CORRECTION

FORM MUST BE TYPED FORM C-1 12/88

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

.

ALL BLANKS MUST BE FILLED

Must be approved b	y the K.C.C. five	(5) days prior to commencing well
		230' SW of East
Expected Spud Date $\dots extstyle 4 extstyle 10 extstyle$	90	E/2 NE NW Sec 10. Twp 10. S, Rg X West
month day	year	
4629	10	
OPERATOR: License #		feet from East line of Section
Name: Brito UII Company, I	nc.	(Note: Locate well on Section Plat Below)
Address: 200 E. First, #208		
City/State/Zip:Wichita, KS 6	7.202	County: Graham
Contact Person:Raul F. Brito.		Lease Name:Bartos Well #:10
Phone:(.316.)26.38.78.7		Field Name: Cooper
5020		Is this a Prorated Field? yes .X. no
CONTRACTOR: License #:		Target Formation(s): Arbuckle
		Nearest lease or unit boundary:660'
•		Ground Surface Elevation: feet MSL
Well Drilled For: Well Class: T	ype Equipment:	Domestic well within 330 feet: yes $$ no
•	•	Municipal well within one mile: yes .X. no
X. Oil Inj . X Infield .	X Mud Rotary	Depth to bottom of fresh water: 180
Gas Storage Pool Ext	•	Depth to bottom of usable water: 1350' 1050
OMMO Disposal Wildcat .	Cable	Surface Pipe by Alternate: 1 2
Seismic; # of Holes		Length of Surface Pipe Planned to be set: .200!
		Length of Conductor pipe required:None
If OMMO: old well information as follows:		Projected Total Depth:3900'
Operator:		Formation at Total Depth:Arbuckle
Well Name:		Water Source for Drilling Operations:
Comp. Date: Old Total Depth	•••••	\dots well \dots farm pond X other
		DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes X . no Will Cores Be Taken?: yes X . no		
f yes, total depth location:		
was: 230-5w-E/2-Ne-Nw		
·	AFFIDA	<u>'IIT</u>
he undersigned hereby affirms that the drillin	g. completion and e	eventual plugging of this well will comply with K.S.A. 55-101,
et. seq.		
t is agreed that the following minimum requirements will be met:		
1. The appropriate district office shall be notified before setting surface pipe;		
 The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 		
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator		
and the district office on plug length and placement is necessary prior to plugging.		
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;		
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.		
hereby certify that the statements made herein are true and to the best of my knowledge and belief.		
ate:3/26/90 Signature of Operator	or Agent:	Title President
2	<u> </u>	OR KCC USE:
5280 ST 4950 ST 4620 4620 4290 3260 3260 3260	ŀ	120400 12
4620	_ § A	PI # 15-065-22564-00066
4290	1990 DIVISI ISAS	onductor pipe required NoNA feet
3960 3630	Si Si Si	inimum surface pipe required 200 feet per Alt. X (2) pproved by: 25-80
3300	S Ka	pproved by: 2 4 3-17-90; DP 5-25-90 6
2970		his authorization expires: 10-1-90
2640 2310	MAR NSERV Wich	This authorization void if drilling not started within
1980 1 3	₹ SN .	6 months of effective date.)
		pud date: Agent: P
1650 11320 990	03 -26 -98 L	16
990		REMEMBER TO:
330	- File Drill Pit	Application (form CDP-1) with Intent to Drill; n Form ACO-1 within 120 days of spud date;
200000000000000000000000000000000000000	- File acreage a	tribution plat according to field proration orders;
44550 44620 4290 4290 3300 3300 4290 4300 4300 4300 4300 3300 3300 3300	- Notify appropr	iate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.