

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485  
Name: Verde Oil Company  
Address 1: 1020 NE Loop 410  
Address 2: Suite 555  
City: San Antonio State: TX Zip: 78209 + 1224  
Contact Person: Jeffrey L. Dale  
Phone: ( 620 ) 754-3800  
CONTRACTOR: License # 5675  
Name: McPherson Drilling  
Wellsite Geologist: Jeffrey L. Dale  
Purchaser: Coffeyville Resources  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW  
☐ Gas ☐ ENHR ☐ SIGW  
☐ CM (Coal Bed Methane) ☐ Temp. Abd.  
☐ Dry ☐ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD  
☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
☐ Commingled ☐ Docket No.: \_\_\_\_\_  
☐ Dual Completion ☐ Docket No.: \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No.: \_\_\_\_\_  
10/30/08 10/31/08 2/26/09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 001-29858-00-00

Spot Description: \_\_\_\_\_  
NW NE NW SE Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West  
2475 Feet from ☐ North / ☒ South Line of Section  
1815 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Allen

Lease Name: Campbell Well #: 4-9

Field Name: Humboldt/Chanute

Producing Formation: Bartlesville

Elevation: Ground: 998' Kelly Bushing: 998'

Total Depth: 903' Plug Back Total Depth: 882'

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 900'

feet depth to: 0' w/ 136 <sup>SX cm</sup>

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 50 bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kaylene Dick


Title: Vice President VP Date: April 22, 2009

Subscribed and sworn to before me this 22 day of April

2009

Notary Public: Kaylene Dick

Date Commission Expires: 10-11-09

 **KAYLENE DICK**  
Notary Public - State of Kansas  
My Appt. Expires 10-11-09

KCC Office Use ONLY

☒ Letter of Confidentiality Received

☒ If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☒ Geologist Report Received

☒ UIC Distribution

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Operator Name: Verde Oil Company Lease Name: Campbell Well #: 4-9  
 Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray/Neutron/Casing Collar Log**

☒ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum  
**Bartlesville Tucker 823' +177'**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.0"	7"	24	22'	A Neat	4	None
Production	6-1/4"	2-7/8"	6.4	900'	50/50 Poz	136	5% Kol Seal 3% Salt 1% Phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf: 821' - 851'	Acid: 300 gallons 15% HCl	821' - 851'
		Frac: 1400# 12/20 Ottawa Sand	821' - 851'
TUBING RECORD: Size: 1" Set At: 818' Packer At: NA		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. March 10, 2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 6.0	Gas Mcf TSTM	Water Bbls. 45 Gas-Oil Ratio TSTM Gravity 21.6

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	821' - 851'

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**McPherson Drilling LLC     Drillers Log**

<b>Rig Number:</b> 2	<b>S. 29</b>	<b>T. 26</b>	<b>R. 20E</b>
<b>API No.</b> 15- 001-29858	<b>County:</b> ALLEN		
<b>Elev.</b> 998	<b>Location:</b> NW NE NW SE		

Operator:	VERDE OIL COMPANY	#4485
Address:	1020 NE LOOP 410 , STE 555 SAN ANTONIO TX 78209	
Well No:	# 4-9	Lease Name: CAMPBELL
Footage Location:	2475	ft. from the SOUTH Line
	1815	ft. from the EAST Line
Drilling Contractor:	McPherson Drilling LLC	
Spud date:	.10/30/2008	Geologist:
Date Completed:	.10/31/2008	Total Depth: 903

Gas Tests:	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
Comments:	
Start injecting @	813

Casing Record			Rig Time:	
	Surface	Production	2.00	HR(S) DOZER
Size Hole:	11"	6 1/4"	Driller:	NICK HILYARD
Size Casing:	7"			
Weight:				
Setting Depth:	22'	MCPHERSON		
Type Cement:	Portland			
Sacks:	4	MCPHERSON		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	6								
sand	6	9								
lime	9	18								
shale	18	20								
lime	20	49								
shale	49	116								
lime	116	149								
shale	149	314								
lime	314	354								
shale	354	461								
lime	461	482								
shale	482	579								
coal	579	580								
shale	580	684								
coal	684	685								
shale	685	731								
coal	731	732								
shale	732	822								
oil sand	822	855								
shale	855	900								
Mississippi	900	903								

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**APR 24 2009**

**KCC WICHITA**



# FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 19826  
LOCATION Ottawa KS  
FOREMAN Fred Mader

DATE		CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
10/31/68		8520	Campbell # 4-9		29	26	20	AL
CUSTOMER								
Verde Oil								
MAILING ADDRESS					TRUCK #	DRIVER	TRUCK #	DRIVER
3345 Arizona Road					506	Fred		
CITY			STATE	ZIP CODE	495	Cassy		
Savonburg			KS	66772	369	Gary		
JOB TYPE Long string					237	Arden		
HOLE SIZE		5 7/8		HOLE DEPTH	910	CASING SIZE & WEIGHT 2 1/2" EUE		
CASING DEPTH		899 0		DRILL PIPE		OTHER		
SLURRY WEIGHT				TUBING	8 1/2"			
DISPLACEMENT		571		WATER gal/sk		CEMENT LEFT In CASING 2 1/2" Plug + Screen		
DISPLACEMENT PSI				MIX PSI		RATE 5 BPM		

REMARKS: Check casing depth w/ wireline. Mix & Pump 100# Premium  
Gel Flush. Mix & Pump 153 sacks 50/50 Poz Mix Cement 2%  
Gel 5% Salt 5# Kol Seal 1/4" Phenoseal per sack Cement to  
surface. Flush pump & lines clean. Displace 2 1/2"  
Rubber Plug to Baffle Ring w/ 5.1 BBL Fresh water  
Pressure to 700# PSI. ShB in casing.

McPherson Drilling

Fuel Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		925 <sup>00</sup>
5406	1/2 of 70 mi.	MILEAGE Pump Truck		127 <sup>25</sup>
5407A	6.426 Ton	Ton Mileage		539 <sup>23</sup>
5502C	2 1/2 hrs	80 BBL Vac Truck		250 <sup>00</sup>
1124	136 sks	50/50 Por Mix Cement		1326 <sup>00</sup>
1118B	358 <sup>1</sup>	Premium Gcl	RECEIVED	60 <sup>69</sup>
111	321 <sup>1</sup>	Granulated Salt	APR 24 1999	105 <sup>93</sup>
1110A	765 <sup>1</sup>	Kal Seal		321 <sup>30</sup>
1107A	38 <sup>1</sup>	Pheno Seal	KCC WICHITA	43 <sup>70</sup>
4402	1	2 1/2" Rubber Plug		23 <sup>00</sup>
		Sub Total		3723 <sup>11</sup>
		Tax @ 6.3%		118.47

Revlon 3737

## AUTHORIZATION

**TITLE**

SALES TAX	
ESTIMATED TOTAL	3841.58
DATE	