

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 17 86 month day year

API Number 15- 163-22,900

OPERATOR: License # 7076
Name Black Diamond Oil, Inc.
Address 1105 East 30th, Suite A
City/State/Zip Hays, Ks, 67601
Contact Person Kenneth Vehige
Phone 913.625-5891

SE SE NE Sec. 30 Twp. 10 S, Rg. 20 West
2970 Ft. from South Line of Section
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State Box 56 Russell, Ks 67665

Nearest lease or unit boundary line 330 feet

County Rooks

Lease Name Allphin Well # 1

Ground surface elevation 2150 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 150

Depth to bottom of usable water 125.225

Surface pipe planned to be set 200

Projected Total Depth 3700 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date Signature of Operator or Agent Kenneth Vehige Title Pres

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 42

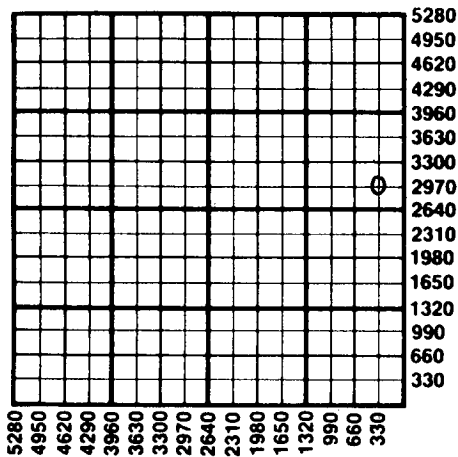
This Authorization Expires 5-12-87 Approved By 11-12-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



11 - 12 - 1986

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238