

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 31767
Name: Seymour Oil Company Inc.
Address 1: 471 N. Hwy7
Address 2: _____
City: Girard State: ks Zip: 66743 + _____
Contact Person: Mark Bolejack
Phone: (620) 724-8095
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well SWD Permit #: no permit
 ENHR Permit #: E-17,641 Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Altamont Depth to Top: 1890 Bottom: 1920 T.D. 30
Pawnee Depth to Top: 2004 Bottom: 2025 T.D. 21
Ft. Scott Depth to Top: 2050 Bottom: 2080 T.D. 30

API No. 15 - 019-20-958 - 00 00
Spot Description: SW1/4 and SE1/4 of NW1/4-
nwse sw Sec. 10 Twp. 34 S. R. 8 East West
980 943 Feet from North / South Line of Section
3,880 3532 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Leedy Well #: 7
Date Well Completed: 12-12-1977
The plugging proposal was approved on: 8-17-09 (Date)
by: Larry Marchant (KCC District Agent's Name)
Plugging Commenced: 8-17-09
Plugging Completed: 8-17-09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
KS Group		4 1/4	4 1/4	1100ft	no casing pulled
KS Group		4 1/4	4 1/4	550ft	no casing pulled

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set up well stripped out all tubing, began entering well bore with 1in pipe. Hit mud ring or obstruction approximately 800ft. Hooked up mud pump and began pumping down 1in pipe. Washed well bore down estimated 1100ft, hit obstruction in well bore continued washing after estimated 2hrs. No hole was made, called Larry Marchant with KCC after a short time call was returned was told perforate 4 1/2 at estimated 1100ft and spot 20sks of cement. Perforated again at 550ft, finished pumping cement to top of well ~~850ft~~ ^{550ft}. This also included cement on outside of casing. Total cement used 120sks.

KANSAS CORPORATION COMMISSION

NOV 23 2009

Plugging Contractor License #: 32884 Name: Elmore's INC.
Address 1: Box 87-776 Hwy99 Address 2: CONSERVATION DIVISION WICHITA, KS
City: Sedan State: KS Zip: 67620 + _____
Phone: (620) 249-2519 or 620-725-5538
Name of Party Responsible for Plugging Fees: Seymour Oil Inc.
State of Kansas County, Crawford, ss.
Mark Bolejack Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Mark Bolejack

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten signature]

STATEMENT

Lic # 32884

8335

ELMORE'S INC.

Box 87 - 776 HWY99

Sedan, KS 67361

Cell: (620) 249-2519

Eve: (620) 725-5538

Date

8-17-09

PAID BY # 2301

Customer

Seymore Oil

Address

City

State

Zip

Qty.	Description	Price	Amount
5 hr	Pulling Unit 8/13/09	105. ⁰⁰	525. ⁰⁰
2 hr	Pump Washing Well	100. ⁰⁰	200. ⁰⁰
1100'	1" Tubing	10	110. ⁰⁰
1 hr	Water Truck	80. ⁰⁰	80. ⁰⁰
2 hr	Pulling Unit 8/14/09	105.	210. ⁰⁰
1 hr	Pump	100. ⁰⁰	100. ⁰⁰
20 SKS	Cement	7.95	159. ⁰⁰
1 hr	Water Truck	80. ⁰⁰	80. ⁰⁰
2 hr	Pulling Unit 8/15/09	105. ⁰⁰	210. ⁰⁰
1 1/2 hr	Cement Pump	100. ⁰⁰	150. ⁰⁰
100.	SKS Cement	7.95	795. ⁰⁰
1	Bank Truck Charge	80. ⁰⁰	80. ⁰⁰
1 hr	Water Truck	80. ⁰⁰	80. ⁰⁰
1	Sk Gel	15. ⁰⁰	15. ⁰⁰
	Plug Job Perforated		2794. ⁰⁰
4 1/2	At 1100' + 550' Spotted 20SKS		176. ⁰²
At 1000'	+ Cemented To Surface Lasings		2970. ⁰²

Out Side Casing

Thank You -- We appreciate your business!

Rec'd. by

RECEIVED
KANSAS CORPORATION COMMISSION

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

Loody #7 well

NOV 18 2009
CONSERVATION DIVISION
WICHITA, KS