

CARD MUST BE TYPED

(CORRECTION)

State of Kansas

15-163-22831-00-00

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

CORRECTION

(see rules on reverse side)

4-7-86

Starting Date 4 8 86
 month day year

API Number 15— 163-22,831

OPERATOR: License # 7076
Name Black Diamond Oil, Inc.
Address 1105 E. 30TH
City/State/Zip Hays, Ks. 67601
Contact Person Kenneth Vehige
Phone 913 625-5891

_____ East
* SE NW SE Sec. 30. Twp. 10. S, Rg. 20... X West
* 1650 Ft. from South Line of Section
* 1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087
Name R & C Drilling, Inc.
City/State P. O. Box 296, Hays, Ks 67601

Nearest lease or unit boundary line 990 feet
County Rooks

Lease Name Whisman Well # 2
Ground surface elevation 2130 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ___ SWD ___ Infield X Mud Rotary
___ Gas ___ Inj X Pool Ext. ___ Air Rotary
___ OWWO ___ Expl ___ Wildcat ___ Cable

Domestic well within 330 feet: ___ yes X no
Municipal well within one mile: ___ yes X no
Surface pipe by Alternate: 1 ___ 2 X ___

If OWWO: old well info as follows:

Depth to bottom of fresh water 150'
Depth to bottom of usable water 1125
Surface pipe planned to be set 200
Projected Total Depth 370.0 feet
Formation Arbuckle

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

_____ cementing will be done immediately upon setting production casing

Date 4/3/86 Signature of Operator or Agent

Philip C. Beagle
Title: Sec/Tres 1980.FEL
x was: CN 1/2 NW SE 2310 FSL

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

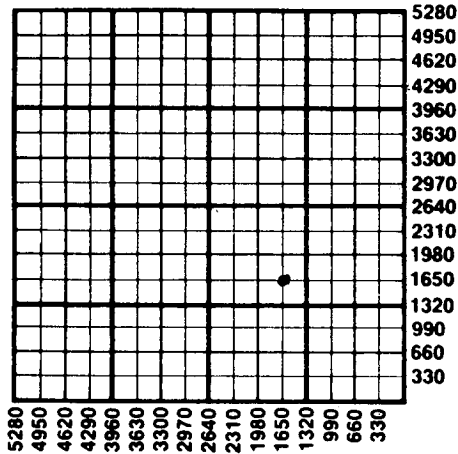
This Authorization Expires 5-22-86 Approved By 11-22-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



APR - 7 1985
4-7-1986
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238