

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485  
Name: Verde Oil Company  
Address 1: 1020 NE Loop 410  
Address 2: Suite 555  
City: San Antonio State: TX Zip: 78209 + 1224  
Contact Person: Jeffrey L. Dale  
Phone: ( 620 ) 754-3800  
CONTRACTOR: License # 5675  
Name: McPherson Drilling  
Wellsite Geologist: Jeffrey L. Dale  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10/28/08 10/29/08 2/26/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29856-00-00  
Spot Description: \_\_\_\_\_  
NE NW SE Sec. 29 Twp. 26 S. R. 20  East  West  
2475 Feet from  North /  South Line of Section  
2475 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Allen  
Lease Name: Campbell Well #: 4-7  
Field Name: Humboldt/Chanute  
Producing Formation: Bartlesville  
Elevation: Ground: 997' Kelly Bushing: 997'  
Total Depth: 912' Plug Back Total Depth: 879'  
Amount of Surface Pipe Set and Cemented at: 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 898'  
feet depth to: 0' w/ 129 <sup>sx crm</sup> Att 2 - Dlg - 11/8/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 6000 ppm Fluid volume: 50 bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: April 22, 2009  
Subscribed and sworn to before me this 22 day of April, 2009.  
Notary Public: Kaylene Dick  
Date Commission Expires: 10-11-09

**KCC Office Use ONLY**

Letter of Confidentiality Received **RECEIVED**  
 If Denied, Yes  No Date: JUN 22 2009  
 Wireline Log Received  
 Geologist Report Received **KCC WICHITA**  
 UIC Distribution **RECEIVED**

**KAYLENE DICK**  
Notary Public - State of Kansas  
My Appt. Expires 10-11-09

**APR 24 2009**  
**KCC WICHITA**

Operator Name: Verde Oil Company Lease Name: Campbell Well #: 4-7  
 Sec. 29 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <b>Gamma Ray/Neutron/Casing Collar Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Bartlesville Tucker</u> Top <u>819'</u> Datum <u>+178'</u>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.0"	7"	24	23'	A Neat	4	None
Production	6-1/4"	2-7/8"	6.4	898'	50/50 Poz	129	5% Kol Seal 3% Salt 1% Phenosal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf: 819' - 845'	Acid: 300 gallons 15% HCl	819' - 845'
		Frac: 1400# 12/20 Ottawa Sand	819' - 845'

TUBING RECORD: Size: <u>1"</u> Set At: <u>817'</u> Packer At: <u>NA</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>March 10, 2009</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>4.0</u> Gas Mcf <u>TSTM</u> Water Bbls. <u>55</u> Gas-Oil Ratio <u>TSTM</u> Gravity <u>21.6</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>819' - 845'</u>
---	---	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
APR 24 2009  
KCC WICHITA

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 2	<b>S. 29</b>	<b>T. 26</b>	<b>R. 20E</b>
<b>API No. 15- 001-29856</b>	<b>County: ALLEN</b>		
Elev. 997	<b>Location: NW NW NW SE</b>		

<b>Operator:</b> VERDE OIL COMPANY	<b>#4485</b>
<b>Address:</b> 1020 NE LOOP 410 , STE 555 SAN ANTONIO TX 78209	
<b>Well No:</b> 4-7	<b>Lease Name:</b> CAMPBELL
<b>Footage Location:</b> 2475 ft. from the SOUTH Line 2475 ft. from the EAST Line	
<b>Drilling Contractor:</b> McPherson Drilling LLC	
<b>Spud date:</b> 10/28/2008	<b>Geologist:</b>
<b>Date Completed:</b> 10/29/2008	<b>Total Depth:</b> 912

<b>Gas Tests:</b>	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
<b>Comments:</b>	
Start injecting @	813

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>	2.00	HR(S) DOZER
<b>Size Hole:</b>	11"	6 1/4"		
<b>Size Casing:</b>	7"			
<b>Weight:</b>				
<b>Setting Depth:</b>	23'	MCPHERSON		
<b>Type Cement:</b>	Portland		<b>Driller:</b>	NICK HILYARD
<b>Sacks:</b>	4	MCPHERSON		

<b>Well Log</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
soil	0	5							
sand	5	9							
lime	9	16							
shale	16	19							
lime	19	30							
shale	30	37							
lime	37	59							
shale	59	87							
lime	87	143							
shale	143	207							
lime	207	243							
shale	243	292							
lime	292	329							
shale	329	421							
lime	421	438							
shale	438	509							
coal	509	510							
shale	510	604							
coal	604	606							
shale	606	820							
oil sand	820	856							
shale	856	910							
Mississippi	910	912							

**RECEIVED**  
**APR 24 2009**  
**KCC WICHITA**



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19821  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/30/08	8520	Campbell #4-7	29	26	20	BB
CUSTOMER Verde Oil			TRUCK #			
MAILING ADDRESS 3345 Arizona Road			DRIVER			
CITY Savonburg		STATE KS	ZIP CODE 66772		TRUCK #	
			DRIVER			
			506 Fred			
			495 Casey			
			369 Gary			
			510 Gerid			

JOB TYPE Longstring HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 2 1/8" EVE  
CASING DEPTH 897' DRILL PIPE Baffle Ring @ 879' OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
DISPLACEMENT 5.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5BPM

REMARKS: Chuck casing depth w/wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 146 sks 50/50 Poz Mix Cement w/ 2% Gel 5% Salt 5# Kol seal 1/4" Phenoseal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to Baffle Ring in casing w/ 5.1 BBLs Fresh water Pressure to 280# PSI. Release pressure to set float valve. Shut in casing.  
Fred Mader

Mae Pherson Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		925 <sup>00</sup>
5406	1/2 of 70 mi	MILEAGE Pump Truck		122 <sup>75</sup>
5407A	6,132 Ton	Ton Mileage		515 <sup>09</sup>
5502C	2 1/2 hrs	60 BBL Vac Truck		250 <sup>00</sup>
1124	1298 sks	50/50 Poz mix Cement		1257 <sup>75</sup>
1118B	345 <sup>##</sup>	Premium Gel		58 <sup>65</sup>
1111	307 <sup>##</sup>	Granulated Salt		101 <sup>31</sup>
1110A	230 <sup>##</sup>	Kol Seal	RECEIVED	306 <sup>69</sup>
1107A	37 <sup>##</sup>	Pheno Seal	APR 24 2008	42 <sup>55</sup>
4402	1	2 1/2" Rubber Plug		23 <sup>00</sup>
Sub Total				3607 <sup>29</sup>
Tax @ 6.3%				112.77
			SALES TAX	
			ESTIMATED	
			TOTAL	3720.47

RevIn 3737

AUTHORIZATION [Signature] TITLE 227072

DATE [Signature]