

15-065-22857-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32754
 Name: Elysium Energy, L.L.C.
 Address: 1625 Broadway, Suite 2000
 City/State/Zip: Denver, CO 80202
 Purchaser: NCRA
 Operator Contact Person: Chris Gottschalk
 Phone: (785) 434-4638
 Contractor: Name: Discovery Drilling, Inc.
 License: 31548
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-9-02	11-13-02	12-4-02
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED

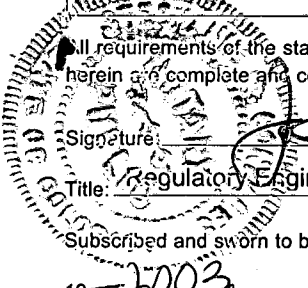
MAR 05 2003
3-5-2003
KCC WICHITA

API No. 15 - 065-228570000
 County: Graham
NE, NE, SE Sec. 2 Twp. 10 S. R. 21 East West
2310 feet from / N (circle one) Line of Section
330 feet from / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McClellan Well #: 13
 Field Name: Cooper
 Producing Formation: Arbuckle
 Elevation: Ground: 2286' Kelly Bushing: 2294'
 Total Depth: 3910' Plug Back Total Depth: 3886'
 Amount of Surface Pipe Set and Cemented at 221 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3904
 feet depth to Surface w/ 505 sx cmt.

Drilling Fluid Management Plan file 11 lll 3-18-03
 (Data must be collected from the Reserve Pit)
 Chloride content 13,000 ppm Fluid volume 240 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature: [Signature]
 Title: Regulatory Engineer Date: 2/28/03
 Subscribed and sworn to before me this 3rd day of March, 2003
 Notary Public: Stephany M. Gonzalez
 Date Commission Expires: 9/20/03

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: McClellan Well #: 13
 Sec. 2 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL/CDL/CNL/PE/MEL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1754'</td> <td>+540</td> </tr> <tr> <td>Topeka</td> <td>3290'</td> <td>-996</td> </tr> <tr> <td>Toronto</td> <td>3523'</td> <td>-1229</td> </tr> <tr> <td>LCK</td> <td>3541'</td> <td>-1246</td> </tr> <tr> <td>Arbuckle</td> <td>3835'</td> <td>-1539</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Top Anhydrite	1754'	+540	Topeka	3290'	-996	Toronto	3523'	-1229	LCK	3541'	-1246	Arbuckle	3835'	-1539
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	221	Common	150	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	15.5	3904	SMDC	505	.5# FC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3872-75' Arbuckle Set CIBP @ 3870'		
4	3860-65' Arbuckle Set CIBP @ 3858'		
4	3844-48' Arbuckle	300 gal 15% NE Acid	3844-48'
4	3830-37' Arbuckle		

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>3818'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>12/4/02</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3830-3848'
 (If vented, Sumit ACO-18.) Other (Specify) _____



15-065-22857-00-00

CHARGE TO: *Elysium Energy*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Hannville KS*

TICKET No 5097

PAGE 1 OF 2

1. SERVICE LOCATIONS <i>Hannville KS</i>	WELL/PROJECT NO. <i>13</i>	LEASE <i>McClellan</i>	COUNTY/PARISH <i>ROCKS</i>	STATE <i>KS</i>	CITY	DATE <i>11-14-02</i>	OWNER <i>Some</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>DISCOVERY</i>	SHIPPED VIA <i>Truck</i>	DELIVERED TO <i>Truck</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>H/S</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	30	mi			2.50	75.00
572					Pump Charge	1	SA	370	FT		1200.00
281					Mud Fluid	500	Gal				250.00
221					Liquid KCL	1	Gal				19.00
400					Grade Star	1	SA	5 1/2	IN		80.00
401					insert w/outo fill	1	SA				110.00
410					Top Plug	1	SA				50.00
402					Intubing	4	EA			40.00	160.00
403					CMT Cement	4	EA			110.00	440.00
					From Continuation						6623.33

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 MAR 15 2003
 KCC MICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kiki Damon*
 DATE SIGNED: *11-14-02* TIME SIGNED: *4:30*
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	9007	33
TAX		
TOTAL		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Lenny* APPROVAL:

Thank You!

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ORIGINAL

JOB LOG

SWIFT Services, Inc.

CUSTOMER Elysium Energy WELL NO. 12 LEASE McClellan JOB TYPE L/S ORIGINAL TICKET NO. 3477

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries for operations like 'on LOC Rig Laying Down D.P.', 'ST CSC 5 1/2" shoe JT 13.11'', and 'Job Complete'.

DISCOVERY DRILLING ORIGINAL

OPERATOR: ELYSIUM ENERGY, LLC

LEASE: MCCLELLAN # 13

RIG # 1

DATE: November 15, 2002

DEPTH @ 7:00 A.M. 3910 RTD

PRESENT OPERATIONS: Completed

DEPTH PREVIOUS @ 7:00 A.M. 3910

PROGRESS: 0

MUD VIS. _____

WT. _____

W.L. _____

DOWN TIME: _____

REASON: _____

FUEL _____

OILS _____ PRO-PANE _____

WATER _____

REMARKS: Cement for 5 1/2" Casing By Swift Sevices W/355sks

DRILLING _____

DST _____

SMDC W/1/4#FC/sk @ 11.2#/gal & 150sks SMDC W/1/4#FC/sk

CONN _____

OTHER _____

@ 14.5#/gal(10sks In Mouse Hole)(15sks In Rat Hole)

JET _____

Cement Did Circ to Surface) ✓

TRIP _____

State Contact: Richard Williams

REPAIRS _____

Completed @ 10:00AM 11/14/02

Rig Released @ 10:30AM 11/14/02

RECEIVED

3-5-2003
MAR 05 2003

KCC WICHITA