

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil) gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR LIBERTY ENTERPRISES, INC.

API NO. 15-065-21,478-0000

ADDRESS 308 West Mill

COUNTY Graham

Plainville, Kansas 67663

FIELD White Field

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION Topeka

PHONE 913-434-4686

LEASE Acheson

PURCHASER Derby Refining Company

WELL NO. #1

ADDRESS Box 1030

WELL LOCATION 100'S of SE SE NW

Colorado Derby Building
Wichita, Kansas 67201

2410 Ft. from North Line and

DRILLING CONTRACTOR PIONEER DRILLING COMPANY, INC.

2310 Ft. from West Line of

ADDRESS 308 West Mill

the NW/4 SEC. 24 TWP. 10S RGE. 21W

Plainville, Kansas 67663

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3816' PBTD _____

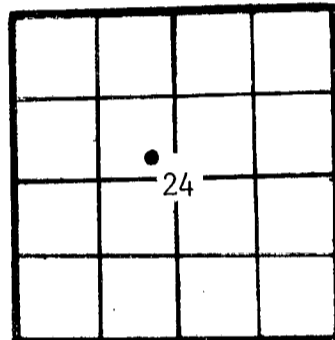
SPUD DATE 9/5/81 DATE COMPLETED 11/20/81

ELEV: GR 2198' DF 2201' KB 2203'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AT~~) TOOLS

(New) / (~~USED~~) casing.

CASING RECORD



WELL PLAT

KCC
KGS
MISC
(Office Use)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	22#	293'	Common	150	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	3803'	ASC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per 1'		3242-47'
			4 per 1'		3771-73'
			2 per 1'		3654-58'
			2 per 1'		3638-42'
			2 per 1'		3616-20'
			4 per 1'		3370-72'

TUBING RECORD

Size	Setting depth	Packer set at
2" E.V.E.	3404'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallon mud acid	3771-73'
1500 gallon non-E acid	3680'
2000 gallon C.R.A.	3242-47'
1500 gallon non-E acid	3370-72'

Date of first production <u>11/20/81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping unit</u>	Gravity <u>34°</u>
RATE OF PRODUCTION PER 24 HOURS <u>8</u> Oil bbls.	Gas <u>81</u> % MCF	Water <u>34</u> bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 24 1981
11-24-81

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 120'

Estimated height of cement behind Surface Pipe _____

DV USED? None

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
sand and shale	0'	293'		
sand and shale	293'	1179'		
sand and shale	1179'	1657'		
anhydrite	1657'	1711'		
sand and shale	1711'	1720'		
sand and shale	1720'	1842'		
sand and shale	1842'	1940'		
shale and sand	1940'	2240'		
lime and shale	2240'	2401'		
lime and shale	2401'	2550'		
lime and shale	2550'	2760'		
lime and shale	2760'	2897'		
lime and shale	2897'	2995'		
lime and shale	2995'	3127'		
lime and shale	3127'	3220'	Topeka	3216'
lime and shale	3220'	3300'		
lime and shale	3300'	3380'		
lime and shale	3380'	3445'	Heebner	3419'
lime and shale	3445'	3495'	Toronto	3477'
lime and shale	3495'	3556'	Lansing/KC	3480'
lime and shale	3556'	3602'		
lime and shale	3602'	3646'		
lime and shale	3646'	3710'	Base/KC	3683'
lime and shale	3710'	3762'		
arbuckle	3762'	3766'	Arbuckle	3763
arbuckle	3766'	3816'		
	3816'	RTD		

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ROOKS SS, _____

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Acheson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Charles G. Comeau
Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF November 19 81

SHARON GARVERT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 10/24/84

Sharon Garvert
NOTARY PUBLIC
Sharon Garvert

MY COMMISSION EXPIRES: _____