STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 50 - NA					
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Graham					
DESCRIPTION OF WELL AND LEASE	SW SE SW Sec 2 Twp 10S Rge 21 X X Wes					
Operator: license #	ng Inc. 3.3.9 Ft North from Southeast Corner of Section 3.6.3.9 Ft West from Southeast Corner of Section (Note: locate well in section plat below)					
City/State/ZipTul.sa,0.k7.41.0.2	Lease Name V. White well#5					
Operator Contact Person T. E. Jackson Phone 316-792-2193	Field NameCooper					
Contractor: license #	Producing Formation Simpson, LKC					
nameOWS Well Svs.	Elevation: Ground					
Wellsite Geologist	Section Plat					
Phone Mobil Pipeline	5280 4950 4620					
Designate Type of Completion  New Well !! Re-Entry XIXWorkover	4290					
	3630 3300 2970 2640 2310					
☐ Dry ☐ Other (Core, Water Supply etc.)  ☐ OWWO: old well info as follows:	1980					
Operator Getty 0il Co						
Comp. Date	5280 4620 4620 3960 3960 3900 2310 1320 990 660 330					
WELL HISTORY  Drilling Method: X⊠ Mud Rotary ☐ Air Rotary ☐ Cable	WATER SUPPLY INFORMATION  Source of Water: N/A - OWWO					
10-6-50 11-3-50 11-8-50  Spud Date Date Reached TD Completion Date	Source of Water: N/A - UWWU  Division of Water Resources Permit #					
3799	Groundwater Ft North From Southeast Corner as (Well) Ft. West From Southeast Corner					
otal Depth PBTD	Sec Twp Rge [] East [] West					
Amount of Surface Pipe Set and Cemented at	t Surface Water Ft North From Sourtheast Corner are (Stream, Pond etc.) Ft West From Southeast Corn					
Aultiple Stage Cementing Collar Used? ☐ Yes ☒ No	Sec Twp Rge					
If Yes, Show Depth Setfee	t, Other (explain)					
falternate 2 completion, cement circulated rom0 feet depth to2.8.5 w/1.5.9sx cm						
	Docket #					
INSTRUCTIONS: This form shall be completed in duplicate and	filed with the Kansas Corporation Commission, 200 Colorado Derby Building					
Wichita, Kansas 67202, within 90 days after completion or recompletion of a information on side two of this form will be held confidential for a period of for confidentiality in excess of 12 months.	any well. Rules 82-3-130 and 82-3-107 apply. 12 months if requested in writing and submitted with the form. See rule 82-3-107					
	this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with					
All requirements of the statutes, rules, and regulations promulgated to requirements of the statutes, rules, and regulations promulgated to require and correct to the best of my knowledge.	julate the oil and gas industry have been fully complied with and the statements					
Signature JUHN K. I	K.C.C. OFFICE USE ONLY  F					
Title District Comm. Engineer Date	11/6/85 Distribution					
Subscribed and sworp to before me this day of	KGS Plug Other (Specify)					
Pate Commission Expires 1. 8 BEULAH M. C	OBURN STATE CORPURATION COMMENTS					
My Commission August 3,	Expired NOV 177 1985  1988 II - 13 - 1985  CONSERVATION DIVISION  Wichita, Kansas					
region de transfer de la companya della companya della companya de la companya della companya d	Almire' issues					

<b>-</b>	co İnc. fo co Produci		SIDE TW Name V.⊋VW∱		ell#	.5 <b>sec</b> 2 <b>t</b>	WP 105 RGF	☐ East 21 x ☑ <sub>X</sub> West
Operator NameI.e.X.a	•	,,4.,,	WELL L					
INSTRUCTION: giving interval tested level, hydrostatic pro extra sheet if more sp	d, time tool ope essures, bottom	n and closed hole temper	, flowing and s ature, fluid rec	shut-in pr	ressu	res, whether s	hut-in pressu	ire reached static
	Taken Geological Survey	☐ Yes ☐ Yes ☐ Yes	□ No				ormation Desc	eription Sample
Cores Taken		_ 1es			Nar	ne		Top Bottom
I/A - OWWO		, ·						
and the second of the second	er gi dinezaneg <del>a kananaga ka</del> n arasinaga					والمستعملية المستعملية والمستعملية	ر المادي - الماديقية المادي - الماديد - الماديد الماديد الماديد الماديد الماديد الماديد الماديد الماديد الماديد	راد در از معالی در ایند به میشند.
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		CASING		new		used		
Purpose of string	Rep size hole drilled	ort all strings set size casing set (in O.D.)	- conductor, surfa weight lbs/ft.	settin depti	g .	type of cement	# sacks used	type and percent additives
Surface		.85./.8	24	285.		reg	150	
Production····		.51./2		37.9.	2	r.e.g	2Ω0	
	PERFORATION F	RECORD			Acid,	Fracture, Shot,		
shots per foot	specify footage of e	····		500	gal	.s1.5%.NEA	d of material use	
	mpson.3776 (C.3560-369	1	••••••	17.	0.0 g	al.s1.5%1	E.S	3560-36
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TUBING RECORD	size	set at	packer at	1	<u> </u>	Liner Run	☐ Yes ☐	] No
Date of First Productio			wing <sub>X</sub> X pump	oing 🗆	gas lift	Other (ex	plain)	
11-0-30	Oil		Gas		Vater	Gas	- Oil Ratio	Gravity
Estimated Production Per 24 Hours	8		0	57	3		and the second	27.4
10-28-85		Bbis	METHOD OF	COMPLET	ION	Bbls		JCTION INTERVAL
	☐ vented ☐ sold		(X open hole > () other (specify)	∢∏ perfoi			3792	3799; 3776-
	used on tease		□Dually Co X⊠Commin		, ,		737815,	3580-3691
			_				Religion S	DE MANAGEMENT