

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-22452-00-00
Spot: SWNWNESW Sec/Twnshp/Rge: 18-11S-23W
2300 feet from S Section Line, 3780 feet from E Section Line
Lease Name: HERMAN OIL Well #: 2
County: TREGO Total Vertical Depth: 4000 feet

Operator License No.: 33657
Op Name: OHIO KENTUCKY OIL CORPORATION
Address: THE WILLIAM M GRIFFITH BUILDING
LEXINGTON, KY 40503

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	207		150 SX CMT.
T1	2.375	2165		
PC		2044		130.00
PKR		3834		
PROD	4.5	3993	0	159 SX CMT.

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/19/2009 9:00 AM
Plug Co. License No.: 99977 Plug Co. Name: QUALITY OIL WELL CEMENTING
Proposal Rcvd. from: TERRY GARRISON Company: OHIO KENTUCKY OIL CORPORATI Phone: (859) 276-3500

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 400# hulls - 7 sxs gel.
Port collar at 1945'.

Plugging Proposal Received By: MARVIN MILLS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/19/2009 10:30 AM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Tied onto casing - pumped 50 sxs cement with 200# hulls.
Pumped 7 sxs gel - pumped 170 sxs cement.
Max. P.S.I. 600#. Shut in.
Tied onto backside - full.
Max. P.S.I. 300#.

Perfs:

Top	Bot	Thru	Comments
3877	3880		
3874	3876		

INVOICED

DATE 1-12-10
INV. NO. 2010060702

Remarks: QUALITY OIL WELL CEMENTING.

Plugged through: CSG

District: 04

Signed _____

(TECHNICIAN) RECEIVED

CM

DEC 04 2009 Form CP-2/3

NOV 30 2009

KCC WICHITA

Replacement Card Wildcat

OKY OIL CORP
KY 40503

18-11S-23W
2300'FSL & 1500'FWL, SEC (IRREG)
KANSAS

#2 HERMAN OIL

Spot: SW NW NE SW API 15-195-22452
Lat/Long: 39.09440 -99.92037

1/4 W OF WAKEENEY KS
E OF W-L)

TEMP ABD

7 Spd: 07/10/2007 Drtg Cp: 07/16/2007 Issued: 08/11/2008 Revised: 03/23/2009

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Side 1

15/2008
DRR & INFO REL: 3/23/2009 - CORR
DELAYED COMP
RILLING
D B. BELL
2342 GL, 2345 DF
ps: (L-Log, S-Sample, D-Driller)

S LANS H	3841 -1494
S LANS I	3872 -1525
S LANS J	3892 -1545
S LANS K	3912 -1565
S LANS L	3930 -1583
L BKC	3940 -1593
LTD	3998 -1651
RTD	4000 -1653

Csg: 8-5/8" 207 (ALT 2), PROD CSG NA

Find:
COMMENT: ACTUAL STAKED ELEV IS 2341.6 GL;
PROPOSED START 6/15/2007
NO CORES

DST(1) 3733-3775 (LANS B-C) 30-60-30-60, (1ST
OP) WB BLT TO 5.5 INCH IN BKT, (2ND OP) WK
SURF BLO, REC 180' TF: 60' WM, W/SCUM OIL
(30% W, 70% M), 120' MCW, W / SCUM OIL (90%
W, 10% M, REC CHL 40,000 PPM, SYS CHL 2500
PPM) ISIP 1240# FSIP 1212# IFP 19#-78# / FFP
81#-103# IHP 1886# FHP 1843# BHT 118°

1930 +417
1973 +374
3448 -1101
3671 -1324
3694 -1347
3709 -1362
3743 -1396
3753 -1406
3783 -1436
3796 -1449
3808 -1461

3000' FSL
-103-10

Replacement Card Wildcat

OHIO KENTUCKY OIL CORP
EXINGTON KY 40503

18-11S-23W
2300'FSL & 1500'FWL, SEC (IRREG)
KANSAS

#2 HERMAN OIL

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Side 2

DST(2) 3834-3880 (LANS H-I) 30-60-30-60, (1ST
OP) WB BLT TO 8.5 INCH IN BKT, (2ND OP) WB
BLT TO 10.5 INCH IN BKT, 200' GIP, REC 130' TF:
60' OCM (30% OIL, 70% M), 60' G & OCM (30% G,
5% OIL, 35% M) ISIP 1121# FSIP 1125# IFP
7#-51# / FFP 51#-68# IHP 1925# FHP 1867# BHT
16°

DST(3) 3880-3904 (LANS J) 30-30-30-30, (1ST
OP) WB FOR 5', (2ND OP) NB, REC 3' M, W/SLI
SO ISIP 30# FSIP 24# IFP 13#-14# / FFP 14#-15#
HP 1941# FHP 1828# BHT 111°

DST(4) 3904-3925 (LANS K) 30-60-30-90, (1ST
OP) WB BLT TO 1/4 INCH IN BKT, (2ND OP) NB,
REC 5' M, W/OIL SPKS ISIP 1002# FSIP 1064# IFP
3#-18# / FFP 14#-21# IHP 1942# FHP 1924# BHT
14°

Comp Info: TRGT ZN: LKC, MISS (OIL), PTD 4250
MISS), MICT - CO, PF (LKC) INTV NA, ACD, SO,
OP, IPP EST 5 BOPD, 7/1/2008; SI - EVAL AFTER
PROD 159 BO TOTAL, TEMP ABD 8/15/2008 - NO
OTHER INFO AVAILABLE - TEMP COMP 3/23/2009

12000