.40
P	E100	55 mi	Pickup Mileage		233.75
P	CE240	200 SH	Cement Service Charge		280.00
P	S003	1 ea	Service Supervisor		175.00
P	CE206	1 ea	Depth Charge 5001-6000'	RECEIVED	2880.00
P	CE504	1 ea	Plug Container	JUN 15 2009	250.00
KCC WICHITA					
Discounted Price plus taxes					14233.61

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer AMERICAN WARRIOR INC.	Lease No.	Date 12-20-08	
Lease MARSH RANCH	Well # 1-15		
Field Order # 19082	Station PRATT, KS.	Casing 1/2 5 1/2	Depth 5,125
Type Job CNW - 5 1/2 L.S.	Formation	County BARBER	State KS.
		Legal Description 15-32-15	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 1.44 c/ft <sup>3</sup>		RATE	PRESS	ISIP
Depth 5,125	Depth	From	To	Pre Pad		Max		5 Min.
Volume 116	Volume	From	To	Pad		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 116	Packer Depth	From	To	Flush 116 bbl		Gas Volume		Total Load

Customer Representative KEVIN WILES	Station Manager DAVE SCOTT	Treater STEVE ORLANDO
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Service Units	27283	19889	19842	19960	19918				
Driver Names	ORLANDO	LESLEY	—	E.J. MCGRAW					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOCATION - SAFETY MEETING
					PERF. CSQ - PACKER SHOE ON BOTTOM
					CENT - 2, 5, 8, 10, 14, 17, 19, 21, 23, 27, BASK - 9, 15
					CSQ ON BOTTOM Set Packer w/ Truck
					BREAK CIRCU. W/RIG
12:15	350		24	6	Supp. II
12:19	350		5	6	H2O
12:20	250		45	6	Mix 175 sbs AA2 @ 15#/gal
					Shutdown - Clear Pump Line
					Release plug
12:40	0		0	7	Start H2O Displacement
12:53	300		75	6	Light pressure
12:58	800		105	5	Slow Rate
1:00	1500		116	4	Plug Down - Held
			4/3		Mix 25 sbs 60/40 pot KH/mH
					Circulation thru job
					RECEIVED
					Job Complete,
					Thanks, Steve
					JUN 15 2009
					KCC WICHITA

# ALLIED CEMENTING CO., LLC. 34080

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge KS*

DATE <del>12/11/08</del> <i>12/11/08</i>	SEC. <i>15</i>	TWP. <i>32s</i>	RANGE <i>15w</i>	CALLED OUT <i>7:30 AM</i>	ON LOCATION <i>10:00 AM</i>	JOB START <i>12:30 PM</i>	JOB FINISH <i>1:00 PM</i>
LEASE <i>Marsh Ranch</i>	WELL # <i>1-15</i>		LOCATION <i>160 ft sun City, Spinto</i>		COUNTY <i>Baker</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Duke #5*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/2* T.D. *278*

CASING SIZE *13 3/4* DEPTH *278*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *750* MINIMUM *—*

MEAS. LINE SHOE JOINT *44*

CEMENT LEFT IN CSG. *44*

PERFS.

DISPLACEMENT *37 Bbls Fresh H<sub>2</sub>O*

OWNER *American Warrior*

CEMENT

AMOUNT ORDERED *320 sk 60:40:2% gel 3% acc*

COMMON	<i>192 A</i>	@	<i>15.45</i>	<i>2966.40</i>
POZMIX	<i>128</i>	@	<i>8.00</i>	<i>1024.00</i>
GEL	<i>6</i>	@	<i>20.80</i>	<i>124.80</i>
CHLORIDE	<i>10</i>	@	<i>58.20</i>	<i>582.00</i>
ASC		@		
RECEIVED				
JUN 15 2009				
KCC@WICHITA				
HANDLING	<i>336</i>	@	<i>2.40</i>	<i>806.40</i>
MILEAGE	<i>25 x 336 x .10</i>			<i>840.00</i>
				TOTAL <i>6343.60</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felix*

# *352* HELPER *M. Becker*

BULK TRUCK

# *353-290* DRIVER *S. Priddy / M. Miranda*

BULK TRUCK

# DRIVER

**REMARKS:**

*Pipe on Btm, Break line, Pump Spacers, Mix 320 sk 60:40 cement, Stop Pump, Release Plug, Start Disp. w/ Fresh H<sub>2</sub>O, Wash up on Plug, See increase in PST, Slow Rate, Pump Plug at 37, Bbls total, Shut in, Cement Did Circ.*

**SERVICE**

DEPTH OF JOB	<i>278</i>			
PUMP TRUCK CHARGE				<i>1018.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>25</i>	@	<i>7.00</i>	<i>175.00</i>
MANIFOLD	<i>Head rental</i>	@	<i>113.00</i>	<i>113.00</i>
				TOTAL <i>1306.00</i>

CHARGE TO: *American Warrior*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*13 7/8*

**PLUG & FLOAT EQUIPMENT**

1- TWP	@	<i>79.00</i>	<i>79.00</i>
1- Baffle Plate	@	<i>186.00</i>	<i>186.00</i>
2- Baskets	@	<i>310.00</i>	<i>620.00</i>
TOTAL <i>885.00</i>			

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Sonny MARTIN*

SIGNATURE *Sonny Martin*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**