

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE Loop 410
Address 2: Suite 555
City: San Antonio State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
CONTRACTOR: License # 5675
Name: McPherson Drilling
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/03/08 11/04/08 2/26/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29863-00-00
Spot Description: NOVA SE
NOVA SE Sec. 29 Twp. 26 S. R. 20 East West
2310 Feet from North / South Line of Section
1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Campbell Well #: 45-105
Field Name: Humboldt/Chanute
Producing Formation: Bartlesville
Elevation: Ground: 991' Kelly Bushing: 991'
Total Depth: 900' Plug Back Total Depth: 900'
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 898
feet depth to: 0' w/ 141 ^{sx cmt.} AP 2-Dtg - 1/10/0

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 6000 ppm Fluid volume: 50 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Jeffrey L. Dale Date: April 22, 2009
Subscribed and sworn to before me this 22 day of April,
2009.
Notary Public: Kaylene Dick

Date Commission Expires: 10-11-09
KAYLENE DICK
Notary Public - State of Kansas
My Appt. Expires 10-11-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

JUN 22 2009

KCC WICHITA

RECEIVED

APR 24 2009

KCC WICHITA

Operator Name: Verde Oil Company Lease Name: Campbell Well #: 45-105
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray/Neutron/Casing Collar Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Tucker</td> <td>822'</td> <td>+169'</td> </tr> </table>	Name	Top	Datum	Bartlesville Tucker	822'	+169'
Name	Top	Datum					
Bartlesville Tucker	822'	+169'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.0"	7"	24	22'	A Neat	4	None
Production	6-1/4"	2-7/8"	6.4	898'	50/50 Poz	141	5% Kal Seal 3% Salt 1% Phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf: 822' - 852'	Acid: 300 gallons 15% HCl	822' - 852'
		Frac: 1400# 12/20 Ottawa Sand	822' - 852'
		RECEIVED	
		JUN 22 2009	

TUBING RECORD:	Size: 1"	Set At: 823'	Packer At: NA	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	----------	--------------	---------------	--

Date of First, Resumed Production, SWD or Enhr. March 2, 2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 35.0	Gas Mcf TSTM	Water Bbls. 25	Gas-Oil Ratio TSTM	Gravity 21.6

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 822' - 852'
--	---	-------------------------------------

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
APR 24 2009
KCC WICHITA

McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 29	T. 26	R. 20E
API No. 15- 001-29863	County: ALLEN		
Elev. 991	Location: N2 N2 SE		

Operator: VERDE OIL COMPANY	#4485
Address: 1020 NE LOOP 410 , STE 555 SAN ANTONIO TX 78209	
Well No: 45-105	Lease Name: CAMPBELL
Footage Location: 2310 ft. from the SOUTH Line	
1320 ft. from the EAST Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: .11/03/2008	Geologist:
Date Completed: .11/04/2008	Total Depth: 900

Gas Tests:	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
Comments:	
Start injecting @	813

Casing Record			Rig Time:	
	Surface	Production	2.00	HR(S) DOZER
Size Hole:	11"	6 1/4"		
Size Casing:	7"			
Weight:				
Setting Depth:	22'	MCPHERSON		
Type Cement:	Portland		Driller:	NICK HILYARD
Sacks:	4	MCPHERSON		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	6								
sand	6	8								
lime	8	15								
shale	15	17								
lime	17	48								
shale	48	116								
lime	116	162								
shale	162	322								
lime	322	331								
shale	331	491								
lime	491	505								
shale	505	584								
coal	584	585								
shale	585	681								
coal	681	682								
shale	682	730								
coal	730	731								
shale	731	823								
oil sand	823	856								
sand	856	898								
Mississippi	898	900								

RECEIVED
APR 24 2009
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19828

LOCATION Ottawa, KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/4/00	8520	Campbell #45-105	29	26	20	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Verde Oil			506	Fred		
MAILING ADDRESS			495	Casey		
3345 Arizona Rd			369	Gary		
CITY	STATE	ZIP CODE	510	Gerid		
Savonburg	KS	66772				

JOB TYPE Long String HOLE SIZE 6 1/4 HOLE DEPTH 910' CASING SIZE & WEIGHT 2 1/2" EUE
 CASING DEPTH 892' DRILL PIPE Baffle TUBING 880' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug & Short
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium
Gal Flush. Mix + Pump 158 SKS 50/50 Por Mix Cement
2% Gal 5% salt 5# Kol Seal 1/4" Pheno Seal per sack. Cement
to surface. Flush pump + lines clean. Displace 2 1/2" Rubber
plug to Baffle Ring in casing w/ 5.1 BBL Fresh water. Pressure
to 750# PSI. Shut. Release pressure to set Float Valve. Shut
in casing.

Fred Mader

McPherson Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	10# 2	PUMP CHARGE Cement Pump		925.00
5406	1/200 70mi	MILEAGE Pump Truck		127.25
5407A	6.636 Ton	Ton Mileage		557.42
5602C	2 1/2 hrs	80 BBL Vac Truck		250.00
1124	141 SKS	50/50 Por Mix Cement		1374.75
118B	366#	Premium Gal		62.22
111	332#	Granulated Salt	RECEIVED	109.56
1110A	790#	Kol Seal	APR 24 2001	331.80
1107A	40#	Pheno Seal		46.00
4402	1	2 1/2" Rubber Plug	KCC WICHITA	23.00
		Sub Total		3807.50
		Tax @ 6.2%		122.68

SALES TAX ESTIMATED TOTAL 3930.18

AUTHORIZATION [Signature]

TITLE 227221

DATE _____