

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- Completed March 1954

County Graham

SE SE SW Sec. 24 Twp. 10 Rge. 21 X East West

330 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Acheson Well # 1

Field Name Cooper

Producing Formation Lansing-K.C.

Elevation: Ground 2176 KB 2181

Operator: License # 30151

Name: Eason Drilling Company

Address: Two West Second Street

City/State/Zip: Tulsa, OK 74103

Purchaser: Mobil Pipeline Company

Operator Contact Person: John C. Jolley
Phone: (918) 583-1791

Designate Type of Original Completion
 New Well Re-Entry X Workover

Date of Original Completion March 1954

Name of Original Operator Anderson-Prichard

Original Well Name Acheson No. 1

Date of Recompletion:
6-17-91 6-24-91

Commenced Completed

Re-entry Workover

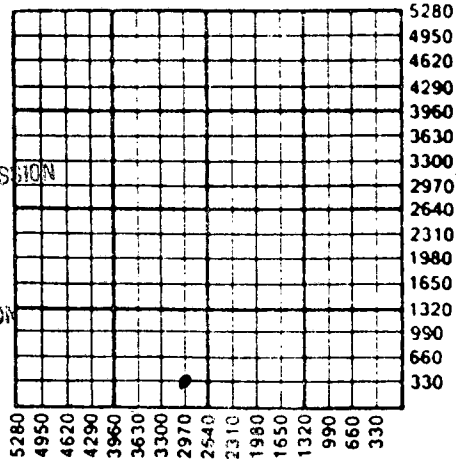
Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas X Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

 Deepening X Re-perforation
 Plug Back PBD
X Conversion to Injection/Disposal

Is recompleted production:

 Commingled Docket No.
 Dual Completion Docket No.
X Other (Disposal or Injection?)
Docket No. E26188

RECEIVED
STATE CORPORATION COMMISSION
AUG 29 1991
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Jolley Title District Engineer Date August 27, 1991

Subscribed and sworn to before me this 27th day of August 19 91

Notary Public Joni B. Longmire Date Commission Expires July 19, 1995

JAN 1990

SIDE TWO

Operator Name Eason Drilling Company Lease Name Acheson Well # 1

Sec. 24 Twp. 10 Rge. 21 East West

County Graham

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Lansing-K.C. I	3602	3610

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input checked="" type="checkbox"/> Protect Casing	3004	3003	60/40 POZ	75	60/40 POZ w/2% GEL
<input type="checkbox"/> Plug Back TD			Class A	100	Class A
<input type="checkbox"/> Plug Off Zone					
SQZ. JOB					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
N/A	Lansing-K.C. 'B' (Perfs: 3482-84)		Acid - 1500 gals.
N/A	Lansing-K.C. 'H' (Perfs: 3581-84)		Acid - 500 gals.
4	Lansing-K.C. 'J' (Perfs: 3619-29)		Acid - 7000 gals.
4	Lansing-K.C. 'I' (Perfs: 3602-10)		Acid - 1500 gals.

PBTD 3673' Plug Type CIBP w/ 1 sx cmt. on top

TUBING RECORD

Size 2-7/8" Set At 3427' Packer At 3427' Was Liner Run Y X N
Date of Resumed Production, Disposal or Injection June 27, 1991

Estimated Production Per 24 Hours Oil _____ Bbls. Water 640 Bbls. _____ Gas-Oil-Ratio
Gas _____ Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)

