

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Lawbanco Drilling, Inc. API NO. 065-21,675-0000

ADDRESS Box 289 COUNTY Graham

Natoma, Kansas 67651 FIELD _____

** CONTACT PERSON Reva Musgrove PROD. FORMATION _____

PHONE 913-885-4676

PURCHASER _____ LEASE Lewis

ADDRESS _____ WELL NO. 1

DRILLING Lawbanco Drilling, Inc. _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS Box 289 the _____ (Qtr.) SEC 23 TWP 10 RGE 21 W.

Natoma, Kansas 67651

PLUGGING Lawbanco Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS Box 289 KGS _____

Natoma, Kansas 67651 SWD/REP _____

TOTAL DEPTH 3803 PBTD _____ PLG. _____

SPUD DATE 7-27-82 DATE COMPLETED 8-4-82

ELEV: GR2206 DF 2209 KB 2211

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 217' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
KANSAS CORPORATION COMMISSION

R. L. Finnesy
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August,

19 82

KATHY HACHMEISTER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires Kathy Hachmeister
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-20-85 Kathy Hachmeister

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 217 Shale and sand			Sample Tops	
217 to 1417 Sand and shale			Topeka	3218 -1007
1417 to 1668 Shale and sand			Heebner	3423 -1212
1668 to 1710 Anhydrite			Toronto	3444 - 1233
1710 to 2100 Sand and shale			Lansing KC	3465 - 1254
2100 to 2484 Shale and shells			Base KC	3687 - 1476
2484 to 2807 Sand and shale			Arbuckle	3782 -1571
2807 to 3125 Shale and lime			RTD	3803 -1592
3122 to 3650 Shale and lime				
3650 to 3727 Shale and lime				
3727 to 3808 Lime RTD				
DST # 1				
Interval tested: 3774-3786 (Arbuckle)				
Time intervals: 30-45-30-45				
First initial flow pressure: 49PSI				
First final flow pressure: 49PSI				
Initial closed-in pressure: 68PSI				
Second initial flow pressure: 68PSI				
Second final flow pressure: 68PSI				
Final closed-in pressure: 413PSI				
Blow: First open-weak, died in 20 minutes				
Second open-no blow, flushed tool, still no blow				
Recovery: 30 feet of drilling mud.				
DST # 2				
Interval tested: 3793-3803 (Arbuckle)				
Time intervals: 45-45-45-45				
First initial flow pressure: 68PSI				
First final flow pressure: 68PSI				
Initial closed-in pressure: 1145PSI				
Second initial flow pressure: 88PSI				
Second final flow pressure: 88PSI				
Final closed-in pressure: 1136 PSI				
Blow: First open-gradual increase from 1/2" to 5" in bucket.				
Second open-gradual increase from 2" to 6" in bucket				
Recovery: 110 feet of muddy water. (20,000 ppm Chlorides)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	217	common	155	Quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

RECEIVED

STATE CORPORATION COMMISSION

Amount and kind of material used

Depth interval treated

AUG 12 1982

CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____