

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5616 EXPIRATION DATE 6-30-84

OPERATOR Calvin Noah API NO. 15-065-21,904-0000

ADDRESS 329 No. Birch COUNTY Graham

Valley Center, KS 67147 FIELD ARK

** CONTACT PERSON Calvin Noah PROD. FORMATION Marmaton-LKC

PHONE 316-755-1032

PURCHASER Clear Creek, Inc. LEASE Trembley

ADDRESS 818 Century Plaza, WELL NO. 2

Wichita, Kansas 67202 WELL LOCATION E/2 SE NE

DRILLING Abercrombie Drilling, Inc. 330 Ft. from East Line and

CONTRACTOR ADDRESS 801 Union Center 660 Ft. from South Line of

Wichita, KS 67202 the NE (Qtr.) SEC 14 TWP 10S RGE 22W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP [] PLG. []

TOTAL DEPTH 3930' PBTD 3902'

SPUD DATE 12/05/83 DATE COMPLETED 2/4/84

ELEV: GR 2295 DF KB 2300

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-12782

Amount of surface pipe set and cemented 253.16' DV Tool Used? No, Port Collar Run

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

CALVIN NOAH, being of lawful age, hereby certifies

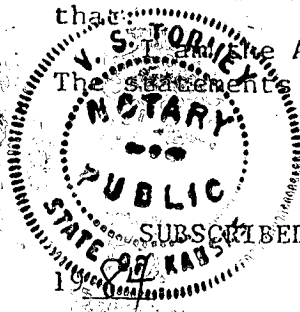
that I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Calvin Noah (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of JUNE

MY COMMISSION EXPIRES: Nov. 23, 1984

U.S. Jerney (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION



** The person who can be reached by phone regarding any questions concerning this information.

JUN 25 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Calvin Noah

LEASE Trembley

SEC. 14 TWP. 10S RGE. 22W

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	42	SAMPLE TOPS: Anhydrite B/Anhyd.	
Shale	42	262		
Sand & Shale	262	856		1784'
Shale	856	1784		1823'
Anhydrite	1784	1823		
Shale	1823	3338		
Shale & Lime	3338	3490		
Lime & Shale	3490	3612		
Shale & Lime	3612	3923		
Dolomite	3923	3930		
Rotary Total Depth	3930			
Elec. Log Depths.				
Topeka	3313			
Heebner	3520			
Toronto	3541			
Lansing	3557			
B/KC	3782			
Pawnee	3850			
Congl. Chert	3888			
Arbuckle	3922			
RTD	3930			
DST # 1 3584-3612, 30"-45" -- 30"-45", Weak-fair blow throughout Recovered: 55 ft. Hocm, 50 % oil, 20 % Water, IFP 29-39. ICIP 352# FFP 39-49, FCIP 352 psi. max temp 92 deg.				
DST # 2 3680-3760, 30"-45"--30"-45", Weak building blow, Recovered: 5 ft mud cut oil; 60 % oil: 55 ft. oil Cut Mud, 10 % oil, 90 % mud No water IFP 59-78, ICIP 1176 psi, FFP 78-88#, FCIP 1109 psi Max temp 100 deg.				
DST #3 3853-3870 30"-45"--30"-45", Weak blow, Recovered 3ft. OCM., Free oil in tool. IFP 20-29#, ICIP 1002 psi, FFP 29-29#, FCIP 808 psi. Temp 99 deg.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	260'	Common	170	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	3929'	Flocheck 21	200 gal.	
					EA-2	150	5% c.c., 18% Salt 1# Flocel, .75% C322

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type
			2	jet
			1	jet
Size	Setting depth	Packer set at		
			2	jet

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 2/4/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30 deg.
Estimated Production -I.P. 10 bbls.	Gas MCF 80 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations