

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-163-22,900 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Black Diamond Oil, Inc. OPERATORS LICENSE NO. 7076

ADDRESS 1105 E. 30th, Suite 'A', Hays, KS 67601 PHONE # (913) 625-5891

LEASE (FARM) Allphin WELL NO. 1 WELL LOCATION SE SE NE COUNTY Rooks

SEC. 30 TWP. 10 RGE. 20 (E) or (W) TOTAL DEPTH 3740' PLUG BACK TD _____

Check One:

OIL WELL _____ GAS WELL _____ D & A x SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8-5/8" SET AT 218' CEMENTED WITH 150 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD _____ POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL _____

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 9:00 a.m. on 12-18-86

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

M. R. Halfhill PHONE # (913) 483-5345

ADDRESS P. O. Box 506, Russell, Kansas 67665-0506

PLUGGING CONTRACTOR Emphasis Oil Operations LICENSE NO. 750

ADDRESS P. O. Box 506, Russell, KS 67665-0506 PHONE # (913) 483-5345

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: [Signature]
(Operator or Agent)

DEC 23 1986
12-23-1986
CONSERVATION DIVISION
Wichita, Kansas

Kyle B. Branum

DATE: December 18, 1986

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date 11 17 86
month day year

API Number 15- 163-22,900

OPERATOR: License # 7076
Name Black Diamond Oil, Inc.
Address 1105 East 30th, Suite A
City/State/Zip Hays, Ks., 67601
Contact Person Kenneth Vehige
Phone 913.625-5891

SE SE NE Sec. 30 Twp. 10 S, Rg. 20 East
X West
2970 Ft. from South Line of Section
330 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State Box 56, Russell, Ks. 67665

Nearest lease or unit boundary line 330 feet
County Rooks
Lease Name Allphin Well # 1
Ground surface elevation 2150 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 2 X
Depth to bottom of fresh water 150
Depth to bottom of usable water 125-225
Surface pipe planned to be set 200
Projected Total Depth 3700 feet
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield Mud Rotary
Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date Signature of Operator or Agent Title

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 400

This Authorization Expires 5-12-87 Approved By 11-12-86

Water S.P. Start. Call - 913-434-7237 Bill Owen
Haul, 218' w/ 150 12-11-86 PM. (65-1W-1/2 5) Paleo
only 1588-1630 6940 3/2 PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

T.O.P. Arb. 215 sy 60/40 678 gal

1st plug @ 37.00	1625	feet depth with 25	sxs of 60/40
2nd plug @ 165.00	880	feet depth with 25	sxs of 60/40
3rd plug @ 100.00	260	feet depth with 100 w/2 shells	sxs of 60/40
4th plug @ 40.00	40'	feet depth with 40	sxs of 60/40
5th plug @ 4.00	15	feet depth with 10	sxs of 60/40
(2) Rathole with 10			(b) Mousehole with

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 163-22,900

Surface casing of feet set with sxs at hours

Alternate 1 or 2 surface pipe was used.

Alternate 2 cementing was completed @ ft. depth with sxs on 19

Hole plugged 19, agent

Plugged 12/18/86 12:00 noon

STATE CORPORATION COMMISSION
1-7-1987
NOV 17 1986
JAN 1 1987
WICHITA, KANSAS
CONSERVATION DIVISION