

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form AGO-1
September 1996
Form Must Be Typed

Operator: License # 33636
 Name: TriUnited Investors LLC
 Address: PO Box 111507
 City/State/Zip: Campbell CA 95011
 Purchaser: Plains Marketing
 Operator Contact Person: John Fose
 Phone: (785) 623-0002
 Contractor: Name: Landmark Drlg.
 License: 33549
 Wellsite Geologist: Ed Glassman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-3-06	11-14-06	11-27-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-15051-25578-0600
 County: Ellis
SW SW nw Sec. 21 Twp. 12 S. R. 17 East West
2242 feet from S (N) (circle one) Line of Section
85 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dreilling Oil Unit Well #: 1
 Field Name: Schmeidler
 Producing Formation: Arbuckle
 Elevation: Ground: 2144 Kelly Bushing: 2151
 Total Depth: 3810 Plug Back Total Depth: 3784
 Amount of Surface Pipe Set and Cemented at 206 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1334 Feet
 If Alternate II completion, cement circulated from 1334
 feet depth to surface w/ 270 sx cmf.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 8500 ppm Fluid volume 655 bbls
 Dewatering method used air
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Att 2 - Dlg 12/28/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John Fose*
 Title: Production/Pumper Date: 4-25-07
 Subscribed and sworn to before me this 2nd day of May
2007
 Notary Public: Kaylene Nickelson
 Date Commission Expires: 1-9-09

 **KAYLENE NICKELSON** NOTARY PUBLIC

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

KCC

MAY 16 2007

MAY 24 2007

HAYS, KS

CONSERVATION DIVISION
WICHITA, KS

Operator Name: TriUnited Investors LLC Lease Name: Drilling Oil Unit Well #: 1
 Sec. 21 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1355 +795	
	Heebner 3359 -1209	
	Lansing 3402 -1252	
	Arbuckle 3684 -1534	
	TD 3810 -1666	

Dual Induction, Micro, & Compensated Density/ Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8	5 1/2	14.5	3808	class a	170	2%gel, 10% salt
surface	12 1/4	8 5/8	23	206	common	150	2% gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3684-93	300 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		23/8	3767		
Date of First, Resumed Production, SWD or Entr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
1-10-07					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	na	150		25

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)