

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1985

OPERATOR ENERGY THREE, INC. API NO. 15-065-21,968-0000

ADDRESS P. O. Box 1505 COUNTY GRAHAM

GREAT BEND, KANSAS 67530 FIELD _____

** CONTACT PERSON STANLEY FREEMAN PROD. FORMATION _____
PHONE AC316-792-5968

PURCHASER _____ LEASE LEWIS

ADDRESS _____ WELL NO. 1

DRILLING BIG THREE DRILLING, INC. WELL LOCATION NW SE NW

CONTRACTOR _____ 990 Ft. from SOUTH Line and

ADDRESS P. O. Box 52 990 Ft. from EAST Line of

GORHAM, KANSAS 67640 the NW (Qtr.) SEC 23 TWP 10S RGE 21 (W).

PLUGGING ALLIED CEMENTING COMPANY

CONTRACTOR _____

ADDRESS Box 31 332 W. WICHITA

RUSSELL, KANSAS 67665

TOTAL DEPTH 3800' PBTB _____

SPUD DATE 4-23-84 DATE COMPLETED 5-1-84

ELEV: GR 2160' DF _____ KB 2165'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 252' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

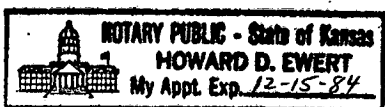
STANLEY FREEMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Stanley Freeman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9TH day of MAY,

1984.



MY COMMISSION EXPIRES: DECEMBER 15, 1984

RECEIVED
STATE CORPORATION COMMISSION

MAY 10 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT

	*		
		23	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
<i>Geologist Does This</i>				
SAND & SHALE	-0-	1628'		
ANHYDRITE	1629	1675		
SAND & SHALE	1675	2650		
SHALE & LIME	2650	3646		
LIME	3646	3800	RTD	
D.S.T. # 1: FROM 3482' TO 3545' TIMES = 30 - 30 - 30 - 30				
RECOVERED 30' OF MUD.				
INITIAL FLOW PRESSURE = 100 / NA		INITIAL SHUT IN = 405 #		
FINAL FLOW PRESSURE = 125 / NA		FINAL SHUT IN = 405 #		
D.S.T. # 2: FROM 3621' TO 3646' TIMES = 30 - 45 - 60 - 60				
RECOVERED 70' OF OIL CUT MUD (GRINDOUT = 10' HAD 70% OIL, 20% WATER & 10% MUD. 60' HAD 60% OIL, 20% FILTRATE WATER & 10% MUD)				
INITIAL FLOW PRESSURE = 67 - 38		INITIAL SHUT IN = 1108 #		
FINAL FLOW PRESSURE = 77 - 38		FINAL SHUT IN = 762 #		
D.S.T. # 3: FROM 3728' TO 3737' TIMES = 30 - 45 - 60 - 60				
RECOVERED 30' OF OIL CUT MUD (40% MUD, 10% WATER, 30% OIL, 20% GAS) & 30' WATERY MUD W/ SHOW OF OIL (65% MUD, 30% WATER, 5% OIL) & 30' WATERY MUD W/ SHOW OF OIL (60% MUD, 35% WATER, 5% OIL)				
INITIAL FLOW PRESSURE = 38 - 38		INITIAL SHUT IN = 347 #		
FINAL FLOW PRESSURE = 38 - 38		FINAL SHUT IN = 299 #		
D.S.T. # 4 (STRADDLE) FROM 3749' TO 3760' TIMES = 30-45-45-60				
RECOVERED 65' OF OIL SCUMMED MUDDY WATER				
INITIAL FLOW PRESSURE = 30 - 30		INITIAL SHUT IN = 483 #		
FINAL FLOW PRESSURE = 40 - 40		FINAL SHUT IN = 470 #		
ELECTRIC LOG TOPS				
HEEBNER = 3392' (- 1227)		ARBUCKLE = 3730' (- 1565)		
TORONTO = 3415' (- 1250)		LOG T.D. = 3799'		
LANS.-KC = 3432' (- 1267)				
KC BASE = 3653' (- 1488)				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23 #	252'	50/50 Poz.	175	3% C.C. 2% GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations