

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

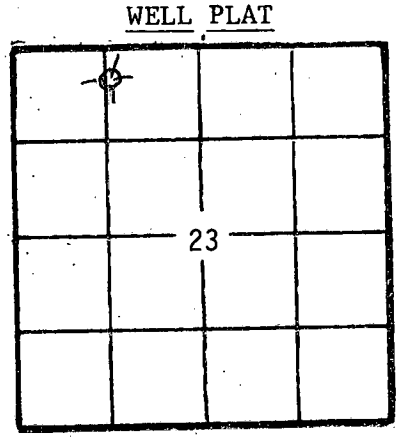
LICENSE # 7027 EXPIRATION DATE 6/30/84
OPERATOR DaMar Oil Explorations API NO. 15-065-21,843-0000
ADDRESS P. O. Box 70 COUNTY Graham
Hays, KS 67601 FIELD _____

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION _____
PHONE 913 - 625-0020 Indicate if new pay. _____

PURCHASER _____ LEASE Lewis-McVey
ADDRESS _____ WELL NO. 1
WELL LOCATION 100' S N/2 N/2 NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 430 Ft. from North Line and
ADDRESS 801 Union Center 1320 Ft. from West Line of
Wichita, KS 67202 ~~XXXXXX~~ (XXX) SEC 23TWP10 RGE 21 (W)

PLUGGING CONTRACTOR Same
ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3790 PBTD _____
SPUD DATE 8/22/83 DATE COMPLETED 8/27/83
ELEV: GR 2173 DF 2176 KB 2178

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 279 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers
(Name)

RECEIVED STATE CORPORATION COMMISSION
SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 19 84.

FEB 08 1984

NOTARY PUBLIC - State of Kansas
DARLENE PEARSON
My Appt. Exp. July 10, 1985

Darlene Pearson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR DaMar Oil Explorations LEASE NAME Lewis-McVey SEC 23 TWP10 RGE 21 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Topeka	3194	-1016		
Heebner	3402	-1224		
Toronto	3426	-1248		
Lansing-K.C.	3442	-1264		
Lansing-K.C. (Base)	3668	-1490		
Arbuckle	3770	-1592		
R.T.D.	3790	-1612		
L.T.D.	3790	-1612		
No DST's				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD <u>New</u> or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	279	Common	220	3% c.c., 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations