

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33636
Name: TriUnited Investors LLC
Address: Po Box 111507
City/State/Zip: Campbell CA 95011
Purchaser: Plains Marketing
Operator Contact Person: John Fose
Phone: (785) 623-0002
Contractor: Name: Landmark Drlg.
License: 33549
Wellsite Geologist: Chris Bean

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-20-06</u>	<u>6-30-36</u>	<u>7-11-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25518-0000
County: Ellis
SE NW SE SE Sec. 17 Twp. 14 S. R. 20 East West
700 670 feet from (S) N (circle one) Line of Section
740' 824 feet from (E) W (circle one) Line of Section
GPS - KCC-Dlg
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Kingsley Well #: 4

Field Name: Springbrook
Producing Formation: KC

Elevation: Ground: 2133 Kelly Bushing: 3169
Total Depth: 3872 Plug Back Total Depth: 3821

Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1468 Feet
If Alternate II completion, cement circulated from 1468
feet depth to surface w/ 235 ^{sc cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 671 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2-Dlg - 12/28/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner / Production Date: 7-25-06
Subscribed and sworn to before me this 25th day of July,
2006.
Notary Public: [Signature]
Date Commission Expires: Oct. 23, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
LINDA L. ROHR
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp Oct. 23, 2006

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Operator Name: TriUnited Investors LLC Lease Name: Kingsley Well #: 4
 Sec. 17 Twp. 14 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density/Neutron, Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anny.</td> <td>1434</td> <td>+1996</td> </tr> <tr> <td>Hbnr</td> <td>3398</td> <td>-1259</td> </tr> <tr> <td>Toronto</td> <td>3414</td> <td>-1275</td> </tr> <tr> <td>KC</td> <td>3435</td> <td>-1296</td> </tr> <tr> <td>Marm.</td> <td>3722</td> <td>-1583</td> </tr> <tr> <td>Cong.</td> <td>3752</td> <td>-1613</td> </tr> <tr> <td>Reagan</td> <td>3784</td> <td>-1645</td> </tr> </table>	Name	Top	Datum	Anny.	1434	+1996	Hbnr	3398	-1259	Toronto	3414	-1275	KC	3435	-1296	Marm.	3722	-1583	Cong.	3752	-1613	Reagan	3784	-1645
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8	5 1/2	14	3870	Class A	170	2%gel, 10%salt
surface	12 1/4	8 5/8	23	210	Common	150	2%gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3505-12	500 gal. 15% NE	
4	3620-29	2000 gal. 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	3625		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
7-20-06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	90	n/a	10	39.5

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* INVOICE *

Invoice Number: 102932

Invoice Date: 06/25/06

Sold Tri United, Inc.
To: P.O. Box 111507
Campbell, CA 95011

Cust I.D.....: TriUn
P.O. Number...: Kingsley #4
P.O. Date.....: 06/25/06

Due Date.: 07/25/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.6000	1440.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	158.00	SKS	1.7000	268.60	E
Mileage	50.00	MILE	11.0600	553.00	E
158 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 355.66
ONLY if paid within 30 days from Invoice Date

Subtotal: 3556.60
Tax.....: 92.75
Payments: 0.00
Total....: 3649.35

*6-28-06
3 pages*

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ALLIED CEMENTING CO., INC. 25134

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6/15/06</u>	SEC. <u>17</u>	TWP. <u>14</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>6:00 pm</u>	JOB START <u>2:15 pm</u>	JOB FINISH <u>7:40 pm</u>
LEASE <u>Kinsley</u>	WELL.# <u>4</u>	LOCATION <u>Ellis 2 1/2 S Wirt</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Cardmark Drilling
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 225
 CASING SIZE 5 1/2 25" DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 12 1/4

OWNER _____
 CEMENT AMOUNT ORDERED 150 Con 3+2
 COMMON 150 @ 1.60 240.00
 POZMIX @ _____
 GEL 3 @ 1.20 3.60
 CHLORIDE 5 @ 42.00 210.00
 ASC @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 409 HELPER Clay
 BULK TRUCK
 # 345 DRIVER Doug
 BULK TRUCK
 # DRIVER

HANDLING 158 @ 1.70 268.60
 MILEAGE 74/54 @ 1.10 81.40
 TOTAL 2516.60

REMARKS:

Can't Circulate

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 735.00
 EXTRA FOOTAGE @ _____
 MILEAGE 50 @ 5.00 250.00
 MANIFOLD @ _____
 TOTAL 985.00

Bid

CHARGE TO: Tri-United Industries
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
FYE Wood Ply @ 55.00
 @ _____
 @ _____
 TOTAL 55.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE J. Krumer

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____

IF PAID IN 30 DAYS

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PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 103149

Invoice Date: 06/29/06

Sold To: Triunited Investors, LLC
P. O. Box 11507
Campbell, CA
95011

Cust I.D.....: TriLLC
P.O. Number...: Kingsley #4
P.O. Date.....: 06/29/06

Due Date.: 07/29/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	15.0000	45.00	T
Salt	14.00	SKS	17.3000	242.20	T
ASC	150.00	SKS	11.8000	1770.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	167.00	SKS	1.7000	283.90	E
Mileage	50.00	MILE	11.6900	584.50	E
167 sk s@.07 per sk per mi					
Prod. Casing	1.00	JOB	1450.0000	1450.00	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E
Rubber Plug	1.00	EACH	60.0000	60.00	T
Insert	1.00	EACH	235.0000	235.00	T
Guide Shoe	1.00	EACH	150.0000	150.00	T
Basket	1.00	EACH	140.0000	140.00	T
Port Collar	1.00	EACH	1750.0000	1750.00	T
Centralizers	7.00	EACH	50.0000	350.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 781.06
ONLY if paid within 30 days from Invoice Date

Subtotal: 7810.60
Tax.....: 277.84
Payments: 0.00
Total....: 8088.44

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