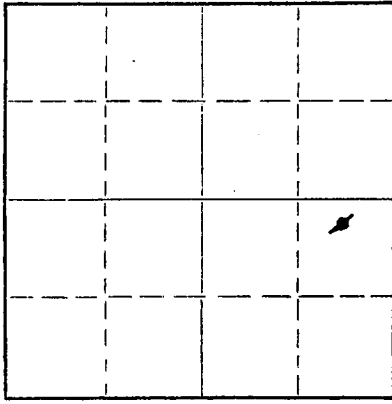


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rooks _____ County. Sec. 24 Twp. 10S Rge. _____ (E) 20W (W)
Location as "NE/CNW/SW" or footage from lines CNL NE/4 SE/4
Lease Owner Birmingham-Bartlett Drilling Co.
Lease Name Sutor "B" Well No. 2
Office Address 300 Kaufman Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed August 14, 19 50
Application for plugging filed October 23, 19 58
Application for plugging approved (Verbally approved on October 24, 19 58)
Plugging commenced October 24, 19 58
Plugging completed October 24, 19 58
Reason for abandonment of well or producing formation Well can no longer be operated profitably and comply with State pond requirements.
If a producing well is abandoned, date of last production October 24, 19 58
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty, Hays, Kansas
Producing formation Arbuckle Depth to top 3787 Bottom _____ Total Depth of Well 3795 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	159'	8-5/8"	159'	None
		0	3789'	5-1/2"	3801'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

40 sacks of Davis Gen mud was mixed with fresh water and pumped into 5 1/2 inch casing down to the Arbuckle formation. Then 80 sacks regular cement was mixed and pumped into the 5 1/2 inch casing and pressure gradually built up to 250# where it was tested standing for one hour, never dropped off. So therefore cement is from the surface of the hole down to approximately 650 feet.

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STATE CORPORATION COMMISSION

OCT 31 1958

VISION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Birmingham-Bartlett Drilling Co.
Address 300 Kaufman Building, Wichita 2, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK
Chas H. Keevert, Production Superintendent of Birmingham-Bartlett Drilling Co.
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Chas H. Keevert
c/o Birmingham-Bartlett Drilling Co.
300 Kaufman Building, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of October, 19 58

My commission expires November 29, 1958.

Vivian F. Yinger
Vivian F. Yinger, Notary Public.

PLUGGING
FILE SEC 24 T 10 R 20W
BOOK PAGE 140 LINE 18

WICHITA COUNTY, KANSAS
SUTER "B" NO. 2 WELL

LOCATION: CNL NE 1/4 SE 1/4 Sec. 24-10S-20W
Rocks County, Kansas

OPERATOR: Birmingham-Bartlett Drilling Co.

CONTRACTOR: Birmingham-Bartlett Drilling Co.

SURFACE CASING: Ran 5 jts., 160.73' of 8-5/8" 24# casing cemented at 159' with 125 sacks cement and 1 c.o.

OIL STRING: Ran 121 jts., 3801' of 5 1/2" casing cemented at 3789' with 175 sacks cement.

SPOTTED: 7-26-50
COMPLETED: 8-6-50

LOG

(Figures indicate bottom of formation)

0	to	160	Surface
		780	Shale
		1119	Sand and shale
		1327	Sand
		1624	Shale and red bed
		1656	Anhydrite
		1705	Shale and shells
		2005	Shale
		2605	Shale and lime
		2905	Shale
		3005	Shale and shells
		3237	Shale
		3254	Lime and shale
		3710	Lime
		3745	Conglomerate
		3770	Conglomerate and shale
		3787	Conglomerate and
		3791	Arbuckle
		3791	Total Depth.

The undersigned Richard Hindery of the Birmingham-Bartlett Drilling Co. hereby certifies that the above is a true and correct log of the formations encountered in drilling the Suter "B" #2 well as shown on the daily drilling reports.

BIRMINGHAM-BARTLETT DRILLING CO.

Richard Hindery

Subscribed and sworn before me this 8th day of August, 1950.

Lincoln D. Spinger
Notary Public

My commission expires November 29, 1950.

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STATE CORPORATION COMMISSION

OCT 25 1958

PLUGGING
FILE SEC 24 T 10 R 20W
BOOK PAGE 140 LINE 13

CONSERVATION DIVISION
Wichita, Kansas