

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- Well Drilled in 1954

County Graham

C - N/2 SW-SE Sec. 24 Twp. 10S Rge. 21 X ^E _W

990 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Distances Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)

Lease Name Schmalfeldt Well # 3

Field Name Cooper

Producing Formation LKC

ORIGINAL

Elevation: Ground 2166 KB 2171

Total Depth 3753' PBDT 3680'

Amount of Surface Pipe Set and Cemented at 215 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1602 Feet

If Alternate II completion, cement circulated from 1602

feet depth to Surface w/ 320 sx cmt.

Drilling Fluid Management Plan REWORK 9X 11-17-95
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 31378

Name: Universal Resource Corp

Address 2601 NW Expressway, Suite 700

City/State/Zip Oklahoma City, OK 73112

Purchaser: Texaco Trading

Operator Contact Person: James Collings

Phone (405) 840-2761

Contractor: Name: Kincaid Well Service

License: 727TH

Wellsite Geologist:

Designate Type of Completion

 New Well Re-Entry X Workover

X Oil SWD SIOW Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Petroleum, Inc.

Well Name: Schmalfeldt #3

Comp. Date 2/12/54 Old Total Depth 3753

 Deepening X Re-perf. Conv. to Inj/SWD

X Plug Back 3680' PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

4 5/15/95 4/20/95 4/26/95

 Date OF START OF WORKOVER Date Reached TD Completion Date OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R. Collings

Title Senior Engineer Date 10/20/95

Subscribed and sworn to before me this 20 day of October, 1995

Notary Public Robin E. Southward

Date Commission Expires 12/18/97

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

RECEIVED STATE CORPORATION COMMISSION

OCT 25 1995
10-23-95
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Universal Resources Corp. Lease Name Schmahlfeldt Well # 3

Sec. 24 Twp. 10S Rge. 21 East West County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log-Tech Gamma Ray Neutron

<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite	1620	549
Heebner	3382	-1211
Toronto	3406	-1235
Lansing	3422	-1251
Conglomerate	3700	-1529
Simpson Shale	3716	-1545
Arbuckle	3722	-1561

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	28	215		150	2% GEL 1% CCL
Production		5 1/2	14	3725'		100	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	Sur-1602		260 SX Cement	
<input type="checkbox"/> Plug Back TD			60 SX Strata-Crete & 4% GEL	
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		3725'-3753' Open Hole		750 Gal. Acid
	CIBP @ 3680'			
2	3598'-3602'		500 Gal. NE FE Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3634'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method			
4/26/95		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	-	50		34.7°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 3598'-3602'

Production Interval: _____

Other (Specify) _____