

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/26/08

OPERATOR: License # 4058
Name: American Warrior INC
Address 1: P.O.Box 399
Address 2:
City: Garden City State: KS Zip: 67846 +
Contact Person: Kevin Wiles SR
Phone: (620) 275-2963

API No. 15 - 175-20908-0001
Spot Description:
C SW NE NE Sec. 16 Twp. 33 S. R. 31 East West
4290 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Seward

CONTRACTOR: License #
Name: ~~Stage Drilling~~
Wellsite Geologist: Don Huber
Purchaser: Duke

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NOV 25 2008

Lease Name: Meyers Well #: 1
Field Name: Kismet EXT
Producing Formation: Hugoton
Elevation: Ground: 2760 Kelly Bushing: 2772
Total Depth: 6031 Plug Back Total Depth: 3150
Amount of Surface Pipe Set and Cemented at: 1579' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2893 Feet
If Alternate II completion, cement circulated from: 2893
feet depth to: 2300 w/ 300 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: American Warrior INC SPATON PETROLEUM CORP.
Well Name: Meyers #1
Original Comp. Date: 7-29-86 10/12/86 Original Total Depth: 6031
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: CIBP @ 3150' Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:
7-29-86 8-11-86 5-31-2007
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) WDNJ 1228-09
Chloride content: 11000 ppm Fluid volume: 300 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supt. Date: 11-24-08
Subscribed and sworn to before me this 24th day of November 20 08.
Notary Public: [Signature]
Date Commission Expires: 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
[Signature]

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

N/A
KCC
11/26/08

per
KCC
11/26/08

Operator Name: American Warrior INC Lease Name: Meyers Well #: 1
 Sec. 16 Twp. 33 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) (CORIG LOGS) List All E. Logs Run: Dual IND, Comp, Neutron Den, ,Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4281</td> <td>-1509</td> </tr> <tr> <td>Lansing</td> <td>4413</td> <td>-1641</td> </tr> <tr> <td>Morrow</td> <td>5540</td> <td>-2768</td> </tr> <tr> <td>ST. Louis</td> <td>5914</td> <td>-3142</td> </tr> </table>	Name	Top	Datum	Heebner	4281	-1509	Lansing	4413	-1641	Morrow	5540	-2768	ST. Louis	5914	-3142
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Heebner	4281	-1509														
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	20'	NA	62'	Redimix	NA	cc
Surface	12-1/4"	8-5/8"	24#	1579'	Common	300	2% gel
Production	7-7/8"	5-1/2"	15.5#	6026'	Acon	260	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			NA	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2694'-2700', 2680'-2686', 2636'-2648', 2600'-2608'	2500 gals 20% Fe acid	

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TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>2900'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>Oct 2007</u> 10/01/07		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. <u>NA</u>	Gas Mcf <u>44</u>	Water Bbbs. <u>66 BPD</u> Gas-Oil Ratio <u>NA</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2600' - 2700'</u>
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