

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CALVIN NOAH *Stelle*

API NO. 15-065-21,100 <sup>-0001</sup> ~~(OWWO)~~

ADDRESS 329 N. Birch  
Valley Center, Ks 67147

COUNTY Graham

FIELD Faul NE Ext.

\*\*CONTACT PERSON Calvin Noah  
PHONE 316-755-1032

PROD. FORMATION Arbuckle

LEASE Tremblay

PURCHASER Clear Creek, Inc.

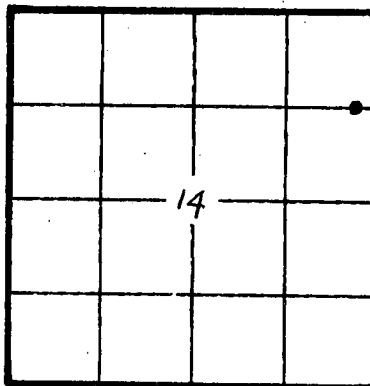
WELL NO. 1

ADDRESS 818 Century Plaza, Wichita, Ks  
67202

WELL LOCATION 50 ft west of  
C. E/2 E/2 NE/4  
380 Ft. from East Line and  
1340 Ft. from North Line of  
the NE/4 SEC. 14 TWP. 10 RGE. 22W

DRILLING CONTRACTOR Abercrombie Drilling, Inc.  
ADDRESS 801 Union Center, Wichita 67202

WELL PLAT



KCC   
KGS   
(Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3904 PBT

SPUD DATE 8/22/81 DATE COMPLETED 1/25/82

ELEV: GR 2290 DF KB 2295

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8-@ 213 ft DV Tool Used? Yes, for production string. (OWWO)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Calvin Noah OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner And ~~and XXXX (FOR) OF XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX~~

OPERATOR OF THE Tremblay LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

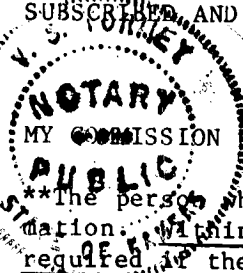
SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Calvin Noah

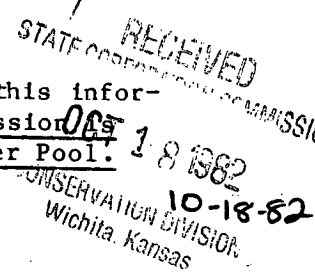
SUBSCRIBED AND SWORN BEFORE ME THIS 11<sup>TH</sup> DAY OF Oct, 19 82.



J. S. Jarney NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov. 23, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Washing Down old Hole (Out of Shale	0	1810		
Hole @ 1810)	1810	2700		
Shale & Lime	2700	2980		
Shale	2980	3440		
shale & lime	3440	3710		
Lime & Shale	3710	3820		
Conglomerate	3820	3860		
Lime	3860	3990		
Conglomerate & Arbuckle	3890	3904		
Rotary Total Depth		3904		
DST # 1, 3835-3860, 30"-45"--30"-30", Recovered 40 ft Oil Cut Mud (10 % Oil) FP 48-68, CIP 583-97 psi.				
DST # 2, 3885-3904, 30'-45"--30"-45", Recovered 620 feet V. Heavy, Muddy and gassy oil, No water. FP 68-272 CIP 1133-1094 psi.				
NEW FORMATION TOPS: ( Radiation Log)				
Anhydrite	1748			
Base Anhydrite	1816			
Topeka	3303			
Heebner	3508			
Lansing	3546			
Base/KC	3770			
Pawnee	3837			
Cherty Cong.	3875			
Arbuckle	3899: Sample top			
RTD	3904			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	OWWO	8 5/8"		213'		165 OWWO	used orig. Casing
Production	7 7/8"	4 1/2"	9.5	3900	60/40 Pozmix	150	10 % salt, 2% Gel
2nd Stage				1816 to Surface	Halliburton Lite	350	175% CFR-2 (Note: did Circulate)

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	3900	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Bad cement Job at Bottom of Casing ; Squeezed with 80 sax Pozmix through Perfs @ 3893-94.	Was on & Off Prod & rework so many times, that date of actual 1st Prod. not clear.
This well essentially ruined by bad lower cement job and Squeeze	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2/15/82	Pumping	18 deg
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	4	95 %
<b>Disposition of gas (vented, used on lease or sold)</b>	Water bbls.	Gas-oil ratio
	<b>Perforations</b>	
	None	

