

15-065-22534-00-00

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 2, 1989
month day year

C S/2 SW Sec 22 Twp 10 S, Rg 21 East West

660 feet from South line of Section
3960 feet from East line of Section

OPERATOR: License # 6600
Name: Don Karst Well Service, Inc.
Address: 201 E. 29th Street
City/State/Zip: Hays, Kansas 67601
Contact Person: Don Karst
Phone: (913)-628-1125

County: Graham
Lease Name: Hayes Well #: 3
Field Name: Trico

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

Is this a Prorated Field? ... yes no

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Target Formation(s): Arbuckle
Nearest lease or unit boundary: 660
Ground Surface Elevation: Est. 2190 feet MSL

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 600'

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 230'
Length of Conductor pipe required: N/A

Projected Total Depth: 3800'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well farm pond ... other

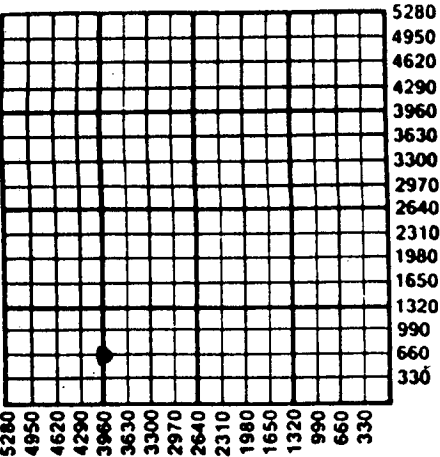
DWR Permit #: _____
Will Cores Be Taken? ... yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8-28-89 Signature of Operator or Agent: [Signature] Title: President



RECEIVED
STATE CORPORATION COMMISSION
AUG 30 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15-065-22,534
Conductor pipe required NONE feet
Minimum surface pipe required 220' feet per Alt.
Approved by: DPW 8-30-89
EFFECTIVE DATE: 9-04-89
This authorization expires: 3-02-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

22
10
21W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.