

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE Loop 410
Address 2: Suite 555
City: San Antonio State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
CONTRACTOR: License # 5675
Name: McPherson Drilling
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/05/08 11/07/08 2/26/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29861-00-00
Spot Description: _____
~~E~~ NE NW SE Sec. 29 Twp. 26 S. R. 20 East West
2310 Feet from North / South Line of Section
1980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Campbell Well #: 45-85
Field Name: Humboldt/Chanute
Producing Formation: Bartlesville
Elevation: Ground: 996' Kelly Bushing: 996'
Total Depth: 902' Plug Back Total Depth: 880'
Amount of Surface Pipe Set and Cemented at: 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 899
feet depth to: 0' w/ 138 ^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 6000 ppm Fluid volume: 50 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AIT 2 - Dlg - 1/10/08/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: April 22, 2009
Subscribed and sworn to before me this 22 day of April, 2009.
Notary Public: Kaylene Dick
Date Commission Expires: 10-11-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 22 2009
KCC WICHITA
RECEIVED

KAYLENE DICK
Notary Public - State of Kansas
My Appt. Expires 10-11-09

APR 24 2009
KCC WICHITA

Operator Name: Verde Oil Company Lease Name: Campbell Well #: 45-85
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/Casing Collar Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Tucker 823' +173'
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.0"	7"	24	23'	A Neat	4	None
Production	6-1/4"	2-7/8"	6.4	899'	50/50 Poz	138	5% Kol Seal 3% Salt 1% PhenoSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf: 823' - 859'	Acid: 300 gallons 15% HCl	823' - 859'
		Frac: 1800# 12/20 Ottawa Sand	823' - 859'

TUBING RECORD: Size: <u>1"</u> Set At: <u>821'</u> Packer At: <u>NA</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>March 10, 2009</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours: Oil <u>15.0</u> Bbls. Gas <u>TSTM</u> Mcf Water <u>55</u> Bbls. Gas-Oil Ratio <u>TSTM</u> Gravity <u>21.6</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>823' - 859'</u>
--	---	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUN 22 2009
KCC WICHITA

RECEIVED
APR 24 2009
KCC WICHITA

Rig Number: 2	S. 29	T. 26	R. 20E
API No. 15- 001-29861	County: ALLEN		
Elev. 996	Location: N2 NW SE		

Gas Tests:	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
Comments:	
Start injecting @	763

Operator: VERDE OIL COMPANY	#4485
Address: 1020 NE LOOP 410 , STE 555 SAN ANTONIO TX 78209	
Well No: 45-85	Lease Name: CAMPBELL
Footage Location: 2310	ft. from the SOUTH Line
	1980 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: .11/05/2008	Geologist:
Date Completed: .11/07/2008	Total Depth: 902

Casing Record			Rig Time:	
	Surface	Production	2.00	HR(S) DOZER
Size Hole:	11"	6 1/4"		
Size Casing:	7"			
Weight:				
Setting Depth:	23'	MCPHERSON		
Type Cement:	Portland		Driller:	NICK HILYARD
Sacks:	4	MCPHERSON		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil	0	6								
sand	6	8								
lime	8	17								
shale	17	19								
lime	19	42								
shale	42	115								
lime	115	163								
shale	163	422								
lime	422	445								
shale	445	491								
lime	491	506								
shale	506	582								
coal	582	583								
shale	583	684								
coal	684	685								
shale	685	736								
coal	736	737								
shale	737	824								
oil sand	824	857								
shale	857	899								
Mississippi	899	902								

RECEIVED
 APR 24 2009
 KCC WICHITA



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8678

TICKET NUMBER 19859
LOCATION Ottawa KS
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/7/08	8520	Campbell # 45-65	29	26	20	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Verde Oil			506	Fred		
MAILING ADDRESS			164	Ken		
3345 Arizona Rd			370	Brian		
CITY	STATE	ZIP CODE	510	Arlen		
Fowlerburg	KS	66				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Longstring	6 1/4	910	2 1/8 EVE			
CASING DEPTH	DRILL PIPE	OTHER				
698'	Baffle Ring @	882'				
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			2 1/2 Pkg + Shoen			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
5.1			4 BPM			

REMARKS: Check casing depth w/ wireline. Mix + Pump 100* Premium Gel
Flush Mix + Pump 154 SKS 50/50 Poz Mix Cement w/ 2% Gel
5% Salt 5# Kal Seal 1/4# Phenoseal per sack. Cement to Surface.
Flush pump + lines clean. Displace 2 1/2" Rubber Plug to casing TD
w/ 5.2 BBL Fresh water. Pressure to 700* PSI. Release
Pressure to set float valve. Shut in casing

Fred Mader

McPherson Dr 1g

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		925.00
5406	1/2 of 70 mi	MILEAGE Pump Truck		127.75
5407A	6.468 Ton	Ton Mileage		543.31
55020	2 1/2 hrs	80 BBL Vac Truck		250.00
1124	138 SKS	50/50 Poz Mix Cement		1345.50
118B	359#	Premium Gel		61.00
1110A	770#	Kal Seal		323.40
1107A	38#	Pheno Seal	RECEIVED	43.70
1111	324#	Granulated Salt	APR 24 2009	106.82
4402	1	2 1/2" Rubber Plug		23.00
Sub Total			KCC WICHITA	3749.61
Tax @ 6.3%				
SALES TAX				119.92
ESTIMATED TOTAL				3869.53

Revin 8737
AUTHORIZATION *[Signature]* TITLE 227370 DATE _____
Received Time Nov. 13. 2008 10:23AM No. 6823