

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
 Name: AX&P, Inc.
 Address: P.O. Box 1176
Independence, KS 67301
 City/State/Zip:
 Purchaser: Pacer
 Operator Contact Person: J.J. Hanke
 Phone: (620) 325-5212
 Contractor: Name: Patrick Tubbs
 License: 33079
 Wellsite Geologist: N.A. J J Hanke
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/10/08 6/2/08 6/30/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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API No. 15 - 205-27531-00-00
 County: Wilson
NW NW NW Sec. 33 Twp. 30 S. R. 16 East West
5050 feet from S / N (circle one) Line of Section
450 feet from SW (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Unit 1-Cramer Well # CK#38S-N
 Field Name: Neodesha
 Producing Formation: Neodesha Sand
 Elevation: Ground: 785' Kelly Bushing: N.A.
 Total Depth: 840 Plug Back Total Depth: NONE
 Amount of Surface Pipe Set and Cemented at 35' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 834'
 feet depth to surface w/ 90 ^{sq cmt.}
Alt 2 - Dig - 1/8/10

Handwritten notes and initials on the right side of the form.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Ops Date: 7/6/09
 Subscribed and sworn to before me this 6th day of July,
 2009.
 Notary Public: Becky R. Hambleton
 Date Commission Expires: _____

BECKY R. HAMBLETON
 Notary Public - State of Kansas
 My Appt. Expires 8/27/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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 JUL 08 2009

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Operator Name: AX&P, Inc. Lease Name: Unit 1 -Cramer Well #: ~~CX~~#38S-N
 Sec. 33 Twp. 30 S. R. 16 East West County: Wilson

KCC
7/13/09

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>acid</i> <input checked="" type="checkbox"/> Gamma Ray - Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Oswego 582 Sand 758 <div style="text-align: center;"> RECEIVED JUL 13 2009 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		38'	Portl.	8	none
Production	5 1/8"	2 7/8"	6.5	834'	Portl	90	2% Gel/ 1% Cal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand	Acid / gel frac	784-92

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
			none			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
7/20/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	3	min	40			

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)		JUL 08 2009

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AX&P, Inc.
Jurgen J. Hanke
20147, County Road 200
Neodesha, KS 66757
Phone: (620) 325-5212
Fax: (620) 325-3616
E-mail: cge@terraworld.net

July 5, 2009

Kansas Corporation Commission
Cons. Div.
130 S Market # 2078
Wichita, KS 67202

Re: ~~ACO-1~~ Forms - CRAMER WELLS

Dear Ms or Sir:

Attached are the completed ACO-1 forms for wells ^{CRAMER} 392-N
~~Cramer # 38S-N and 38I-N~~ *

Sincerely!

Jurgen Hanke

* incl. logs + cement tickets

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JUL 08 2009
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



TICKET NUMBER 14160
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-3-08	1124	KRAMER 385-N				WILSON
CUSTOMER AX & P UNIT 1: KRAMER 385-N			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 1176			445	Justin		
CITY			502	JERRID		
STATE						
ZIP CODE						
Independence						
KS						
67301						

JOB TYPE Longstring HOLE SIZE 5 1/8 HOLE DEPTH 840' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 834' OTHER _____
 SLURRY WEIGHT 14.5" SLURRY VOL 22 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5 BBL DISPLACEMENT PSI 500 PSI 1200 shut IN RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. BREAK Circulation w/ 10 BBL fresh water. Mixed 90 SKS Class "A" Cement w/ 2% Gel, 1% CaCl2 @ 14.5"/gal, yield 1.35. Shut down. wash out Pump & Lines. Drop Plugs. Displace w/ 5 BBL fresh water. Final Pumping Pressure 500 psi. Bump Plugs to 1200 psi. Shot Tubing in @ 1200 psi. Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	60	MILEAGE	3.65	219.00
1104 S	90 SKS	Class "A" Cement	13.50	1215.00
1118 A	170 "	Gel 2%	.17 "	28.90
1102	85 "	CaCl2 1%	.75 "	63.75
5407	4.23	Tow Mileage Buck Truck	MIC	315.00
4402	2	2 7/8 Top Rubber Plugs	23.00	46.00
			RECEIVED	
			JUL 08 2008	
			KCC WICHITA	
			Sub Total	2812.65
			SALES TAX 6.3%	85.09
			ESTIMATED TOTAL	2897.74

AUTHORIZATION witnessed By JJ

TITLE owner

DATE _____

THANK YOU
 822538