

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APR 15 2009

Form ACO-1
October 2008
Form Must Be Typed

ku
4/13/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

OPERATOR: License # 34162
Name: New Gulf Operating, LLC
Address 1: 6100 S. Yale
Address 2: Suite 2010
City: Tulsa State: OK Zip: 74136 +
Contact Person: Wink Kopczynski
Phone: (918) 728-3020
CONTRACTOR: License # 33724
Name: Warren Drilling
Wellsite Geologist: Joe Baker
Purchaser: West Wichita Gas Gathering LLC

API No. 15 - 155-21539-0000
Spot Description: SE/4 of Section 14 T23 R10W
NE NE SE Sec. 14 Twp. 23 S. R. 10 East West
2310 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Reno
Lease Name: Macie Well #: 1
Field Name: Zenith-Peace Creek
Producing Formation: Mississippi Chert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

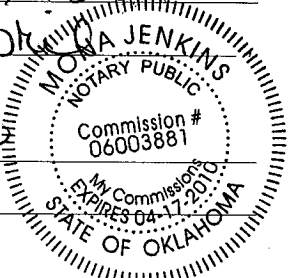
Elevation: Ground: 1753 Kelly Bushing: 1761
Total Depth: 3702 Plug Back Total Depth: 3645
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: n/a
feet depth to: n/a w/ n/a Alt I - Dlg - 118/10 ^{sx cmf.}

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8-2-08 8-8-08 11-14-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Vice President Date: 4-13-09
Subscribed and sworn to before me this 13th day of April 2009.
Notary Public: Mona Jenkins
Date Commission Expires: 4/17/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 12/28/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
MAY 04 2009

RECEIVED

Operator Name: New Gulf Operating, LLC Lease Name: Macie Well #: 1
 Sec. 14 Twp. 23 S. R. 10 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Bond, Dual Compensated Porosity, Microresistivity, Dual Induction, Borehole Compensated Sonic Log.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Douglas</td> <td>3120</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3351</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>3578</td> <td></td> </tr> </table> <div style="text-align: right; margin-top: 20px;"> RECEIVED KANSAS CORPORATION COMMISSION APR 15 2009 CONSERVATION DIVISION WICHITA, KS </div>	Name	Top	Datum	Douglas	3120		Lansing	3351		Mississippi	3578	
Name	Top	Datum											
Douglas	3120												
Lansing	3351												
Mississippi	3578												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5	8 5/8	23	262	H	275	3% cc 2% Gel
Production	7 7/8	5 1/2	15.5	3690	H	185	.1% KCL
						230	5%KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3564-3584		

KANSAS CORPORATION COMMISSION
MAY 04 2009
RECEIVED

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3559</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11-17-08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>7</u>	Gas Mcf <u>130</u>	Water Bbls. <u>60</u> Gas-Oil Ratio <u>19mcf/bbl</u> Gravity <u>0.73</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3564-3584</u>
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RECEIVED
KANSAS CORPORATION COMMISSION

APR 15 2009

CONSERVATION DIVISION
WICHITA, KS

NEW GULF OPERATING, LLC

April 14, 2009

BY FEDERAL EXPRESS

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Confidentiality Request
Well Completion Form ACO-1
Macie #1 Well, API No. 15-155-21539

Dear Sir or Madam:

Enclosed is an original and two (2) copies of the Well Completion form (ACO-1) for our Macie #1 well located in Reno County, along with the wireline log(s), geologist well report and all cementing tickets relating to the well.

Please let this letter serve as New Gulf Operating, LLC's request that the information contained be held confidential for twelve (12) months. Thank you.

Sincerely,

Mona S. Jenkins
Contracts Manager

ALLIED CEMENTING CO., LLC. 33003

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE 8-3-08	SEC. 14	TWP. 23	RANGE 10	CALLED OUT 10:00 PM	ON LOCATION 1:00 AM	JOB START 4:30 AM	JOB FINISH 5:30 AM
LEASE <i>Magic</i>		WELL # 1	LOCATION 281 Hwy & 4th street road		COUNTY Fremont	STATE Kansas	
OLD OR <u>NEW</u> (Circle one)			18 east, 1 south, 1 east, 1/2 north				

CONTRACTOR *Warren #2*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. **262'**
 CASING SIZE *8 3/8 NEW* DEPTH **261'**
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. **15'**
 PERFS.
 DISPLACEMENT **15.6 BBL H₂O**

OWNER *Tiger Oil & Gas L.L.C.*

CEMENT
 AMOUNT ORDERED **275 ox Common**
3% cc 2% Gel

EQUIPMENT
H.B.
 PUMP TRUCK CEMENTER *J.T. Haeffling*
 #120 HELPER *Joe Bedline*
 BULK TRUCK
 #341 DRIVER *David Juergensen*
 BULK TRUCK
 # DRIVER

COMMON	275 ox	@	13.50	3,712.50
POZMIX		@	6	
GEL	5 ox	@	20.25	101.25
CHLORIDE	8 ox	@	51.50	412.00
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	288 ox	@	2.25	648.00
MILEAGE	288 X 44 X 10 =			1,267.20
TOTAL				6,140.95

REMARKS:

*Rig was 223' when arrived.
 Ran new 23" 8 3/8 casing to bottom.
 Break circulation, circ hole. Hook
 up to pump tick & mixed 275 ox Common
 3% cc 2% Gel. Shut down, change
 valves over & release 8 3/8 TWP. Displace
 with 15.6 BBL H₂O cement did circulate.
 Shut in manifold.*

SERVICE

DEPTH OF JOB.	261'		991.00
PUMP TRUCK CHARGE			
EXTRA FOOTAGE		@	
MILEAGE	44	@	7.60
MANIFOLD		@	
<i>Head rental</i>		@	110.00
		@	

TOTAL **1,431.00**

CHARGE TO *Tiger Oil & Gas L.L.C.*
 STREET **2400 N. Woodlawn Ste 300**
 CITY **Wichita** STATE **Kansas** ZIP **67220**

PLUG & FLOAT EQUIPMENT

1.8 7/8 TWP	@	66.00	66.00
	@		
	@		
	@		
	@		

TOTAL **66.00**

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____

PRINTED NAME *X Phil Wederski*
 SIGNATURE *X Phil Wederski*

Thank you!

RECEIVED
 KANSAS DEPARTMENT OF REVENUE
 APR 15 2009
 CONSERVATION DIVISION
 WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 355073	Ship To #: 2672651	Quote #:	Sales Order #: 6090516
Customer: NEW GULF OPERATING LLC		Customer Rep: Birdwell, Danny	
Well Name: Macie	Well #: 1	API/UWI #: 15-155-21539	
Field: ZENITH-PEACE CREEK	City (SAP): SYLVIA	County/Parish: Reno	State: Kansas
Legal Description: Section 14 Township 23S Range 10W			
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	9.0	361417	DEETZ, DONALD E	16.0	389855	fourson, carlos	9.0	0
HUTCHESON, RICKY G	16.0	428969						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8/8/08	11	1.5	8/9/08	5	3			
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	08 - Aug - 2008	07:00	CST
Form Type			BHST	On Location	08 - Aug - 2008	13:30	CST
Job depth MD	3690. ft		Job Depth TVD	Job Started	08 - Aug - 2008	23:14	CST
Water Depth			Wk Ht Above Floor	Job Completed	08 - Aug - 2008	01:04	CST
Perforation Depth (MD)	From		To	Departed Loc	08 - Aug - 2008	05:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				225.	3800.		
Production Casing	New		5.5	4.95	15.5	8 RD (LT&C)	J-55		3800.		
Surface Casing	Used		8.625	8.097	24.		Unknown	225.			

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, GID, 5-1/2 8RD	1	EA		
CLR, FLT, 5-1/2 8RD, 14-23PPF, 2-3/4	1	EA		
CENTRALIZER ASSY - TURBO - API -	8	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
BSKT, CEM, 5 1/2 CSG X 7 7/8, 8 3/4 H	0	EA		
KIT, HALL WELD-A	1	EA		
SUGAR - GRANULATED	40	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	5 1/2	1	H	3690	Packer					Top Plug	5 1/2	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	5 1/2	1	H	3650	Retainer					SSR plug set			
Insert Float										Plug Container	5 1/2	1	H
Stage Tool										Centralizers	5 1/2	8	H

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%				
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty				
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush		0.00	bbl	8.33	.0	.0	6.0			
2	Super-Flush		20.00	bbl	8.8	.0	.0	6.0			
68 lbm/bbl		HALLIBURTON SUPER FLUSH (100003639)									
3	Water Spacer		0.00	bbl	8.33	.0	.0	6.0			
4	Lead Slurry	VARICEM (TM) CEMENT (452009)	185.0	sacks	11.4	2.94	17.77	6.0	17.77		
0.1 %		WG-17, 50 LB SK (100003623)									
5 lbm		KOL-SEAL, BULK (100064233)									
17.767 Gal		FRESH WATER									
5	Tail Slurry	EXPANDACEM (TM) SYSTEM (452979)	230.0	sacks	14.	1.43	6.18	6.0	6.18		
5 %		POTASSIUM CHLORIDE 5% (100001585)									
5 %		CAL-SEAL 60, BULK (100064022)									
5 lbm		KOL-SEAL, BULK (100064233)									
0.5 %		HALAD(R)-322, 50 LB (100003646)									
6.181 Gal		FRESH WATER									
6	Displacement		0.00	bbl	8.33	.0	.0	6.0			
Calculated Values			Pressures			Volumes					
Displacement	87	Shut In: Instant		Lost Returns	0	Cement Slurry	154	Pad			
Top Of Cement	SURFACE	5 Min		Cement Returns	2	Actual Displacement	87	Treatment			
Frac Gradient		15 Min		Spacers	40	Load and Breakdown		Total Job	281		
Rates											
Circulating	5	Mixing	6	Displacement	6	Avg. Job	5.5				
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

RECEIVED
KANSAS CORPORATION COMMISSION

APR 15 2009

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

APR 15 2009

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 355073	Ship To #: 2672651	Quote #:	Sales Order #: 6090516
Customer: NEW GULF OPERATING LLC		Customer Rep: Birdwell, Danny	
Well Name: Macie		Well #: 1	API/UWI #: 15-155-21539
Field: ZENITH-PEACE CREEK	City (SAP): SYLVIA	County/Parish: Reno	State: Kansas
Legal Description: Section 14 Township 23S Range 10W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor:		Rig/Platform Name/Num:	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	08/08/2008 13:30							RIG WAS PULLING DRILL PIPE
Pre-Job Safety Meeting	08/08/2008 13:35							
Rig-Up Completed	08/08/2008 14:35							
Test Lines	08/08/2008 14:35							4000
Start In Hole	08/08/2008 18:45							RAN CENTRALIZERS AND FLOAT EQUIPMENT
Casing on Bottom	08/08/2008 20:30							
Circulate Well	08/08/2008 20:40							PUT ON CEMENT HEAD CIRCULATED WITH RIG
Pump Spacer 1	08/08/2008 23:23		6	10			80.0	WATER
Pump Spacer 1	08/08/2008 23:26		6	20	30		80.0	SUPER FLUSH
Pump Spacer 1	08/08/2008 23:31		6	10	40		80.0	WATER
Pump Lead Cement	08/08/2008 23:58		1	3	43		.0	RAT HOLE
Pump Lead Cement	08/09/2008 00:04		6	96	139		150.0	185 SKS @ 11.4 VARICEM
Pump Tail Cement	08/09/2008 00:20		6	58	197		150.0	230 SKS @ 14.0 EXPANDACEM
Clean Lines	08/09/2008 00:32							TO PIT
Drop Plug	08/09/2008 00:35							TOP PLUG ONLY
Pump Displacement	08/09/2008 00:36		6	87	284		500.0	RIG WATER AND TRANSPORT TRUCKS

Sold To # : 355073

Ship To # : 2672651

Quote # :

Sales Order # :

6090516

SUMMIT Version: 7.20.130

Saturday, August 09, 2008 01:26:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	08/09/2008 00:56							BUMPED PLUG @ 600 TOOK TO 1200 HELD FOR 6 MIN CHECKED FLOATS OK
Other	08/09/2008 01:02							PUT 500 PSI ON HELD FOR 4 HOURS
End Job	08/09/2008 01:04							THANKS FOR CALLING HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	08/09/2008 01:10							

RECEIVED
KANSAS CORPORATION COMMISSION

APR 15 2009

CONSERVATION DIVISION
WICHITA KS

Sold To #: 355073

Ship To #: 2672651

Quote #:

Sales Order #:

6090516

SUMMIT Version: 7.20.130

Saturday, August 09, 2008 01:26:00

APR 15 2009

Work Order Contract

CONSERVATION DIVISION WICHITA, KS Number

6090516

Halliburton Energy Services, Inc. Houston, Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Table with columns: Well No., Farm or Lease, County, State, Well Permit Number, Customer, Well Owner, Job Purpose. Row 1: 1, Macie, Reno, Kansas, Cement Production Casing, NEW GULF OPERATING LLC.

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer.

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellvue Blvd., Houston, TX 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

SIGNED: [Signature] CUSTOMER Authorized Signatory

DATE: 8/8/08

TIME: A.M./PM.

APR 15 2009

CONSERVATION DIVISION
WICHITA, KS

Joe M. Baker

Petroleum Geologist
401 E. Douglas Ste 525
Wichita, Kansas 67202
Ph: 316-253-9696(cell)
Fax: 316-263-8801-0480 E- Mail jbaker931@sbcglobal.net

AUGUST 11, 2008

To: **Tiger Oil & Gas**
2400 N. Woodlawn
Wichita, Ks. 672002

Re: **Macie #1**
2310'FSL 330'FEL
Section 14-23S-10W
Reno County, Kansas

The Macie # 1 was spud on August 2, 2008 and drilled to a rotary depth of 3702'. The open-hole log total depth was also 3702. The pipe tally at TD was 4.37' short to board tally. A non-manned Earth -Tech Onsite Geological Gas Trailer was on location. Geological supervision was from 8/7/2008 through 8/8/2008. Drilling time, wet and dry samples were collected and analyzed from 1000' to Rotary Total Depth. Samples were delivered to the Kansas Geological Survey.

The well was open-holed logged by LOG-TECH. Logs ran were CNL/CDL, DIL, MEL, BHCS .
5/12 casing was set on 8/9/2008.

Structural and Zone Thickness Comparison

<p>TIGER OIL & GAS Macie # 1 2310'FSL 330'FEL 14-23S-10W KB 1761'</p>	<p>ZENITH DRILLING CORP. Weber C # 1 SW SW NE 13-23S-10W KB 1759'</p>
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Heebner	3060 (-1299)	Flat	3058 (-1299)
Brown Lime	3220 (-1459)	Flat	3218 (-1459)
Stark	3472 (-1711)	Flat	3470 (-1711)
Base Kansas City	3527 (-1766')	+3'	3528 (-1769')
Miss. Chert Porosity	3578 (-1817)	+14	3590 (-1831')
Base Miss. Chert	3612 (-1851)	+18	3628 (-1869)
Miss Chert Thickness	34'	+8'	38'
Kinderhook Shale	3622 (-1861)	+10'	3630 (-1871)

DESCRIPTION OF SHOWS

Douglas Sand

3120- 3144

Sandstone/siltstone gray to light green, fine grain, silty, chalky with poor intergranular porosity. Fair show of gas bubbles, no odor, no fluorescence and no shows of free oil. The section carried a gas kick of 700 units on the hot-wire. The log porosity was ~ 21% but appears shaly and calculates high water. The show of gas in this zone is normal and to date has not been produced in this area.

Lansing

3351-3358'

Limestone cream to tan, very fossiliferous, oolitic with fine pinpoint and vuggy porosity. Fair odor, dull fluorescence and a fair to good show free oil and gas and scattered staining in a few pieces. The log porosity averaged 15 %. This zone may have potential and should be evaluated at a later date.

3405-3410

Limestone tan fine crystalline, pinpoint and fossil cast porosity. Samples carried a very slight show free oil in a few pieces, and had a faint fleeting odor but no fluorescence. Log porosity ~ 14 %. The overall show was weak and probably not potential but should be looked at more closely.

Mississippian Chert

3578-3590'

Chert, white-cream dense to devitrified with some weathered, vuggy and pinpoint porosity. Fair tan stain with shows of live free oil, gas bubbles and dull yellow fluorescence in ~ 10%. No detectable odor. Gas readings were 111 units. Dual Compensated Porosity Log averaged 17%, with slight crossover. This section is a little erosional and a

3590-3612'

Chert white, tan with increase in weathered to tripolitic porosity in some. Good show gas bubbles, free oil and light brown stain and some fluorescence. Gas readings increased to over 200 units. Trace of possible light odor at break. **This section had the best shows and gas readings in the Mississippian Chert section.** Log porosity averaged 18% with crossover.

SUMMARY

The Macie #1 ran structural 14' high to the control well, the # 1 Weber C drilled in 1982 by Zenith Petroleum. This well has produced ~ 248 MMCFG. The total thickness of the Mississippian Chert section (34') was 4' feet thinner than in the Zenith well. The sample shows, gas readings and open-hole logs indicate a similar reservoir and pipe was set to further test the Mississippian.

The Lansing has also produced in the immediate area and the shows encountered should be evaluated through perforation and acid treatment at a later date.

Respectfully Submitted;

Joe M. Baker- Geologist