

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-163-23,065-0000
County.....Rooks
175' S of
SE NW SW Sec. 24 Twp. 10S Rge. 20 East
..... X West

1475 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Sutor Well #.....1-24
Field Name.....Marcotte

Producing Formation.....
Elevation: Ground.....2168' KB.....2173'

Operator: License # 4629
Name Brito Oil Company, Inc.
Address 200 E. First, Suite 208
City/State/Zip Wichita, KS 67202

Purchaser.....
Operator Contact Person Raul F. Brito
Phone (316) 263-8787

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

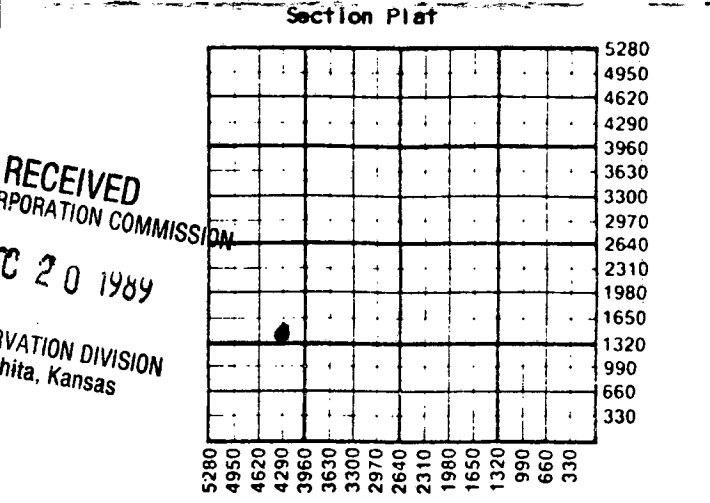
Wellsite Geologist Raul F. Brito
Phone 316-263-8787

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
..11-13-89.. ..11-18-89.. ..11-18-89
Spud Date Date Reached TD Completion Date
..3758'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 326 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
A-I-D OTR



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T-89-518
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 1475 Ft North from Southeast Corner
(Stream, pond etc.) 3630 Ft West from Southeast Corner
Rooks Sec 24 Twp 10S Rge 20 East X West
 Other (explain).....
(purchased from city, R.W.D. #)
Tom Kat Creek

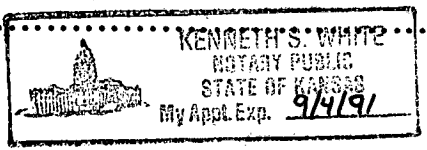
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title President Date 12-19-89

Subscribed and sworn to before me this 19th day of December 1989
Notary Public Kenneth S. White

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. Twp. Rge.

P1

SIDE TWO

Operator Name Brito Oil Company, Inc. Lease Name Sutor Well # 1-24

Sec. 24 Twp. 10S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anyhdrite	1597	
B/Anyh	1637	
Topeka	3192	
Huebner	3402	
Lansing	3439	
BKC	3747	
RTD	3758	
No log.		

DST#1 3690-3758'/30-45-60-60/
 Rec: 180' MW w/SO
 620' MSW CI 19,000ppm
 IFP 56-189#
 ISIP 991#
 FFP 233-333#
 FSIP 882#

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	326'	60/40poz	250	3% cc, 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled