

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC
6/2/09

OPERATOR: License # 34055

Name: H & M Petroleum Corp.

Address 1: 13570 Meadowgrass Drive #101

Address 2: _____

City: Colorado Springs State: CO Zip: 80921 + _____

Contact Person: David Allen

Phone: (719) 590-6060

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Randy Say

Purchaser: N/A

Designate Type of Completion:

- New Well
 - Re-Entry
 - Workover
 - Oil
 - SWD
 - SIOW
 - Gas
 - ENHR
 - SIGW
 - CM (Coal Bed Methane)
 - Temp. Abd.
 - Dry
 - Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12/12/08 12/19/08 12/20/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-063-21762-00-00

Spot Description: _____

SE SW NW SW Sec. 7 Twp. 12 S. R. 30 East West

1420 Feet from North / South Line of Section

400 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Gove

Lease Name: Bonita Springs Well #: 1

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 2910 Surveyed Kelly Bushing: 2915'

Total Depth: 4650 Plug Back Total Depth: 2444'

Amount of Surface Pipe Set and Cemented at: 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: N/A

feet depth to: _____ w/ _____ ^{sq cmt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: N/A

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

PA-NIG-1/8/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Office Manager Date: 6-2-09

Subscribed and sworn to before me this 2nd day of June

20 09
Notary Public: [Signature]

Date Commission Expires: 4/13/2013

ALEASHA MITCHEK
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 04/13/2013

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: 12/28/09

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
JUN 03 2009

KCC WICHITA

Operator Name: H & M Petroleum Corp. Lease Name: Bonita Springs Well #: 1
 Sec. 7 Twp. 12 S. R. 30 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2416	+499
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3706	-791
List All E. Logs Run:		Heebner Shale	3929	-1014
Microresistivity		Lansing	3975	-1060
Dual Induction		"E" Zone	4041	-1126
Dual Compensated		Muncie Creek Shale	4110	-1195
		Stark Shale	4193	-1278

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 lb.	221'	Common	170	4% gel/5% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2444'	Common	220	9% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A			

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. N/A	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: N/A
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06/03/2009

I would like to request the maximum confidentiality of 2 years before releasing information on side two of the Bonita Springs #1 Well Completion Form. Thank you.

Sincerely,



David J. Allen
Office Manager

API: 15-063-21762-0000
SE/SW/NW/SW
7/12S/30W

Handwritten initials

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KCC WICHITA

NAME	TOP	DATUM
Base/Kansas City	4253	-1338
Pawnee	4374	-1338
Myrick Station	4418	-1503
Ft. Scott	4444	-1529
Cherokee Shale	4469	-1554
Mississippian	4533	-1618
Miss. Porosity	4562	-1647

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KCC WICHITA

SCHIPPERS OIL FIELD SERVICE L.L.C.

300

D
67740

SEC. <u>7</u>	RANGE/TWP. <u>1/30</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION PM
LEASE <u>Spring</u>		WELL # <u>EP</u>	
JOB START PM		JOB FINISH PM	
COUNTY		STATE	

CONTRACTOR <u>W W 10</u>	OWNER <u>11-M</u>			
TYPE OF JOB <u>Seal</u>	CEMENT			
HOLE SIZE	T.D.	AMOUNT ORDERED		
CASING SIZE	DEPTH			
TUBING SIZE	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON <u>110</u>	@ <u>1.5</u>	<u>2465</u>
DISPLACEMENT <u>17 M</u>	SHOE JOINT	POZMIX	@	
CEMENT LEFT IN CSG.		GEL	@ <u>30</u>	<u>125</u>
PERFS		CHLORIDE	@ <u>5</u>	<u>260</u>
		ASC	@	
EQUIPMENT			@	
PUMP TRUCK			@	
# <u>Seal</u>			@	
BULK TRUCK			@	
#			@	
BULK TRUCK			@	
#			@	
		HANDLING <u>179</u>	@ <u>1.5</u>	<u>2685</u>
		MILEAGE <u>47</u>	@ <u>16</u>	<u>752</u>
			TOTAL	

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KCC WICHITA

REMARKS	SERVICE <u>Seal</u>		
<u>Plug Down @ 10:30</u> <u>Line cement to Pit</u>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<u>300</u>
	EXTRA FOOTAGE	@	
	MILEAGE <u>47</u>	@ <u>1.5</u>	<u>705</u>
	MANIFOLD	@	<u>102</u>
		TOTAL	

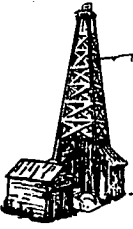
CHARGE TO: <u>11-M</u>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<u>8 5/8</u>	@ <u>69</u>
	@
	@
	@
	@
	TOTAL <u>5,380.77</u>
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE [Signature]

PRINTED NAME Craig Evers



WHITEHALL EXPLORATION

WELLSITE GEOLOGICAL CONSULTING

GEOLOGICAL ANALYSIS & WELL REPORT

H & M Petroleum Corporation

Bonita Springs No. 1

1,420' FSL & 400' FWL
Approximately SE-SW-NW-SW
Section 7-Township 12 South-Range 30 West
Gove County, Kansas

December 30, 2008

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KCC WICHITA

GENERAL INFORMATION

Elevation: G.L. 2,910' K.B. 2,915'
All measurements are from K.B.

Field: Wildcat

Drilling Contractor/Rig No.: WW Drilling/Rig 10

Total Depth: RTD: 4,680' LTD: 4,678'

Surface Casing: 8 5/8" @ 221'

Production Casing: None

Drill Time Kept: 3,600'-4,680' RTD

Samples Examined: 3,650'-4,680' RTD

Geological Supervision: 3,600'-4,680' RTD

Wellsite Geologist: Randy Say - Arvada, CO
Consulting Wellsite Geologist

Drill Stem Tests: 1) Lansing "C" - Open hole test
2) Lansing "F" - Open hole test
3) Myrick Station - Misrun/packer failure
4) Myrick Station - Open hole test

Mud Company/Mud Type: Morgan Mud/Chemical

Electric Logging Company: Log-Tech

Log Suite: -Dual Induction
-Compensated Neutron/Density Porosity
-Microlog

Samples: Dry cut split & sent to Kansas Geological Survey
Sample Library - Wichita, KS

Total Depth Formation: Mississippian

Well Status: Plugged and Abandoned

DAILY DRILLING CHRONOLOGY

2007 Date	7:00 A.M. Depth	24 Hour Footage	<u>7:00 A.M. Operation; 24 Hour Activity</u>
12/12/08	0	0	MIRU, spud @ 6:15 P.M., drill surf. hole, circ., TOOH, run 5 jts of 8 5/8" surf. csg. set @ 220' w/ 170 sx cement- did circ., WOC 8', drill out plug @ 6:30 A.M.12/13/08, drilling.
12/13/08	260'	260'	Drilling ahead; jet/drilling.
12/14/08	2,790'	2,530'	Drilling ahead; jet/drilling, displace/ mud up @ 3,300'(750 bbls), drilling.
12/15/08	3,735'	945'	Drilling ahead; lost circ. @ 3,906' (lost 100 bbls) and 3,925', drilling, CFS @ 4,031', short trip 35 stands, circ. 1', TOOH, 1' calculate board, make up test tool, TIH, run DST No. 1.
12/16/08	4,031'	296'	Running DST No. 1; TOOH (lost 60+ bbls mud tripping out w/test), lay down test tool, TIH w/bit, circ. 1', drilling, CFS @ 4,064', TOOH, make up test tool, TIH (lay down 1 jt w/hole), run DST No. 2, TOOH, lay down test tool, TIH w/bit, circ. 1', drilling.
12/17/08	4,080'	49'	Drilling ahead; CFS @ 4,100', drilling, CFS @ 4,206', drilling, CFS @ 4,216', drilling, CFS @ 4,240', drilling, work on pump 15", drilling, work on pump 45", drilling, CFS @ 4,456', short trip.
12/18/08	4,456'	376'	Short trip; circ. 1', make up test tool, TIH, run DST- misrun, TOOH, lay down test tool, make up test tool, TIH, run DST No. 4, TOOH, lay down test tool, TIH w/bit, circ. 30", drilling, CFS @ 4,470', drilling, CFS @ 4,484', drilling.
12/19/08	4,325'	165'	Drilling ahead; CFS @ 4,600', drilling, reach 4,680' RTD @ 2:30 P.M., circ. 1', TOOH, RU loggers, logging 5:30-9:45 P.M., WOO, TIH, TOOH laying down drill pipe.
12/20/08	4,680'	134'	TOOH laying down and set cement plugs, plug down @ 9:30 A.M., P & A, rig released @ 11:30 A.M.

DEVIATION SURVEYS

<u>Depth</u>	<u>Deviation (Degrees)</u>
221'	3/4
4,031'	3/4

REFERENCE WELLS

Reference Well "A": R & C Drilling Co.
Ottken No. 1
SW-SW-SW
Section 7-T12S-R-30W
Gove Co, KS
KB: 2,917'
RTD: 4,600'
Date Drilled: April 1987
TD Formation: Mississippian
Status: Dry and Abandoned

Reference Well "B": Pickrell Drilling
Feldt 'B' No. 1
C-NW-NW
Section 18-T12S-R30W
Gove Co, KS
KB: 2,906'
Date Drilled: August 1973
LTD: 4,571
TD Formation: Mississippian
Status: Lansing "E" Zone oil producer

FORMATION TOPS

FORMATION	Bonita Springs No. 1			Ottken No. 1	Feldt 'B' No. 1				
	SAMPLE	ELECTRIC LOG		REFERENCE	REFERENCE	REFERENCE	DIFFERENCE TO		
	TOPS	TOPS	DATUM	WELL "A"	WELL "B"	WELL "C"	WELL "A"	WELL "B"	WELL "C"
PERMIAN									
Anhydrite	2430	2416	+499	+511	+511		-12	-12	
PENNSYLVANIAN									
Topeka	NA	3706	-791	NA	-780		NA	-11	
Heebner Shale	3954	3929	-1014	NA	-1002		NA	-12	
Lansing	3985	3975	-1060	-1052	-1046		-8	-14	
"E" Zone	4058	4041	-1126	NA	-1111		NA	-15	
Muncie Creek Shale	4130	4110	-1195	NA	-1182		NA	-13	
Stark Shale	4208	4193	-1278	NA	-1270		NA	-8	
Base/Kansas City	4266	4253	-1338	NA	-1330		NA	-8	
Pawnee	4394	4374	-1459	NA	-1448		NA	-11	
Myrick Station	4438	4418	-1503	NA	-1496		NA	-7	
Ft. Scott	4470	4444	-1529	-1534	-1520		+5	-9	
Cherokee Shale	4494	4469	-1554	-1561	-1548		+7	-6	
MISSISSIPPIAN									
Mississippian	4554	4533	-1618	-1663	-1611		+45	-7	
Miss. Porosity	4584	4562	-1647	NA	-1637		NA	-10	

NA = Not Available

NDE = Not Deep Enough

ZONES OF INTEREST

<u>Formation</u>	<u>Log Depth</u>	<u>Lithologic & Show Descriptions, Remarks</u>
Lansing "C"	4,002'-4,010'	<p>Limestone, dolomitic, tan-medium gray, very fine-micro crystalline, hard-dense, slightly oolitic, with interbedded shale stringers, poor porosity, tight, INTERMEDIATE SHOW: light yellow fluorescence-20%, oil stain, trace show free oil/broken, light yellow streaming to slow milky cut, light tan residual dried cut.</p> <p>DST No. 1 tested this zone and recovered 372 feet of fluid (no gas in pipe) consisting of 124 feet of muddy water with oil scum (50% mud, 50% water) and 248 feet of slightly mud cut water (5% mud, 95% water) with shut in pressures of 1,155-1,156 p.s.i.</p> <p>Log-Tech logs show this zone has a very clean gamma ray, very good SP development, 4 feet of microlog development from 4,006-4,010 feet, 5.5-9% neutron porosity, 3-6% density porosity, and has a maximum deep resistivity of 12 ohms.</p>
Lansing "F"	4,055'-4,068'	<p>Limestone, tan-gray, very fine crystalline, firm, fossiliferous, chalky, chalky matrix with some calcite infill, poor porosity, tight, INTERMEDIATE SHOW: slight odor, 20% with medium yellow florescence, trace light tan oil stain, trace free oil, light yellow slow diffused streaming cut, light tan residual dried cut.</p> <p>DST No. 2 tested this formation recovering 135 feet of fluid consisting of 115 feet of water cut mud (40% water, 60% mud) and 20 feet of mud (100% mud) with excellent shut in pressures of 1,231-1,230 p.s.i.</p> <p>Log-Tech logs show this zone has a very clean gamma ray with the middle of the zone showing a hot signature, very good SP development, microlog development from 4,058-4,060 feet and 4,062-4,068 feet, 8-15% neutron porosity, maximum 9% density porosity, and has a maximum 9 ohms deep resistivity.</p>
Myrick Station	4,418'-4,434'	<p>Limestone, tan-medium gray, fine crystalline, granular, friable-hard, very fossiliferous with calcite</p>

infill and chalk matrix, slightly pyritic, poor-fair pin point porosity, INTERMEDIATE SHOW: faint odor, medium bright yellow fluorescence, trace tan oil stain, show free oil/broken, slow streaming cut/crushed, trace slow milky residual halo cut.

This zone was covered on DST No. 4 with the upper portion of the Ft. Scott Formation and recovered 150 feet of total fluid consisting of 20 feet of slightly water cut mud with oil scum (5 % water, 95% mud) 90 feet of slightly water cut mud (10% water, 90% mud), and 40 feet of mud with shut in pressures of 1,252-1,017 p.s.i.

Log-Tech logs show this zone is poorly developed with a very clean gamma ray, good SP development, 8 gross feet of microlog development, maximum 4% density porosity, maximum 4.5% neutron porosity, and has maximum 45 ohms deep resistivity.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

H&M Petro.
13570 Meadowgrass Dr.
Ste 101
Colorado Springs, CO 80821
ATTN: Randy Say

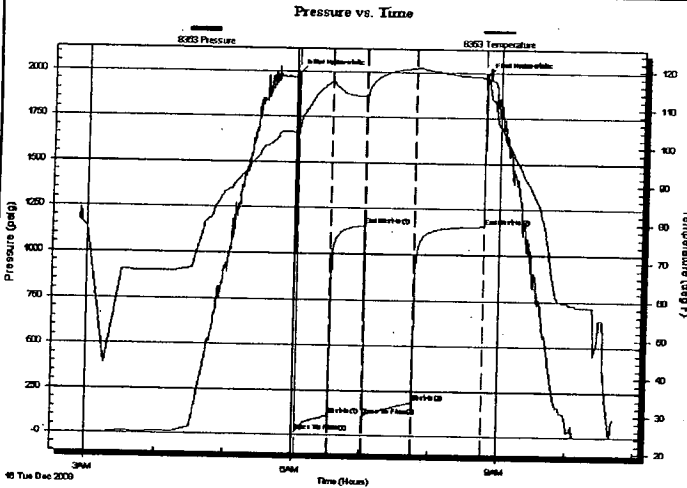
Bonita Springs #1
7-12s-30w Gove KS
Job Ticket: 34172 DST#: 1
Test Start: 2008.12.16 @ 02:53:05

GENERAL INFORMATION:

Formation: **Lans C**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 06:02:15
Time Test Ended: 10:41:59
Test Type: **Conventional Bottom Hole**
Tester: **Brandon Domsch**
Unit No: **25**
Interval: **3999.00 ft (KB) To 4023.00 ft (KB) (TVD)**
Total Depth: **4000.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Reference Elevations: **2915.00 ft (KB)**
2910.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8353 **Inside**
Press@RunDepth: **187.82 psig @ 4000.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2008.12.16** End Date: **2008.12.16** Last Calib.: **2008.12.16**
Start Time: **02:53:05** End Time: **10:41:59** Time On Btm: **2008.12.16 @ 06:01:30**
Time Off Btm: **2008.12.16 @ 08:46:59**

TEST COMMENT: IF: BOB in 21 mins.
IS: No return.
FF: BOB in 30 mins.
FS: No return.



PRESSURE SUMMARY

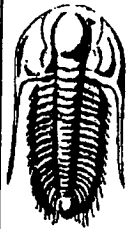
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1989.27	104.38	Initial Hydro-static
1	15.76	104.01	Open To Flow (1)
30	110.54	116.87	Shut-In(1)
61	1155.01	113.14	End Shut-In(1)
61	113.15	112.85	Open To Flow (2)
104	187.82	120.66	Shut-In(2)
165	1155.87	118.33	End Shut-In(2)
166	1984.70	117.71	Final Hydro-static

Recovery = 372' FLUID

Length (ft)	Description	Volume (bbl)
248.00	SMCW 95%w 5% m	2.36
124.00	M&W w/ an O scum 50%w 50% m	1.74
0.00	GIP 0	0.00
0.00	RW= .089@54F= 125000	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

H&M Petro.
13570 Meadow grass Dr.
Ste 101
Colorado Springs, CO 80821
ATTN: Randy Say

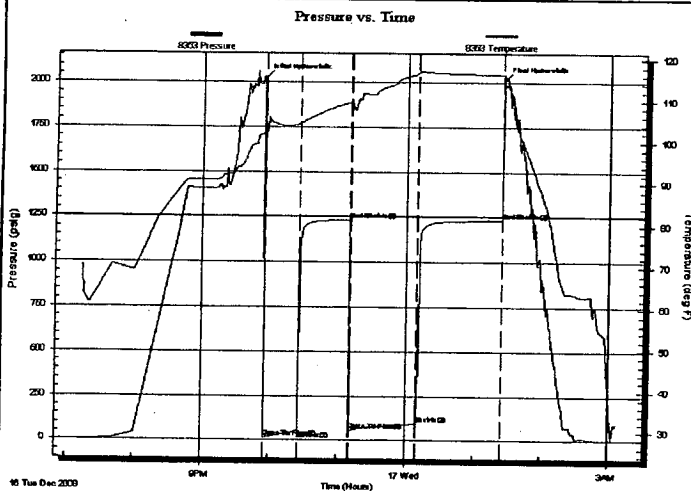
Bonita Springs #1
7-12s-30w Gove
Job Ticket: 34173 DST#: 2
Test Start: 2008.12.16 @ 19:14:05

GENERAL INFORMATION:

Formation: **Lans E**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 21:55:45
Time Test Ended: 03:08:29
Interval: **4051.00 ft (KB) To 4064.00 ft (KB) (TVD)**
Total Depth: **4051.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: **Conventional Bottom Hole**
Tester: **Brandon Domsch**
Unit No: **25**
Reference Elevations: **2915.00 ft (KB)**
2910.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8353 Inside
Press@RunDepth: **92.45 psig @ 4052.00 ft (KB)**
Start Date: **2008.12.16** End Date: **2008.12.17**
Start Time: **19:14:05** End Time: **03:08:29**
Capacity: **7000.00 psig**
Last Calib.: **2008.12.17**
Time On Btm: **2008.12.16 @ 21:54:15**
Time Off Btm: **2008.12.17 @ 01:25:44**

TEST COMMENT: IF: Built to 3 1/2 inches.
IS: No return.
FF: Built to 4 1/2 inches.
FS: Surface blow for 12 mins.



PRESSURE SUMMARY

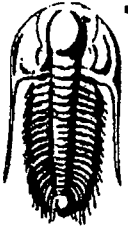
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2023.34	102.88	Initial Hydro-static
2	11.83	102.15	Open To Flow (1)
31	51.16	104.45	Shut-In(1)
76	1231.19	109.59	End Shut-In(1)
77	53.69	109.37	Open To Flow (2)
136	92.45	116.87	Shut-In(2)
211	1230.27	116.35	End Shut-In(2)
212	2011.80	116.46	Final Hydro-static

Recovery = 135' FLUO

Length (ft)	Description	Volume (bbl)
20.00	M 100% m	0.10
115.00	WCM 40% w 60% m	0.67
0.00	GIP 0	0.00
0.00	RW = NA	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

H&M Petro.
13570 Meadowgrass Dr.
Ste 101
Colorado Springs, CO 80821
ATTN: Randy Say

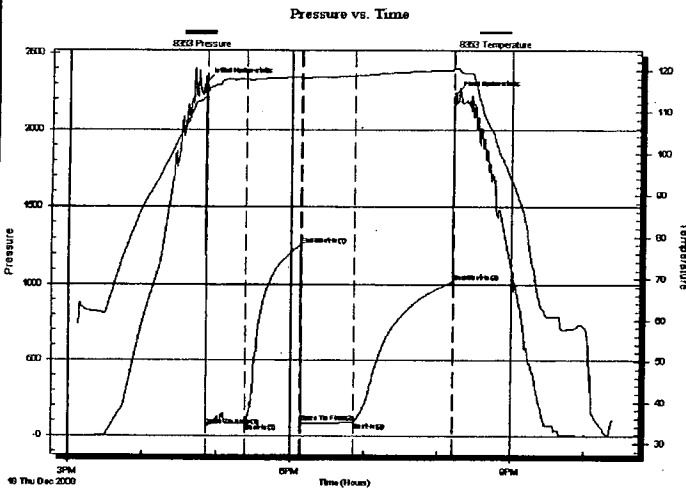
Bonita Springs #1
7-12s-30w Gove
Job Ticket: 34175 **DST#: 4**
Test Start: 2008.12.18 @ 15:08:05

GENERAL INFORMATION:

Formation: **Pawnee - Myric Stati**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 16:51:45
Time Test Ended: 22:23:29
Interval: **4404.00 ft (KB) To 4456.00 ft (KB) (TVD)**
Total Depth: **4456.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Brandon Domsch**
Unit No: **25**
Reference Elevations: **2915.00 ft (KB)**
2910.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8353 Inside
Press@RunDepth: **84.68 psig @ 4405.00 ft (KB)**
Start Date: **2008.12.18** End Date: **2008.12.18**
Start Time: **15:08:05** End Time: **22:23:29**
Capacity: **7000.00 psig**
Last Calib.: **2008.12.18**
Time On Btm: **2008.12.18 @ 16:51:15**
Time Off Btm: **2008.12.18 @ 20:13:29**

TEST COMMENT: IF: Built to 4 1/2 inches died back to 2 1/4 inches.
IS: Surface blow for 17 mins.
FF: Built to 1/2 inch died back to surface.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2310.99	113.82	Initial Hydro-static
1	63.83	114.05	Open To Flow (1)
32	84.68	117.85	Shut-In(1)
77	1251.57	118.48	End Shut-In(1)
78	86.55	118.17	Open To Flow (2)
121	87.87	118.72	Shut-In(2)
201	1017.45	120.14	End Shut-In(2)
203	2234.25	120.49	Final Hydro-static

Recovery = 150' FLUID

Length (ft)	Description	Volume (bbl)
40.00	M 100% m	0.20
90.00	SWCM 10%w 90% m	0.51
20.00	SWCM w/ an O scum	0.28
0.00	GP 0	0.00
0.00	RW = N/A	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

SUMMARY

The Bonita Springs No. 1 location was a wildcat test and was defined through the Bonita Springs 3-D seismic survey located in northwestern Gove County, Kansas. The 3-D seismic indicated a small isolated pop up structural closure located in the W/2 of the SW/4-Section 7-T12S-R30W. This is the third isolated structural closure to be drilled and tested on the Bonita Springs Prospect 3-D survey after the first two structures were accurately predicted on the 3-D seismic interpretation.

Post drilling log analysis confirmed that the isolated structural closure defined on the 3-D seismic is not present at this location as the Top/Lansing Group runs structurally lower compared to the two Reference Well's used in this report. The low structural position encountered in the Bonita Springs No. 1 is most likely attributed to a false positive due to the location being close to the edge of the seismic survey.

The Bonita Springs No. 1 is located approximately 3/8th's of a mile north of the Pickrell Drilling Feldt "B" No. 1/Reference Well "B", an active Lansing "E" Zone oil producer located in the C-NW-NW-Section 18-T12S-R30W. It is located slightly more than one mile northeast of the H & M Petroleum Bonita Springs No. 4 discovery oil well located in the N/2-S/2-S/2-NW-Section 13-T12S-R31W.

The Bonita Springs No. 3 is located 6 miles east and 6.5 miles south of Oakley, Kansas, and is 6.5 miles south of Interstate-70.

The primary objectives in the Bonita Springs No. 1 included the Lansing "C", and "E" Zones, the Kansas City "H" and "K" Zones, Myrick Station, Ft. Scott and Mississippian Formation's. Secondary objectives were the Toronto, Lansing "F" Zone, Kansas City "I", "J" and "L" Zones, Pawnee, and Cherokee Johnson Zone Formation's.

Four (4) conventional open hole drill stem tests were run in the Bonita Springs No. 1. DST No. 1 tested the Lansing "C" Zone, DST No. 2 covered the Lansing "E" Zone, DST No. 3 (Myrick Station) was a misrun due to packer failure, and DST No. 4 covered the Myrick Station Formation.

The Bonita Springs No. 1 was spudded on December 12, 2008 and the well was plugged and abandoned on December 20, 2008. Lost circulation was encountered during the drilling of the Bonita Springs No. 1 at 3,906 feet and 3,925 feet.

The well was under 24-hour geological supervision from 3,600 feet to 4,680 feet Rotary Total Depth. Wet and dry drilling samples were caught by the drilling crews from 3,600 feet to 4,680 feet at 10-foot intervals. All lithologic descriptions were lagged to true depth by the consulting wellsite geologist.

Hydrocarbon Shows

Numerous free oil sample shows were observed and recorded in the following primary and secondary objective formation's in the Bonita Springs No. 1 wildcat test well:

-Lansing "C" Zone:	Intermediate Show	fluorescence, oil stain, trace free oil, streaming to milky cut, residual cut; DST No. 1: muddy water/scum oil.
-Lansing "E" Zone:	Slight Show	trace fluorescence, trace slow milky cut.
-Lansing "F" Zone:	Intermediate Show	slight oil odor, oil stain, fluorescence, trace show free oil, streaming cut, residual cut; DST No. 2: water cut mud.
-Kansas City "H" Zone:	Slight Show	trace fluorescence, trace slow cut.
-Kansas City "K" Zone:	Slight Show	trace fluorescence, immediate streaming cut.
-Pawnee:	Slight Show	trace fluorescence, trace slow milky cut, slow streaming cut/crushed.
-Myrick Station:	Fair Show	faint odor, oil stain, trace free oil, fluorescence, streaming cut, residual cut; DST No. 4: water cut mud.

Complete lithologic descriptions and hydrocarbon sample shows can be found in the detailed "Zones of Interest" portion of this geologic report.

Structural Position

The Bonita Springs No. 1 runs predominately structurally low throughout the well compared to the two reference wells: the R & C Drilling Ottken No. 1 dry hole - Reference Well "A" (C-SW-SW-SW-Section 7-T12S-R30W), and the Pickrell Drilling Feldt "B" No. 1 oil well - Reference Well "B" (C-NW-NW-Section 18-T12S-R30W).

Compared to Reference Well "A" (C-SW-SW-SW-Section 7-T12S-R30W), the Bonita Springs No. 1 runs: -12 feet low at the Anhydrite, -8 feet low at the Top/Lansing, +5 feet high at the Ft. Scott, and +45 feet high at the Mississippian.

Compared to Reference Well "B" (C-NW-NW-Section 18-T12S-R30W), the Bonita Springs No. 1 runs: -12 feet low at the Anhydrite, -14 feet low at the Top/Lansing, -8 feet low at the Base/Kansas City, -9 feet low at the Ft. Scott, and -7 feet low at the Mississippian.

A complete structural comparison of the Formation Tops in this well, in relation to the Reference Wells, can be found in the detailed "Formation Tops" table in this geologic report.

Conclusion

The Bonita Springs No. 1 location was based on interpretation of the 3-D seismic survey shot over the Bonita Springs Prospect, which indicated a small isolated structural closure at this test well location, however, logs confirmed that the Bonita Springs No. 1, in general, runs structurally low to the the nearby well control. The 3-D seismic proved incorrect most likely due to the location close to the edge of the seismic survey.

Drill stem test's run in this well recovered muddy water/watery mud thereby condeming these formation's as non-productive, although all the formation's tested did exhibit very good shut in pressures.

Therefore, based on the lack of numerous quality oil shows, the negative fluid recoveries on the drill stem test's, the significantly low structural position of the primary and secondary objectives relative to the Reference Well's and nearby well control, and Log-Tech logs evaluation and analysis, the Bonita Springs No. 1 was plugged and abandoned as a dry hole.

Respectfully Submitted,



Richard J. Hall

Certified Petroleum Geologist No. 5820

Whitehall Exploration

