This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the <u>well</u>, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATORCi	ce Compa	API NO.		15-065-21,509.000						
ADDRESS 209 E. William						COUNTY		Graham		
				Trico						
*CONTACT PERSON					LEASE		Trico We	st Unit		
	PHONE(•					
			WELL NO. 114W							
ADDRESS										
								Line and		
DRILLING CONTRACTOR	rilling				Line of					
ADDRESS	308 West	Mill		· · · · · · · · · · · · · · · · · · ·	_			WELL .		
	Plainvill	e. Kansa	s 67663					PLAT		
PLUGGING CONTRACTOR		_			(Quarter) or (Full) Section -					
ADDRESS					-			Please		
TOTAL DEPTH							•	indicate.		
SPUD DATE	12-3-81	DATE(COMPLETE	0 <u>1-7-82</u>	-			KCC -		
ELEV: GR 2128 DF			_		L			KGS		
DRILLED WITH XX	ROT)(录录录》 See — surface, i	'ARY) (AII Intermediate, I	R)TOOLS production, et	c. (New)	/ (Usad) (casing.				
Purpose of string	Size hole drilled				,		Sacks	Type and percent additives		
Surface	12 1/4"	8 5/8"	24#		50-50 Po		250	Flocele p/sack 2% CACL + 1/2#		
Injection	7 7/8"	4 1/2"	9.5#	3719'	50-50 Po Howco		200 100	10% NaCl+.75% 10% NaCl+.75%		
			-							
	LINER RECOR	l D				PERFORAT	TION RECOR	D		
Top, ft.	Bottom, ft.	Sacks ce	ment	Shots	per ft.	Size	& type	Depth interval		
1	TUBING RECORD			3587'-3593'						
2 LUL				2			3553'-3559'			
Duoline	35351	CID, FRACT		CEMENT SQ		DRD		<u> </u>		
	Amou	nt and kind of	material used				Dep	oth interval treated		
Acidize perfo	rations wi	th 500 g	allons 1	5% Ne Ac	id		3587	'-3593'		
Acidize perfo	rations wi	th 200#	TLC 80 p	lus 200#	rock sa	lt,	<u> </u>	1/E35591		
500 gallons	acid.									
TEST DATE:				JAN 14	1982					
Date of first graduations 1-7-82	Producin	gas lift, etc.)	CO	ar: Punder Wighlia	Prilagnavity					
RATE OF PRODUCTION PER 24 HOURS	Oil	bb	Gos	injectio	Water	%		-oil ratio		
Disposition of gas (vented	, used on lease or s					ing interval	s)			
** The person w	vho can be	reached I	ov phone	rogardin	g any ou		53'-3593			

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of parasity and contents thereof; cored intervals, and all drill-stem tests, in-

	FORMATIC	N DESCRIPTION	, CONTENTS, ETC.	TOP.	BOTTOM	NAME	DEPTH
0'		1565'	Sand and Shale				
565'	_	1820,1	Anhydrite				
820'	_	2255'	Sand, Shells,				
255'	_	2485'	and Shale Sand and Shale				
485'	. -	2680'	Shale and Lime				
680'	· _	3717'	Lime and Shale	·			
717'	-	3720'	Arbuckle				
720'	-	R.T.D.			[]		
				· •			
1							
						•	
				٠	No. of the second of the secon		
							}
			·				

AFFIDAVIT STATE OF Kansas _____, COUNTY OF _____ Sedgwick E. W. Peterman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS: THAT HE IS. E. W. Peterman FOR Cities Service Company OPERATOR OF THE ______ Trico West Unit ____ LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. _____ON SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY OF January 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. uman W. Peterman January SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF Jakqueline Pierce

JACQUELINE PIERCE NOTARY PUBLIC STATE OF KANSAS My Appointment Expires: 2-27-85

MY COMMISSION EXPIRES: 2-27-85